

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029419A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
SKELLY UNIT 422H1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLC
Contact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com9. API Well No.
30-015-43832-00-X13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-433210. Field and Pool or Exploratory Area
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T17S R31E NENW 20FNL 2501FWL

11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached Facility Diagram.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 3/29/17

Accepted for record - NMOC


SC 4-11-17

BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

APR 10 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #368101 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/24/2017 (17PP0230SE)		RECEIVED
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER	
Signature (Electronic Submission)	Date 02/24/2017	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title EPS-WE	Date 3/29/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SITE FACILITY DIAGRAM

COG OPERATING, LLC.
SKELLY UNIT 942 BATTERY
SW/4 NE/4, SECT 22, T17S, R31E
UNIT NO.: NMMN-71030X
LEA COUNTY, NEW MEXICO

WELLS:

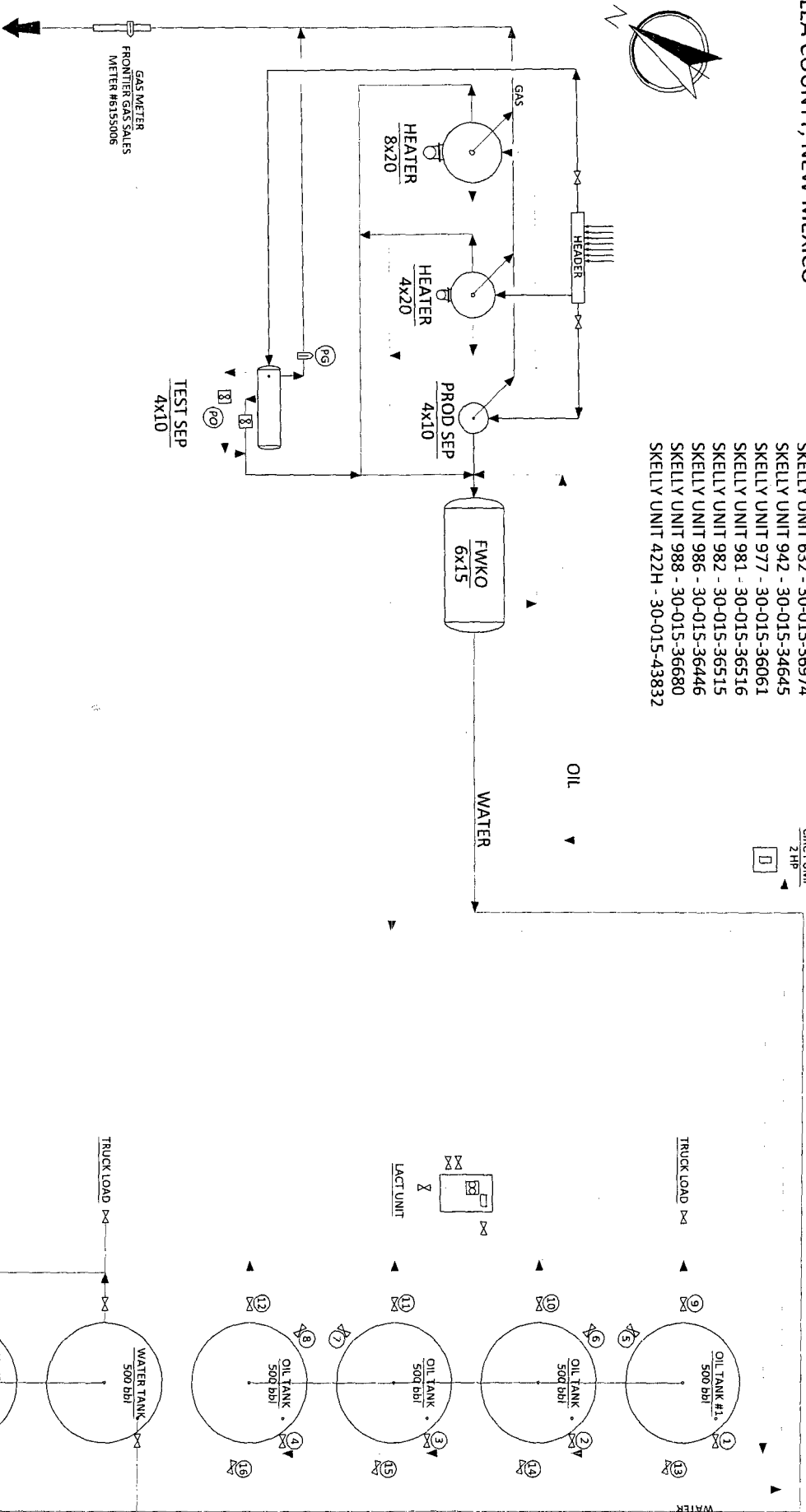
SKELLY UNIT 604 - 30-015-36445
SKELLY UNIT 609 - 30-015-36886
SKELLY UNIT 610 - 30-015-36888
SKELLY UNIT 611 - 30-015-36887
SKELLY UNIT 627 - 30-015-36968
SKELLY UNIT 628 - 30-015-36981
SKELLY UNIT 629 - 30-015-36964
SKELLY UNIT 632 - 30-015-36974
SKELLY UNIT 942 - 30-015-34645
SKELLY UNIT 977 - 30-015-36061
SKELLY UNIT 981 - 30-015-36516
SKELLY UNIT 982 - 30-015-36515
SKELLY UNIT 986 - 30-015-36446
SKELLY UNIT 988 - 30-015-36680
SKELLY UNIT 422H - 30-015-43832

Production Phase - Oil Tank #1

- Valve 1 Open
- Valves 2, 3, 4 Closed
- Valves 5, 6, 7, 8 Open
- Valves 9, 10, 11, 12 Closed
- Valves 13, 14, 15, 16 Closed

Sales Phase - Oil Tank #1

- Valve 1 Closed
- Valves 2, 3, 4 Open
- Valve 5 Closed
- Valves 6, 7, 8, 9 Open
- Valves 10 - 16 Closed



Ledger for Site Diagram

Location of Site Security Plan:
COG Operating, LLC.
600 W. Illinois
Midland, TX 79701

Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____