

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Minerals and Natural Resources

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-26751

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-1673

7. Lease Name or Unit Agreement Name

Lost Tank AIS State

8. Well Number

6

9. OGRID Number

025575

10. Pool name or Wildcat

Lost Tank; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

EOG Y Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East lineSection 36 Township 21S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3592'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/17 - MIRU. Dug out cellar.

3/17/17 - Loaded tubing, tested to 500 psi.

3/20/17 - ND wellhead and NU BOP.

3/21/17 - Set a 5-1/2" CIBP at 7010'. Tagged CIBP at 7010'. Circulated 160 bbls brine mud gel. Tested casing to 500 psi, good. Spotted 25 sx Class "H" cement from 7010'-6758' calc TOC. WOC. Tagged TOC at 6782'. Spotted 25 sx Class "C" cement from 5502'-5250'.

3/22/17 - Tagged TOC at 5214'. Spotted 25 sx Class "C" cement from 4542'-4290' calc TOC. WOC. Tagged TOC at 4256'.

Perforated at 4250'. Pressured up to 500 psi, did not establish rate. Spotted 25 sx Class "C" cement from 4256'-4000' calc TOC.

3/23/17 - Tagged TOC at 3966'. Spotted 305 sx Class "C" cement from 3966'-881' calc TOC. WOC.

3/24/17 - Tagged TOC at 905'. Perforated at 868'. Loaded casing. Did not communicate up behind 5-1/2" casing. Tested to 600 psi good. Spotted 90 sx Class "C" cement up to surface. Topped off 5-1/2" casing with cement.

4/3/17 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE

April 12, 2017

Type or print name

Tina Huerta

E-mail address:

tina_huerta@eogresources.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

4/14/17

Conditions of Approval (if any):

Approved for plugging of well bore and
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.oemnd.state.nm.us/oecd.