

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***CONFIDENTIAL**
Las Salas No.
NM/NM22634

SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If Indian, Allottee or Tribe Name
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator RKI EXPLORATION & PROD LLC		8. Well Name and No. EAST PECOS FEDERAL 22 9H
Contact: CRYSTAL FULTON E-Mail: crystal.fulton@wpenergy.com		9. API Well No. 30-015-43349-00-X1
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-0218	10. Field and Pool or Exploratory Area UNDESIGNATED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R29E SWSW 150FSL 1330FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THE WELL SET SURFACE CASING & 1ST INTERMEDIATE CASING:

SURFACE CASING: 1/21/2017

13-3/8" 54.5# J-55 ST&C: 0' ? 350' (365 sks/87 bbl @ 14.8#, bump plug @ 1188 psi, floats held, Circulated 47 bbl/196 sks to sfc).

1ST INTERMEDIATE: 1/25/2017

9-5/8" 40# J-55 LTC: 0' ? 2,880' (CMT: Lead: 545 sks/129 bbl @ 12.9# ppg, Tail: 200 sks/47 bbl @ 14.8# ppg, bumped plug @ 1500 psi, floats held, Circulated 50 bbl/143 sks to sfc)

The binded Post Job Reports are attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 10 2017

Accepted for record - NMOCD
OC 4-12-17

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #367331 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/17/2017 (17DLM0908SE)	
Name (Printed/Typed) CRYSTAL FULTON	Title PERMITTING TECH
Signature (Electronic Submission)	Date 02/16/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

SURFACE

WPX

EAST PECOS FEDERAL 22 # 94

EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: 2019

SECONDARY PUMP:

PREPARED BY: JOHN INGRAM

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

1/21/2017

WELL SUMMARY

PAR FIVE

ENERGY SERVICES LLC

COMPANY NAME:	WPX	DATE:	1/21/2017
LEASE NAME:	EAST PECOS 22	OPERATOR NAME:	
WELL NUMBER:	9H	TICKET NUMBER:	5716
API NUMBER:	30-015-43349	AFE NUMBER:	
SECTION:		TOWNSHIP:	
COUNTY:	EDDY	STATE:	NEW MEXICO
RIG NAME:	ORION 10	COMPANY REP:	MIKE DEVINTZ
		PHONE#:	

DIRECTIONS

SOUTH 285 TIL MM4. T/L AND FOLLOW RIG SIGNS

NOTES

HSE

MAKE SURE ALL EMPLOYEES WEAR PROPER PPE.

JOB PROCEDURE

20 BBLS F/W

20 BBLS GEL

CEMENT 365 SACKS AT 14.8

PUMP CALCULATED DISPLACEMENT

WELL SUMMARY

PAR FIVE ENERGY SERVICES LLC

WELL /CASING DATA										
JOB TYPE: SURFACE					HOLE SIZE: 17.5					
TOTAL DEPTH: 375					PREVIOUS CASING SIZE:					
PREVIOUS CASING LB/FT:					PREVIOUS CASING DEPTH:					
CASING SIZE: 13 3/8										
CASING LB/FT: 54.5					CASING GRADE: J55					
FLOAT COLLAR DEPTH 335.12					SHOE JOINT LENGTH:					
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:					
TOTAL DEPTH: 375					TOTAL CASING : 380.12					
TUBULAR DATA										
TBG/D.P. SIZE:					TBG/D.P. DEPTH:					
TBG/D.P. LB/FT:					TOOL DEPTH:					
PACKER OR RETAINER:					PERF/HOLE DEPTH:					
SURFACE EQUIPMENT										
CEMENT HEAD SIZE:			13 3/8		QUICK CONNECT SIZE:			13 3/8		
DRILL PIN SIZE/TYPE:					THREAD:			8 ROUND		
TUBING SWEDGE SIZE					TAKE 2 -2 INCH REGULAR TUBING SWEDGES					
CHEMICALS NEEDED										
EQUIPMENT										
SUPERVISOR:		John Ingram			FIELD REPRESENTATIVE:					
PUMP OPERATOR:		Alfred Perches			UNIT NUMBER:		2019			
E/O:		Alfred Perches			UNIT NUMBER:		2015			
E/O:					UNIT NUMBER:					
E/O:					UNIT NUMBER:					
E/O:					UNIT NUMBER:					
FLUID DATA										
1ST SLURRY:		C+2% PF 1 CALCIUM								
DENSITY:	14.8	YIELD:	1.33	MIX H2O:	6.3	SACKS:	365			
2ND SLURRY:										
DENSITY:		YIELD:		MIX H2O:		SACKS:				
3RD SLURRY:										
DENSITY:		YIELD:		MIX H2O:		SACKS:				
4TH SLURRY:										
DENSITY:		YIELD:		MIX H2O:		SACKS:				
5TH SLURRY										
DENSITY:		YIELD:		MIX H2O:		SACKS:				
DISPLACEMENT TYPE :					DISPLACEMENT VOLUME:				MUD WEIGHT:	

PAR FIVE
ENERGY SERVICES LLC

THANK YOU JOHN INGRAM AND PAR 5 CREW...

WPX_EAST_PECOS_FED_22_9H_PUMP_2019

20 2000

19 1800

18 1600

17 1400

16 1200

15 1000

14 800

13 600

12 400

11 200

10 0

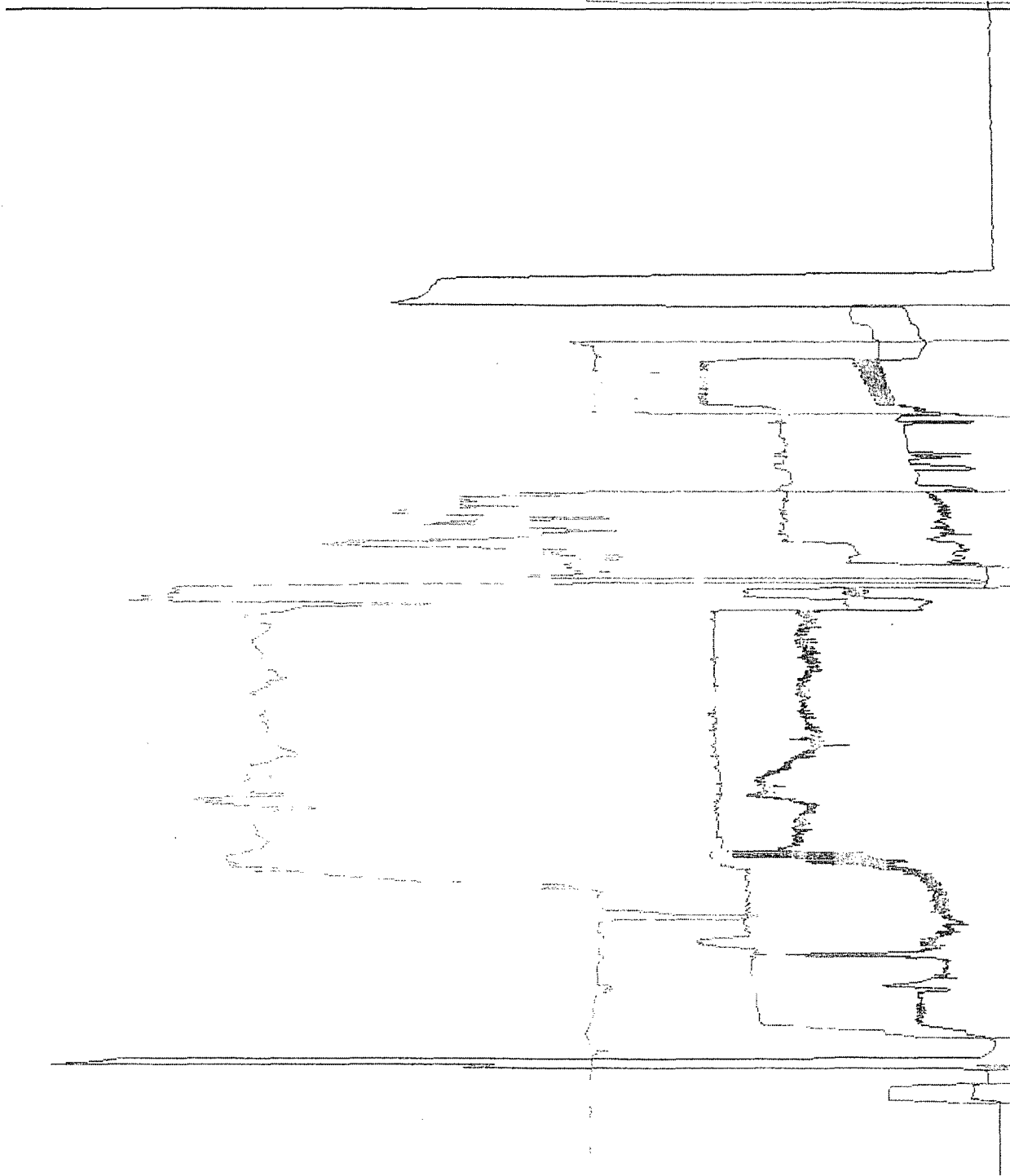
Pressure 2

17:30

17:00

Time

21 Sat Jan 2017



Customer: **WPX Energy**
Well Name: **East Pecos Federal 22 #9H**
County: **Eddy** State: **NM**
Rig: **Orion Phoenix 10**
Salesman: **Chris DeLeon**

MD: **350**
TVD: **350**
BHST: **83**
BHCT: **80**

Report Date: **January 21 2017**
Stage: **Lead**
String: **Surface**
Blend Type: **Field Blend**
Reported By: **Orquiz, Freddy**

Slurry Information

Density: 14.80 ppg Yield: 1.34 cuft/sk Mix Fluid: 6.300 gal/sk

Slurry Composition

Cement Blend: Class C

Additive	Conc	Design	Description	Lot Number
PF-001	2.00% %	BWOB	Calcium Chloride	364AD1732

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	12.5	14	35	48	57	33	24

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
80 °F	1:01	1:48	2:29	3:02		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
80 °F	0	0 ml/250	8:10	8:30

UCA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
83	2:56	5:59	1307	2034		

Comments

1 General

1.1 Customer Information

Company	Permian
Representative	
Address	

1.2 Well/Wellbore Information

Well	EAST PECOS FEDERAL 22-9H	Wellbore No.	00
Well Name	EAST PECOS FEDERAL 22-9H	Wellbore Name	EAST PECOS FEDERAL 22-9H
Report no.	1	Report date	1/20/2017
Project	NM	Site	EAST PECOS FEDERAL 22-9H
Rig Name/No.	Orion - Phoenix/	Event	DRILLING
Start Date	1/15/2017	End date	
Spud date		UWI	EAST PECOS FEDERAL 22-9H
Active datum	RKB @2,905.0usft (above Mean Sea Level)		

1.3 General - Run Tally

Date set		Total length run	380.21 (usft)
Proposed set MD	375.00 (usft)	Buoyancy factor	
Block weight	38.0 (kip)		

2 Tally

2.1 Pipe Data Section

Tally no.	Desc.	Size (in)	Manufacturer	Weight (ppf)	Top connector	Grade	Range	Threat Corr Factor (usft)	Displacement (bbl/ft)
	CASING JOINT(S)	13.375		54.50 ST&C		J-55			0.1546
	1-1; CASING FLOAT SHOE	13.375	Weatherford	54.50 ST&C		J-55			0.1546
	3-3; CASING FLOAT COLLAR	13.375	Weatherford	54.50 ST&C		J-55			0.1546

2.2 Pipe Information

Run No.	Tally no.	Unused Joints	Length (usft)	Set MD (usft)	CT	Run No.	Tally no.	Unused Joints	Length (usft)	Set MD (usft)	CT
		10	41.92		N						
		11	41.95		N						
		12	41.95		N						
1			1.57	375.21	N						
2	1		41.95	373.64	N						
3			1.63	331.69	N						
4	2		41.95	330.06	N						
5	3		41.95	288.11	N						
6	4		41.68	246.16	N						
7	5		41.95	204.48	N						
8	6		41.95	162.53	N						
9	7		41.95	120.58	N						
10	8		41.95	78.63	N						
11	9		41.68	36.68	N						

3 Others

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

INTERMEDIATE

WPX ENERGY

EAST PECOS FEDERAL 22 #9H

EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: 1033/2040
SECONDARY PUMP:

PREPARED BY: IVAN GARCIA

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

1/25/2017

WELL SUMMARY



ENERGY SERVICES LLC

COMPANY NAME:	WPX ENERGY	DATE:	1/25/2017
LEASE NAME:	EAST PECOS FEDERAL 22	OPERATOR NAME:	
WELL NUMBER:	9H	TICKET NUMBER:	6065
API NUMBER:	30-015-43349	AFE NUMBER:	
SECTION: 22	TOWNSHIP: 26S	RANGE: 29E	
COUNTY: EDDY	STATE: NEW MEXICO		
RIG NAME: ORION 10	COMPANY REP:	PHONE#:	

DIRECTIONS

SOUTH ON US285, T/L @ MM4, FOLLOW RIG SIGNS

NOTES

UPDATED BY DOLLAR 1/25

HSE

PROPER PPE

JOB PROCEDURE

TEST LINES

PUMP 20 BBLS OF GEL SPACER

PUMP 545 SACKS OF LEAD CMT @ 12.9#

PUMP 200 SACKS OF TAIL CMT @ 14.8#

SHUT DOWN, WASH-UP, AND DROP PLUG

PUMP CALCULATED DISPLACEMENT

WELL SUMMARY



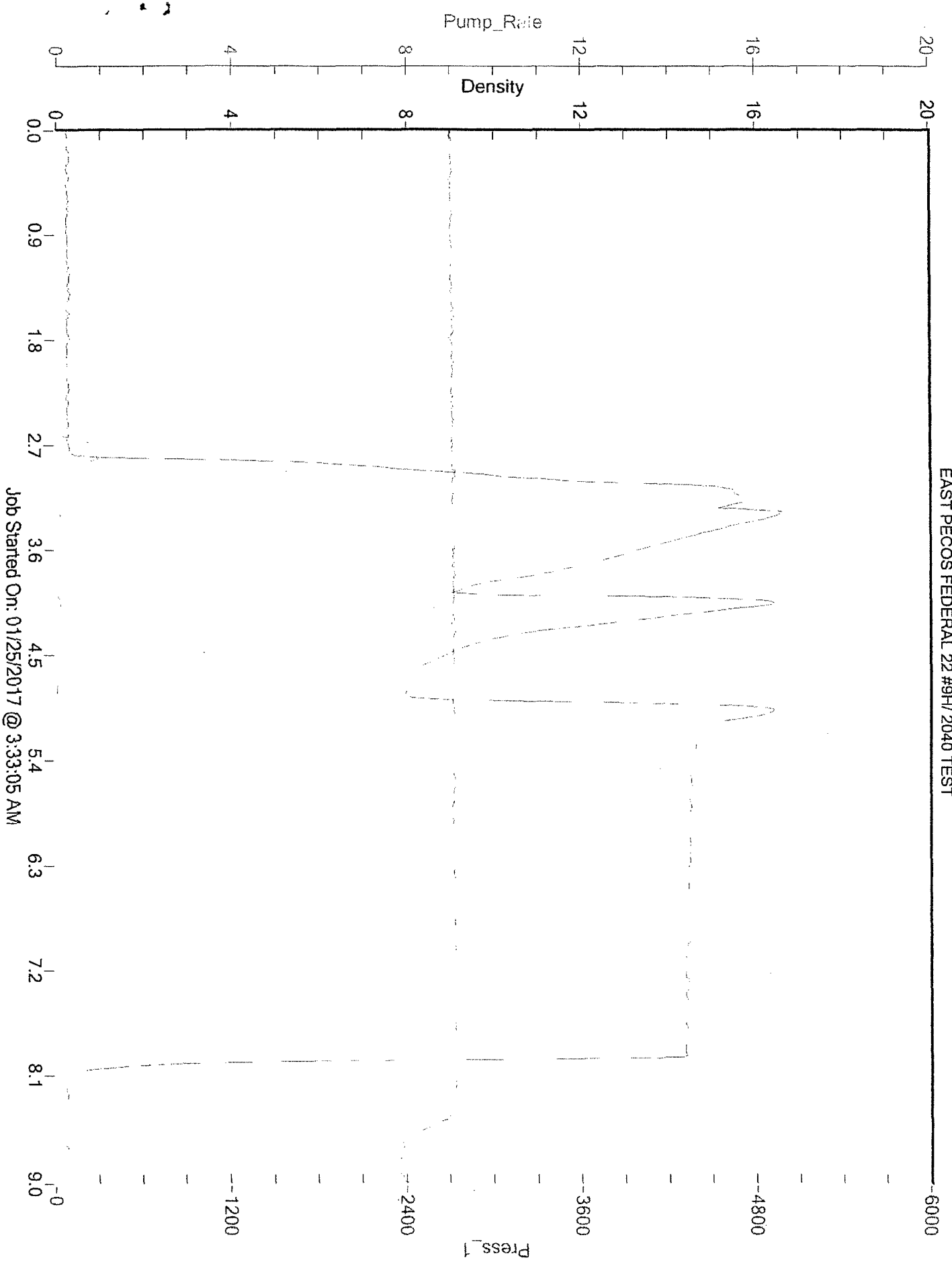
WELL /CASING DATA									
JOB TYPE: INTERMEDIATE					HOLE SIZE: 12.25				
TVD: 2892					PREVIOUS CASING SIZE: 13.375				
PREVIOUS CASING LB/FT: 54.5					PREVIOUS CASING DEPTH:				
CASING SIZE: 9.625									
CASING LB/FT: 40					CASING GRADE: J-55				
FLOAT COLLAR DEPTH: 2843.79					SHOE JOINT LENGTH: 41.96				
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:				
TOTAL DEPTH: 2892					TOTAL CASING : 2885.75				
TUBULAR DATA									
TBG/D.P. SIZE:					TBG/D.P. DEPTH:				
TBG/D.P. LB/FT:					TOOL DEPTH:				
PACKER OR RETAINER:					PERF/HOLE DEPTH:				
SURFACE EQUIPMENT									
CEMENT HEAD SIZE:		9.625			QUICK CONNECT SIZE:		9.625		
DRILL PIN SIZE/TYPE:					THREAD:		8-ROUND		
TUBING SWEDGE SIZE:					TAKE 2 -2 INCH REGULAR TUBING SWEDGES				
CHEMICALS NEEDED									
200# SUGAR									
110# PF-424									
EQUIPMENT									
SUPERVISOR:		Ivan Garcia			FIELD REPRESENTATIVE:				
PUMP OPERATOR:		Alonso Perches			UNIT NUMBER:		1033/2040		
E/O:		Javier Gonzalez			UNIT NUMBER:		1019/2024		
E/O:					UNIT NUMBER:				
E/O:					UNIT NUMBER:		FIELD BIN # 2023		
E/O:					UNIT NUMBER:				
FLUID DATA									
1ST SLURRY:		35/65 Poz/C + 5% (BWOW) PF44 Salt + 6% PF20 Bentonite + .5% PF79 Chemical Extender + 3 pps PF42 Kol-Seal + .4 pps PF45 Defoamer + .125 pps PF29 Cellophane							
DENSITY:	12.9	YIELD:	1.92	MIX H2O:	9.956	SACKS:	545		
2ND SLURRY:		C NEAT							
DENSITY:	14.8#	YIELD:	1.32	MIX H2O:	6.3	SACKS:	200		
3RD SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
4TH SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
5TH SLURRY									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
DISPLACEMENT TYPE :		FRESH WATER			DISPLACEMENT VOLUME:		216	MUD WEIGHT:	9

JOB LOG

PAR FIVE ENERGY SERVICES LLC

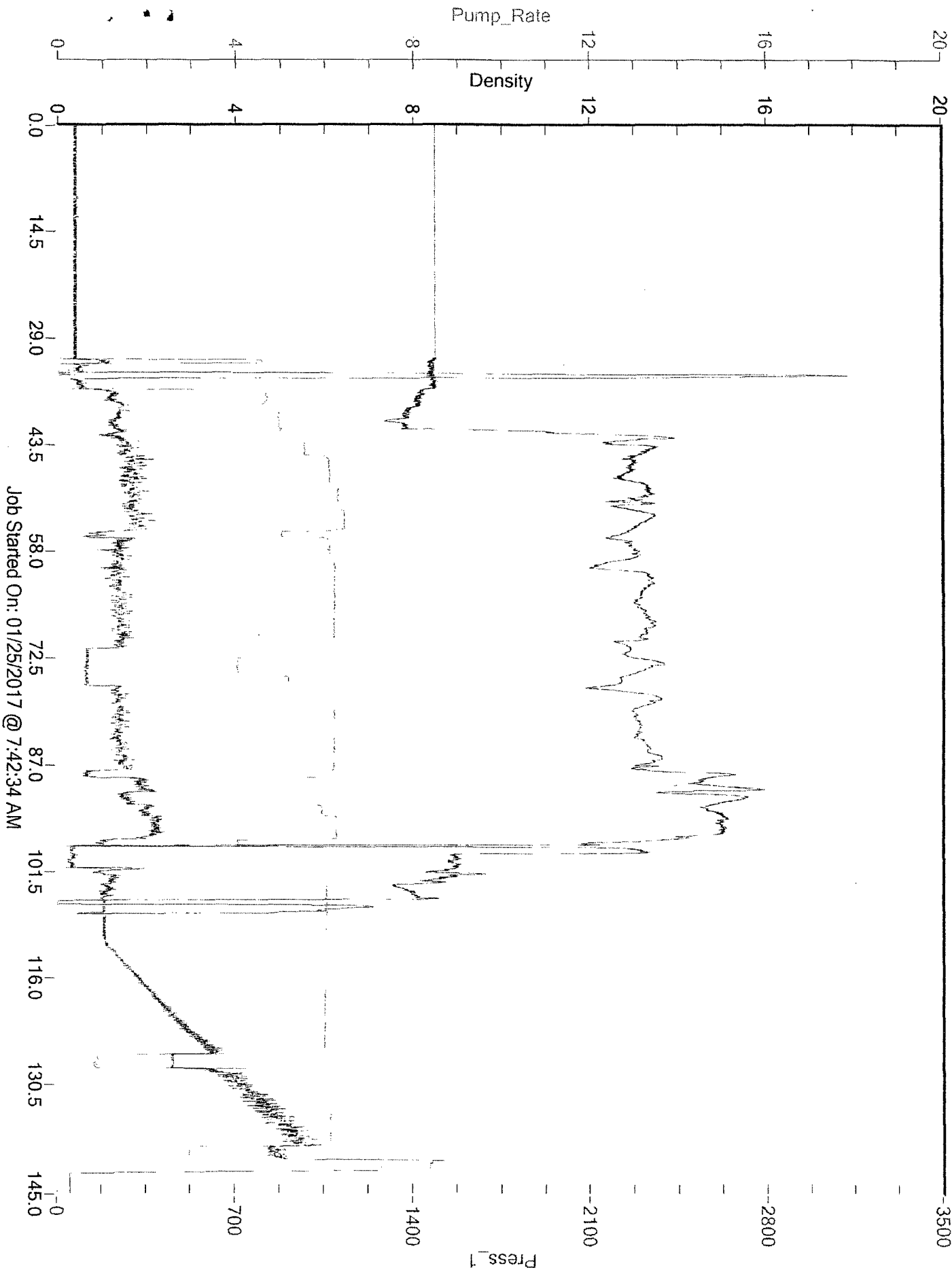
COMPANY NAME: WPX ENERGY				DATE: 1/25/2017	
LEASE NAME: EAST PECOS FEDERAL 22				TICKET NUMBER: 6065	
WELL NUMBER: 9H				JOB TYPE: INTERMEDIATE	
SCHEDULED LOCATION TIME		6:00			
TIME ARRIVED ON LOCATION		6:00		TIME LEFT LOCATION 15:00	
TIME	PRESSURE		VOLUME	RATE	LOG DETAILS
	TBG OR D.P.	CASING			
3:45					PRE-CONVOY MEETING
4:00					DEPARTURE FROM YARD
6:00					ARRIVE LOCATION
6:15					HAZZARD ASSESMENT
6:30					PRE-RIG UP MEETING
8:00					PRE JOB SAFETY MEETING
8:16	XXX	3000	0.5	0.5	TEST LINES
8:18	XXX	270	20	4.5	GEL WITH DYE SPACER
8:25	XXX	250	191	6	LEAD CEMENT @ 12.9 PPG
9:10	XXX	370	47	6	TAIL CEMENT @ 14.8 PPG
9:22	XXX				SHUT DOWN DROP PLUG
9:25	XXX	1000	206	6	DISPLACEMENT/ 186 OF 10# BRINE AND LAST 30 OF FRESH H2O
10:03	XXX	900	10	3	SLOW RATE
10:05	XXX	1500			BUMP PLUG
10:10	XXX				CHECK FLOATS/ FLOATS HELD
					CIRCULATED 50 BBLS/ 143 SACKS OF CEMENT TO SURFACE
					THANK YOU FOR USING PAR FIVE ENERGY SERVICES

WPX ENERGY
EAST PECOS FEDERAL 22 #9H/ 2040 TEST



Job Started On: 01/25/2017 @ 3:33:05 AM

WPX ENERGY
EAST PECOS FEDERAL 22 #9H/ 9 5/8 INTER



Job Started On: 01/25/2017 @ 7:42:34 AM



Par Five Energy Services, LLC
11279 Lovington Hwy
Artesia, NM
Phone(575)748-8610 Fax: (575) 748-8625

ART17-6788-01F

3774 MK
123B

Customer: WPX Energy
Well Name: East Pecos Federal 22 #9H
County: Eddy State: NM
Rig: Orion Phoenix 10
Salesman: Chris DeLeon

MD: 2842
TVD: 2842
BHST: 103
BHCT: 89

Report Date: January 23 2017
Stage: Lead
String: Intermediate
Blend Type: Field Blend
Reported By: Hernandez, Patricia

Slurry Information

Density: 12.90 ppg Yield: 1.92 cuft/sk Mix Fluid: 9.955 gal/sk

Slurry Composition

Cement Blend: 35/65PozC

Additive	Conc	Design	Description	Lot Number
PF-044	5.000 %	BWOW	Salt	G3CB09
PF-020	6.00% %	BWOB	Bentonite Gel	Bulk
PF-079	0.50% %	BWOB	chemical Extender / Suspension Aid	44230101
PF-042	3.000 lb/sk	BWOB	KOLSEAL	Bulk
PF-045	0.400 lb/sk	BWOB	Defoamer	201304AC
PF-029	0.125 lb/sk	BWOB	Cellophane	

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	27	37	58.5	62	67	12.75	54.25
89 °F	28.5	46.5	104.5	111.5	117	18.75	98.25

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
89 °F	2:17	2:18	3:27	4:07		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
89 °F	0	0 ml/250	2:21	4:21

UCA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
103	4:28	10:20	584	871		

Comments

The above data is for informational purposes, and Par Five Energy Services LLC, makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations.



Par Five Energy Services, LLC
11279 Lovington Hwy
Artesia, NM
Phone (575) 748-8610 Fax: (575) 748-8625

JAN 24 2017

ME
1233

ART17-6788-02F

Customer: WPX Energy
Well Name: East Pecos Federal 22 #9H
County: Eddy State: NM
Rig: Orion Phoenix 10
Salesman: Chris DeLeon

MD: 2842
TVD: 2842
BHST: 103
BHCT: 89

Report Date: January 23 2017
Stage: Tail
String: Intermediate
Blend Type: H
Reported By: Hernandez, Patricia

Slurry Information

Density: 14.80 ppg Yield: 1.32 cuft/sk Mix Fluid: 6.304 gal/sk

Slurry Composition

Cement Blend: Class C

Additive Conc Design Description Lot Number
No Adds BWOB

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	11	14.5	29	39	47	27	20
89 °F	9.5	14.5	31.5	40.5	51	29.25	21.75

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
89 °F	2:54	3:24	3:34	3:43		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
89 °F	0	0 ml/250	2:03	2:43

UGA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
103	3:26	6:08	1679	2737		

Comments

The above data is for informational purposes, and Par Five Energy Services LLC, makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations.

1 General

1.1 Customer Information

Company	Permian
Representative	
Address	

1.2 Well/Wellbore Information

Well	EAST PECOS FEDERAL 22-9H	Wellbore No.	00
Well Name	EAST PECOS FEDERAL 22-9H	Wellbore Name	EAST PECOS FEDERAL 22-9H
Report no.	3	Report date	1/24/2017
Project	NM	Site	EAST PECOS FEDERAL 22-9H
Rig Name/No.	Orion - Phoenix/	Event	DRILLING
Start Date	1/15/2017	End date	
Spud date		UWI	EAST PECOS FEDERAL 22-9H
Active datum	RKB @2,905.0usft (above Mean Sea Level)		

1.3 General - Run Tally

Date set	1/25/2017 12:00AM	Total length run	2,885.75 (usft)
Proposed set MD	2,880.00 (usft)	Buoyancy factor	
Block weight	38.0 (kip)		

2 Tally

2.1 Pipe Data Section

Tally no.	Desc.	Size (in)	Manufacturer	Weight (ppf)	Top connector	Grade	Range	Threat Corr Factor (usft)	Displacement (bbl/ft)
-----------	-------	--------------	--------------	-----------------	------------------	-------	-------	---------------------------------	--------------------------

2.2 Pipe Information

Run No.	Tally no.	Unused Joints	Length (usft)	Set MD (usft)	CT	Run No.	Tally no.	Unused Joints	Length (usft)	Set MD (usft)	CT
		69	41.95		N	18	16		41.96	2,249.88	N
		70	41.95		N	19	17		41.95	2,207.92	Y
		71	41.95		N	20	18		41.95	2,165.97	N
		72	41.95		N	21	19		41.95	2,124.02	N
		73	41.93		N	22	20		41.95	2,082.07	Y
1			1.62	2,880.00	N	23	21		41.96	2,040.12	N
2	1		41.96	2,878.38	Y	24	22		41.95	1,998.16	N
3			1.46	2,836.42	N	25	23		41.95	1,956.21	Y
4	2		41.98	2,834.96	Y	26	24		41.94	1,914.26	N
5	3		41.97	2,792.98	N	27	25		41.93	1,872.32	N
6	4		39.52	2,751.01	N	28	26		41.94	1,830.39	Y
7	5		41.96	2,711.49	Y	29	27		41.42	1,788.45	N
8	6		41.96	2,669.53	N	30	28		41.95	1,747.03	N
9	7		41.95	2,627.57	N	31	29		41.94	1,705.08	Y
10	8		41.94	2,585.62	Y	32	30		41.95	1,663.14	N
11	9		41.99	2,543.68	N	33	31		41.94	1,621.19	N
12	10		41.97	2,501.69	N	34	32		41.94	1,579.25	Y
13	11		41.98	2,459.72	Y	35	33		41.96	1,537.31	N
14	12		41.97	2,417.74	N	36	34		41.45	1,495.35	N
15	13		41.98	2,375.77	N	37	35		41.96	1,453.90	Y
16	14		41.96	2,333.79	Y	38	36		41.96	1,411.94	N
17	15		41.95	2,291.83	N	39	37		41.95	1,369.98	N

2.2 Pipe Information (Continued)

Run No.	Tally no.	Unused Joints	Length (usft)	Set MD (usft)	CT	Run No.	Tally no.	Unused Joints	Length (usft)	Set MD (usft)	CT
40	38		41.95	1,328.03	Y						
41	39		41.94	1,286.08	N						
42	40		41.95	1,244.14	N						
43	41		41.95	1,202.19	Y						
44	42		41.95	1,160.24	N						
45	43		41.95	1,118.29	N						
46	44		41.94	1,076.34	Y						
47	45		41.95	1,034.40	N						
48	46		41.95	992.45	N						
49	47		41.96	950.50	Y						
50	48		41.95	908.54	N						
51	49		41.95	866.59	N						
52	50		41.95	824.64	Y						
53	51		41.94	782.69	N						
54	52		41.95	740.75	N						
55	53		41.94	698.80	Y						
56	54		41.94	656.86	N						
57	55		41.94	614.92	N						
58	56		41.94	572.98	Y						
59	57		41.95	531.04	N						
60	58		41.95	489.09	N						
61	59		41.95	447.14	Y						
62	60		41.96	405.19	N						
63	61		41.47	363.23	N						
64	62		41.96	321.76	Y						
65	63		41.94	279.80	N						
66	64		41.95	237.86	N						
67	65		41.94	195.91	N						
68	66		41.94	153.97	N						
69	67		41.94	112.03	N						
70	68		41.94	70.09	N						
71			5.50	28.15	N						
72			28.40	22.65	N						

3 Others

3.1 Remarks

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