

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

APR 04 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LITTLEFIELD AB FEDERAL 2
2. Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: RONNIE G SLACK Email: ronnie.slack@devn.com		9. API Well No. 30-015-05602
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015	3b. Phone No. (include area code) Ph: 405-552-4615	10. Field and Pool or Exploratory Area SHUGART
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T18S R31E 660FSL 1980FWL 32.727610 N Lat, 103.859490 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 3/10/17--MIRU P&A UNIT.
- Left RBP in place @ 3,300'. Set CIBP @ 3,275'. Set packer @ 150'. Test casing to 500#. Ok.
- Spot 25 sx Cl C @ 3,275'. Tagged TOC @ 2,871'.
- Spot 25 sx Cl C @ 2,360'. Tagged TOC @ 1,946'.
- Spot 25 sx Cl C @ 1,040'. Tagged TOC @ 638'.
- Perfed 4-1/2" casing @ 360'. Pumped 50 sx Cl C in/out to surface.
- 3/16/17--Cut wellhead off. Set below ground level dry hole marker. Wellbore plugged & abandoned.

RECLAMATION
DUE 9-16-17Accepted as to logging of the well bore.
Liability under bond in effect until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #370210 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/20/2017 ()	
Name (Printed/Typed) RONNIE G SLACK	Title PRODUCTION TECHNOLOGIST
Signature (Electronic Submission)	Date 03/17/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>[Signature]</i>	Title <i>SAC 7</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>CFO</i>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DEVON ENERGY PRODUCTION COMPANY LP	
Well Name: LITTLEFIELD AB FEDERAL #2	Field: SHUGART
Location: 660' FSL & 1980' FWL; SEC 22-T18S-R31E	County: EDDY State: NM
Elevation: 3657' KB; 3641' GL; 16' KB to GL	Spud Date: 11/27/58 Compl Date: 1/22/59
API#: 30-015-05602 Prepared by: Ronnie Slack	Date: 3/17/17 Rev:

WELLBORE PLUGGED & ABANDONED
3/16/17

9/15/16-possible csg leak @ +/- 100'.

12-1/4" Hole
8-5/8", 24#, J55, @ 989'
 Cmt'd w/625 sx. Circ 30 sx to surf.

DV tool @ 2,185'

QUEEN (1/62)
 3,308' - 3,310'
 3,315' - 3,317'
 3,325' - 3,327'

PENROSE
 3,570' - 3,574' (10/93)
 3,576' - 3,578' (1/62)

GRAYBURG
 3,608' - 3,610' (10/93)
 3,626' - 3,630' (1/59)
 3,669' - 3,675' (1/59)
 3,742' - 3,746' (10/93)
 3,750' - 3,752' (10/93)
 3,787' - 3,791' (10/93)
 3,836' - 3,840' (10/93)
 3,919' - 3,921' (1/59)

DELAWARE (12/58)
 4,992' - 4,995'

DELAWARE (12/58)
 5,032' - 5,034'

10# Mud

10# Mud

10# Mud

Actual:
 3. Cut wellhead off. Set BGL marker. (3/16/17)
 2. Pump 50 sx CI Cmt in/out to surface. (3/15/17)
 1. Perf @ 360'. (3/15/17)

Actual:
 2. Tagged TOC @ 638'. (3/15/17)
 1. Spot 25 sx CI C @ 1,040'. (3/15/17)

Actual:
 2. Tagged TOC @ 1,946'. (3/15/17)
 1. Spot 25 sx CI C @ 2,360'. (3/14/17)

Actual:
 3. Tagged TOC @ 2,871'. (3/14/17)
 2. Spot 25 sx CI C @ 3,275'. (3/14/17)
 1. Set CIBP @ 3,275'. (3/13/17)

RBP @ 3,300'. (9/16/16)

TOF @ ~ 3,725' (9/13/16).

2-3/8", production tubing (10/7/93)

SN @ 3,933' (10/7/93)
 EOT @ 3,966'

2 sx cement. 3,979' PBD
 CIBP @ 4,000' (12/58)

5,273' PBTD

4-1/2", 9.5#, J55, @ 5,300'
 Cmt'd w/2200 sx. Circ 75 sx to surf.

5,300' MD