Office <u>District I</u> – (57:	To Appropriate Distric			e of New Me			Form C-103
	5) 393-6161	ALCED FA	Mine	rals and Natu	ral Resources		Revised July 18, 2013
District I – (575) 393-6161 CONSERVATION Minerals and Natural Resources 1625 N. French Dr., Holley And 88240 DISTRICT District II – (575) 748-1283 ARTESIA DISTRICT						WELL API NO.	
District II – (575) 748-1283 ARTESIA DISTRICTA GIOLOGIA						30-015-26751	
District II - (575) 748-1283 ARTESIA DISTRICT 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 APR 1 4 2017 IL CONSERVATION DIVISION 1220 South St. Francis Dr.						5. Indicate Type	
	os Rd., Aztec, NM 8741		1220 5	ouul St. 11a	ICIS DI.		∑ FEE □
District IV - (5	05) 476-3460		Sant	a Fe, NM 87	/505	6. State Oil & Ga	is Lease No.
1220 S. St. Frai	ncis Dr., Santa Fe, N	ECFINED				V-1673	1
87505	CHNDDVN	OTICES AN	ID DEDODT	S ON WELLS		7 Leage Name of	r Unit Agreement Name
(DO NOT USE	THIS FORM FOR PR					Lost Tank AIS St	•
1 \	ESERVOIR. USE "AI					<u></u>	acc
PROPOSALS.)		_			•	8. Well Number	
	Well: Oil Well	Gas We	11 <u> </u> Ot	her P&A		6	
2. Name of Operator						9. OGRID Number	
EOG Y Reso						025575	**************************************
3. Address of Operator						10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210						Lost Tank; Delaw	are
4. Well Loc	ation						
Unit Let	ter J :	1980	feet from the	South	line and	1980 feet from	the <u>East</u> line
Section 36 Township 21S Range 31E NMPM Eddy County							
Section	30	and the second s			RKB, RT, GR, etc		y County
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	12. Chec	ж Appropr	rate Box to	o indicate in	ature of Notice	, Report or Other	Data
	NOTICE OF	INTENTI	ON TO		1 0111	DOEOLIENT DE	DODT OF:
						BSEQUENT REPORT OF:	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						ALTERING CASING
	ILY ABANDON		GE PLANS		i .	RILLING OPNS.	P AND A
	TER CASING		IPLE COMPI	L 🔲	CASING/CEME	AL JOB 🖂	
	E COMMINGLE						
	OP SYSTEM						
OTHER:	.,				OTHER:	1	
							es, including estimated date
				15.7.14 NMAC	C. For Multiple C	ompletions: Attach w	vellbore diagram of
prop	osed completion or	recompletion	n.				
2/16/17 MI	OII Due out colle	_		•		•	•
	RU. Dug out cellar	i.					
3/17/17 – Loaded tubing, tested to 500 psi.							
		to 500 psi.					
3/20/17 - ND	wellhead and NU	to 500 psi. BOP.	d CIDD of 70	110' Cimoulot	od 160 bbla bring	mud cal Tootad again	ng to 500 mil good '
3/20/17 – ND 3/21/17 – Set	wellhead and NU a 5-1/2" CIBP at 7	to 500 psi. BOP. '010'. Tagge				mud gel. Tested casin	
3/20/17 – ND 3/21/17 – Set Spotted 25 sx	wellhead and NU a 5-1/2" CIBP at 7	to 500 psi. BOP. '010'. Tagge					ng to 500 psi, good. ass "C" cement from
3/20/17 – ND 3/21/17 – Set Spotted 25 sx 5502'-5250'.	wellhead and NU a 5-1/2" CIBP at 7 Class "H" cement	to 500 psi. BOP. 7010'. Tagge from 7010'-6	6758' calc T	OC. WOC. T	agged TOC at 678	32'. Spotted 25 sx Cl	ass "C" cement from
3/20/17 – ND 3/21/17 – Set Spotted 25 sx 5502'-5250'. 3/22/17 – Tag	wellhead and NU a 5-1/2" CIBP at 7 Class "H" cement gged TOC at 5214'.	to 500 psi. BOP. '010'. Tagge from 7010'-6	6758' calc T sx Class "C'	OC. WOC. T	'agged TOC at 678 4542'-4290' calc	32'. Spotted 25 sx Cl TOC. WOC. Tagget	ass "C" cement from d TOC at 4256'.
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