Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia. ARTESIA DISTRICT

ΔPR 1 0 2017

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals CENTER					Lease Serial No. NMLC062407 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other Other					8. Well Name and No. LEONARD FEDERAL 006	
Name of Operator BREITBURN OPERATING, LI	SHELLY DOESO @enervest.net	HER		9. API Well No. 30-015-03222		
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-320-5682			Field and Pool or Exploratory Area GRAYBURG		
4. Location of Well (Footage, Sec., T	i)			11. County or Parish, State		
Sec 33 T17S R29E Mer NMP 32.789119 N Lat, 104.082519	/L			EDDY COUNTY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR (OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Deepen		ion (Start/Resume	Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		□ Temporarily Abandon		
	☐ Convert to Injection	nvert to Injection		□ Water Disposal 2-15-17		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide I operations. If the operation re pandonment Notices must be fi	, give subsurface loca e the Bond No. on file esults in a multiple co	tions and measu with BLM/BIA mpletion or reco	ared and true ve a. Required sul completion in a re- ling reclamation	ertical depths of all prosequent reports must new interval, a Form n, have been comple	ertinent markers and zones. st be filed within 30 days is 3160-4 must be filed once ted and the operator has
Breitburn Operating LP receiv	well on 2/09/2017	017. A suppled so to fire item of the so to love.				
Well was P&A'd as follows:		Collection of the company of the				
2/10/2017: RUPU. SION. 2/13/2017: 0# SITP, 550# SIC for kill truck, kill well. NDWH a 2/14/2017: Finish POOH. RIH BLM witnessed. POOH, RD W 5.5" with gel water, mix and sy tubing. RU WL, RIH and perfo 449'. Pump into perfs, mix and	and NU BOP, POOH, clos w/5.5" 14# gauge ring to /L, RIH w/tubing to 2592' pot 25 sks "C" 2% CACL trate squeeze holes at 77 d pump 30 sks "C" 2% C/	se well in and SIC 2610' POOH. RI . RU pump, mix 1 cement on CIBP, '0', RD WL, RIH v	N. H w/5.5" CIB 5 sks gel and BLM witnes: //tubing and	P and set at d 60 bbls bri sed. POOH 5.5" AD-1 pa	t 2592', ne, fill and LD	ECLAMATION UE <u>8-75-7</u> 7
14. I hereby certify that the foregoing is	Electronic Submission #	370934 verified by RN OPERATING, L	the BLM We	II Information	n System	
	Committed to AFMSS for	processing by DE	BORAH MCK	INNEY on 03/	(27/2017 ()	
Name (Printed/Typed) CAM ROE	Tit	Title SENIOR PRODUCTION FOREMAN				
Signature (Electronic S	Submission)	Da	Date 03/24/2017			
Secrepted for Reco	THIS SPACE FO	OR FEDERAL (OR STATE	OFFICE U	SE	
Approved By Conditions of approved they are attached	Americal of this posting		tle <u> </u>	OST		4-4-17 Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	iitable title to those rights in the	e subject lease	ffice <i>LC</i>	0		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #370934 that would not fit on the form

32. Additional remarks, continued

POOH LD tubing and packer. Close well in and SION. WOC. 2/15/2017: Open well 0#. RIH and tag cement at 632', BLM OK'd (Chase). RU WL, RIH and perforate at 416', POOH, RD WL, RIH w/5.5" AD-1 packer and 3 joints tubing. Set packer. RU pump. Break circulation with 22 bbls, circ. out 8 5/8", BLM OK'd to circulate cement to surface. Mix and pump 253 sks "C" cement to surface and NM BOP. Unset packer and POOH. Fill 5.5" to top with 15 sks "C" cement, no fall back, BLM OK'd cement (Chase). RDPU and MO. Cut off well heads, cap casing, install dry hole marker, cut off anchors. Release rig.