

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM20965
2. Name of Operator RKI EXPLORATION & PROD LL Contact: CRYSTAL FULTON E-Mail: crystal.fulton@wpenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 3500 ONE WILLIAMS CENTER MD35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-0218	7. If Unit or CA/Agreement, Name and/or No. NMNM129167
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E 200FSL 1400FWL		8. Well Name and No. RDX FEDERAL COM 17 41H
		9. API Well No. 30-015-42743
		10. Field and Pool or Exploratory Area UNDESIGNATED 98220- Purple Sage
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THE WELL FIRST PRODUCTION OCCURRED: 1/30/2017

NM OIL CONSERVATION
ARTESIA DISTRICT
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #365785 verified by the BLM Well Information System For RKI EXPLORATION & PROD LL, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 ()	
Name (Printed/Typed) CRYSTAL FULTON	Title PERMITTING TECH I
Signature (Electronic Submission)	Date 02/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD FEB 27 2017	
Approved By: [Signature]	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
DAVID R. GLASS PETROLEUM ENGINEER	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Ruf-7-17

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION, LLC 3500 One Williams Center, MD 35 Tulsa, OK 74172		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 01/30/2017
⁴ API Number 30 - 0 15-42743	⁵ Pool Name BRUSHY DRAW; WOLFCAMP	⁶ Pool Code 97136
⁷ Property Code 313813	⁸ Property Name RDX FEDERAL COM 17	⁹ Well Number 41H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	17	26S	30E		200	S	1400	E	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	26S	30E		165	N	1086	E	EDDY

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/30/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Frontier Refining & Marketing, LLC	OIL
314437	Delaware Basin Midstream, LLC	GAS
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IV. Well Completion Data

²¹ Spud Date 12/8/2016	²² Ready Date 01/30/2017	²³ TD TVD 10,840 MD 15,855	²⁴ PBDT TVD 15,050 MD 10,989	²⁵ Perforations 10,986 - 15,615	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13.375" J-55 54.5#	0-1,049'	880		
12 1/4"	9.625" J-55 40#	0-3,491'	970		
8 3/8"	7" HCP-110 28#	0-11,421'	980		
	6.125" P110-CDC 13.5# 2.875" from 0-10,068.45'	10,164 - 15,746' 2.375" from 10,068.45' to 10,718.80'	375		

V. Well Test Data *Added test data, & updated the Pool Name/Pool #

³¹ Date New Oil 01/30/2017	³² Gas Delivery Date 01/30/2017	³³ Test Date 02/6/2017	³⁴ Test Length 24 HOURS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 850
³⁷ Choke Size 38	³⁸ Oil 800	³⁹ Water 3631	⁴⁰ Gas 4126		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Crystal Fulton*

Printed name:
Crystal Fulton
Title:
Permitting Tech I
E-mail Address:
Crystal.Fulton@WPXEnergy.com
Date:
03/03/2017

Phone:
(505)573-0218

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp
Title:
Staff Mgr
Approval Date:
03-3-17