Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Car	Isbad	Field	Official APPROVED No. 1004-0137
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UCU Artesia No.

NMLC Ø 29 342 B

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8. Well Name and No. Other Oil Well Gas Well Attached See 9 API Well No. 2. Name of Operator 3b Phone No (include area code) 10. Field and Pool or Exploratory Area 3a. Address 3/88 RESURUIUM 10.BON 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) X Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete Other | Subsequent Report Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) has acquired the above well/property from Memorial Production Operating LLC This is notification that accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the LLJ Ventures Per NTL89 lease land or portion thereof. Bond Coverage: BLM Bond No.: NMB 660 1417 Change of Operator Effective: 04/06/2016(per OCD signature approval) SEE ATTACHED FOR Memorial Production Operating LLC Former Operator: CONDITIONS OF APPROVAL Acquiring Operating: * See Attached Well List MAN COL CONSERVATION 14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Signature

THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by PETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or MAR certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon to an BOUREADE OF LAND, MANAGEMENT tes Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make CARLSBAD FIELD OFFICE any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API Number	Well Name	Num
300152053700S2	LOCO HILLS B FD	1
300152061700S1	LOCO HILLS B FD	2
30015206430051	LOCO HILLS B FD	3
300152064400S1	LOCO HILLS B FD	4
300152067300S1	LOCO HILLS B FD	6
300152067500S1	LOCO HILLS B FD	8
300152511000S1	LOCO HILLS B FD	9

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.