Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires, Januar
<u>;</u>	Lease Serial No.
	NMI C070678A

SUNDRY NOT	ICES AND REPORTS ON WELLS	
Do not use this for	m for proposals to drill or to re-enter an	
shandoned well. He	so form 3160-3 (APD) for such proposals	

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name					
SUBMIT IN	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	ner	8. Well Name and No HAWK 8 L FEDE	8. Well Name and No. HAWK 8 L FEDERAL 16				
2. Name of Operator	Contact: MIKE PIF A, L.P. E-Mail: MIKE@PIPPINLLC.C	PPIN OM	9. API Well No. 30-015-43814				
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401		e No. (include area code) i-327-4573	10. Field and Pool or RED LAKE,GL				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	, State			
Sec 8 T18S R27E NWSW 230	D5FSL 555FWL	EDDY COUNT	EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ 1	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
-	☐ Alter Casing ☐ I	Hydraulic Fracturing	☐ Reclamation	■ Well Integrity			
Subsequent Report	☐ Casing Repair ☐ I	New Construction	□ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ 1	Plug and Abandon	□ Temporarily Abandon	Well Spud			
	☐ Convert to Injection ☐ 1	Plug Back	☐ Water Disposal				
determined that the site is ready for f THIS IS THE SPUD & CASIN Spudded well on 1/26/17. Drill sx (402 cf) cl "C" cmt w/2% Ca 1/27/17, pressure tested 8-5/8 Drilled 7-7/8" hole to TD4510', 2/1/17, set 5-1/2" 17# J-55 w/6% gel/PF20, 5% salt/PF44 antifoamer/PF45, 0.1% retard w/0.2% fluid loss/PF606,0.2%	pandonment Notices must be filed only after inal inspection. G REPORT FOR A NEW OIL WELled 12-1/4" hole to 350'. Set 8-5/8" acl2, & 0.125#/sx cello flakes. Circ. " csg to 1500 psi for 30 min-OK. on 2/1/17. Open hole logs hit bridg oduction csg @ 4498'. Cmted lead v., 0.2% fluid loss/PF606, 0.25#/sx cer/PF13 & 3#/sx kolseal/PF42. Taile dispersant/PF65, 0.1% retarder/PF ling rig on 1/25/17. Plan to pressure	L: 24# J-55 csg @ 350' 105 sx cmt to surfact e @ 912', so did not n/300 sx (588 cf) 35/ ello flake/PF29, 0.4# ed w/600 sx (798 cf) 513 & 0.125#/sx cello	run. On '65 poz cl "C" /sx cl "C" cmt	OIL CONSERVAT.CO ARTESIA DISTRICT APR 0 4 2017			
14. I hereby certify that the foregoing is Name (Printed/Typed) MIKE PIF	Electronic Submission #366292 ver For LIME ROCK RESOURC Committed to AFMSS for processing	ES II-A, L.P., sent to a by DEBORAH MCKII	the Carlsbad				
				1			
Signature (Electronic S			ACCEPTED FOR RE	CORD //			
	THIS SPACE FOR FEDE	RAL OR STATE	FFICE USE				
certify that the applicant holds legal or equ which would entitle the applicant to condu		Office	MAR 1 0 2017 BUREAU OF LAND MANAGE CARL SBAD FIELD OFF				
	U.S.C. Section 1212, make it a crime for an statements or representations as to any matter		wantuny to make to any departmentlo	agency of the United			

Additional data for EC transaction #366292 that would not fit on the form

32. Additional remarks, continued

completion operations.