

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 04 2017 Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CAL-MON 35 FEDERAL 41H
2. Name of Operator OXY USA INCORPORATED		9. API Well No. 30-015-43140-00-X1
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-685-5717	10. Field and Pool or Exploratory Area INGLE WELLS WILDCAT; WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R31E NWNW 250FNL 710FWL 32.267378 N Lat, 103.754341 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/2/16 drill 13-1/2" hole to 4402', 12/5/16. RIH & set 10-3/4" 45.5# J55 BTC csg @ 4402', pump 20BFW spacer w/ dye then cmt w/ 1920sx (641bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 500sx (118bbl) PPC w/ additives 14.8ppg 1.32 yield, circ 854sx (285bbl) cmt to surface, WOC. Pressure test csg to 2000# for 30 min, good test. Drill new formation to 4412', perform FIT test EMW=13.5ppg, good test.

12/8/16 drill 9-7/8" hole, started losing returns @ 6984', begin mixing LCM and drill to 12010', 12/25/16, Circ through choke to condition hole, building mud, attempt to stabilize hole, continue to circ through choke. 12/29/16, pump 16ppg mud to kill and stabilize well. 1/1/17, RIH w/ 7-5/8" 29.7# L-80, HCL-80 csg @ 11965', DVT @ 6062', ACP @ 6128'. Pump 20BFW tune spacer gel w/ red dye then cmt w/ 1900sx (988bbl) PPC w/ additives 10.2ppg 2.92 yield followed by 450sx (132bbl) PPC w/ additives 13.2ppg, 1.65 yield, no cmt to surface, WOC. Attempt to stabilize hole, open DVT w/

*IC 4-5-17
Accepted for record - NMOCD*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #364132 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMS for processing by CHARLES NIMMER on 01/20/2017 (17CN0084SE)	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 01/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CHRISTOPHER WALLS Title PETROLEUM ENGINEER	Date 03/24/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #364132 that would not fit on the form

32. Additional remarks, continued

1100#, circ to condition hole, rec red dye from 1st stage, pump 2nd stage cmt w/ 10BFW tune spacer gel w/ red dye then cmt w/ 720sx (398bbl) PPC w/ additives 10.2ppg, 3.1 yield, followed by 200sx (48bbl) PPC w/ additives 14.8ppg, 1.33 yield, circ 308sx (170bbl) cmt to surf, drop cancellation plug, pressure up to 2435# & close DVT, WOC. Install packoff, test to 5000#. Run BOP test @ 250# low 5000# high, good test. RIH & tag DVT, test csg to 3200# for 5 min, tested good, drill out DVT, RIH & tag up @ 11730'. RIH w/ logs. RIH w/ bit, test casing to 4160# for 30 min, good test. Drill & clean out to 11904'. RIH w/ logs, contact BLM rec verbal approval to change plans and set whipstock @ +/- 11130', SN filed 1/5/17, EC Transaction 362992, Serial No. 852-40383.