OCD Artesia

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2013

5. Lease Serial No.

LC-058481

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8. Well Name and No. WLH Gas Unit #52 Oil Well Other 2. Name of Operator Penroc Oil Corporation 9. API Well No. 30-015-37020 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address PO Box 2769, Hobbs, NM 88241-2769 USA (575) 492-1236 Loco Hills, QU-GB-SA 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2620' FNL & 1360' FWL (Unit Letter F), Sec 11, T18S, R29E Eddy, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Water Shut-Off Acidize ✓ Notice of Intent Hydraulic Fracturing Reclamation Well Integrity Alter Casing Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) This well is currently TA'd w/ a CIBP and 35 sx of cement. This notice is to inform that the operator intends to reactivate well as a producer. Estimated work start date: 3/23/2017 Notity BIM within 5 days Following return to prod. Below is a step list of work to be performed: 1. Clean location and test anchors. 2. MIRU workover unit. 3. PU and RIH w/ 4-3/4" bit and 2-7/8" J-55 tbg and tag cement at 2395' 4. Rig up reverse unit and swivel and drill out cement (2395) and OIDF (2000) 5. After drill out is complete, continue in hole w/ tog to check for fill to 2800'. Circulate out fill as necessary. 4. Rig up reverse unit and swivel and drill out cement (2395') and CIBP (2600') ARTESIA DISTRICT 7. RIH w/ tbg and pkr. Pump scale inhibitor into existing perfs under pkr. 8. Release pkr and POOH w/ tbg and pkr. APR 0 4 2017 9. RIH w/ mud jt, perf sub, seating nipple, and tbg. 10. RIH w/ insert pump and rods. 11. Return well to production. RECEIVED Penroc Oil Corporation repsectfully requests approval to return this well to production 14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) President M.Y. Merchant 03/19/2017 Signature Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by 3.23.1 Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

seftify that the applicant holds legal or equitable title to those rights in the subject lease

ild entitle the applicant to conduct operations thereon.