Office	State of New 1	Mex1co	Form C-103
<u>District, I</u> – (575) 393-6161	Energy, Minerals and N	atural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-43319 5 Indicate Terrs of Lease
<u>District III</u> – (505) 334-6178	1220 South St. F	rancis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta I O, I (1)		0. State Off & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Wild Turkey 36/35 B2AB St Com         8. Well Number
1. Type of Well: Oil Well 🛛	Gas Well Other		
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Palmillo; Bone Spring, East 49553
4. Well Location			
Unit Letter _A:_5	00feet from theNorth	line and185	feet from theEastline
Section 36	Township 18S	Range 28E	NMPM Eddy County
	11. Elevation (Show whether	DR, RKB, RT, GR, et	<i>c.)</i>
	3426' GL		
PERFORM REMEDIAL WORK 🗌	CHANGE PLANS	REMEDIAL WO COMMENCE D	RILLING OPNS. P AND A
DOWNHOLE COMMINGLE		CASING/CEME	NT JOB
DOWNHOLE COMMINGLE	pleted operations. (Clearly state a	OTHER: all pertinent details, a	Completion Sundry and give pertinent dates, including estimated da
DOWNHOLE COMMINGLE	pleted operations. (Clearly state a rork). SEE RULE 19.15.7.14 NM completion. n 7680' MD to 14440 MD 816 ho ' Mesh, 4,232,260# 30/50 white sa	OTHER: all pertinent details, a IAC. For Multiple C les, .39" EHD, 180 d	Completion Sundry and give pertinent dates, including estimated da completions: Attach wellbore diagram of leg phasing. Frac in 35 stages w/12,385,230 ga
<ul> <li>DOWNHOLE COMMINGLE</li> <li>CLOSED-LOOP SYSTEM</li> <li>OTHER:</li> <li>13. Describe proposed or composed or starting any proposed w proposed completion or realized and the starting and proposed completion or realized and the starting starting system.</li> <li>3/18/2017 Frac Bone Spring from ickwater carrying 8,953,800# 100</li> <li>3/23/2017 RIH 2 %" 6.5# L80 tbg</li> </ul>	pleted operations. (Clearly state a rork). SEE RULE 19.15.7.14 NM completion. n 7680' MD to 14440 MD 816 ho 'Mesh, 4,232,260# 30/50 white sa g & GLV's to 6886'	OTHER: all pertinent details, a IAC. For Multiple C les, .39" EHD, 180 d	Completion Sundry and give pertinent dates, including estimated da completions: Attach wellbore diagram of leg phasing. Frac in 35 stages w/12,385,230 ga for cleanup.
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