Submit 1 Copy To Appropriate District	State of New Mexico				Form C-1
Office District I – (575) 393-6161	Energy, Minerals and Natural Re	esources			Revised July 18, 20
1625 N. French Dr., Hobbs, NM 88240			WELL API N	NO. 30-01	5-28326
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION	5. Indicate T		
$\underline{\text{District III}} - (505) 334-6178$	1220 South St. Francis I	Dr.	STAT		FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil		
1220 S. St. Francis Dr., Santa Fe, NM 87505			BLM Lease	(NMNM-	010190)
	CES AND REPORTS ON WELLS		7. Lease Nat	ne or Unit	Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BA CATION FOR PERMIT" (FORM C-101) FOR SUC		East Sh	ugart Uni	t
PROPOSALS.)			8. Well Num	ber un	
1. Type of Well: Oil Well x 2. Name of Operator	Gas Well Dther		9. OGRID N	#15	
Agua Sucia LLC			9. UUKID N	26	55779
3. Address of Operator			10. Pool nan		
10026-A S Mingo Rd 290 Tulsa C	DK 74011	·······	Shugart; Yate	es-7R-QU-	Grayburg
4. Well Location	2120				
Unit Letter <u>E</u> ::				from the	
Section 35	Township 18S Range	31E	NMPM	Cou	nty Lea
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.	.)		
12 Check A	Appropriate Box to Indicate Nature	of Notice	Report or Of	ther Data	
			-		
NOTICE OF IN			SEQUENT		-
		EDIAL WOR			
		/IMENCE DR	ILLING OPNS.] PAN	DA [
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PULL OR ALTER CASING		ING/CEMEN	ТЈОВ [
DOWNHOLE COMMINGLE	MULTIPLE COMPL	ING/CEMEN	ТЈОВ [
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DOWNHOLE COMMINGLE	MULTIPLE COMPL CAS	IER:	-		[
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