

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
						1. WELL API NO. 30-015-43011									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name PAUL 25 24S 28E RB									
						6. Well Number: 121H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937									
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240						11. Pool name or Wildcat WILLOW LAKE; BONE SPRING (64450)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	25	24S	28E		359	N	277	W	EDDY					
BH:	A	25	24S	28E		379	N	239	E	EDDY					
13. Date Spudded 11/20/16	14. Date T.D. Reached 12/2/2016	15. Date Rig Released 12/6/16		16. Date Completed (Ready to Produce) 02/08/17		17. Elevations (DF and RKB, RT, GR, etc.)									
18. Total Measured Depth of Well 13,188'		19. Plug Back Measured Depth 13,186'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GAMMA									
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,397 - 13,053' BONE SPRING															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.50		615		17 1/2"		650		0					
9 5/8"		40.00		2700		12 1/4"		867		0					
5 1/2"		20.00		13186		8 3/4"		2355		0					
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET		PACKER SET				
26. Perforation record (interval, size, and number) 8,397-13,053'; 23 stages, 6 clusters per/ 6 holes per @ 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						8,397-13,053'		14, 168,870 lbs sand							
28. PRODUCTION															
Date First Production 02/08/17		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.									
Date of Test 02/23/17	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 779	Gas - MCF 904	Water - Bbl. 2458	Gas - Oil Ratio 1160								
Flow Tubing Press.	Casing Pressure 900	Calculated 24- Hour Rate	Oil - Bbl. 779	Gas - MCF 904	Water - Bbl. 2458	Oil Gravity - API - (Corr.) 43.2									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										30. Test Witnessed By Bobby Tijerina					
31. List Attachments DS, LOGS, FORMATIONS															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Engineering Tech				Date 03/27/17							
E-mail Address amonroe@matadorresources.com															

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs TVD: 6341'	T. Todilto	
T. Abo	T. MD: 6353'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology