			A CAR														
Submit To Appropriate District Office State of New Mexico										Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88249										Revised August 1, 2011 1. WELL API NO. 30-015-43826							
District II 811 S. First St., Artesia, NM 88210 District III										2. Type of Lease							
											🗍 STATE 🖾 FEE 🗖 FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name																	
 Keason for hing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 									ł	JIM TOM LONTOS 30 23S 28E RV 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Compl K NEW W] WORKOV	ER 🗌 DI	EEPENING		K 🗌 DIH	FFERE	NT RESERV	OIR								
8. Name of Operat MATADOR	tor PRODU	CTION C	OMPANY	(9. OGRID 22893	7						
10. Address of Op										11. Pool name							
5400 LBC	J FREI	EWAY, SI	rE. 15	00, DAI	LLAS, TX	7524	0			BLACK RIVER; WOLFCAMP, EAST (G)							
12.Location	Unit Ltr	Section 30	To	ownship	Range	Lot		Feet from the		N/S Line	Feet from the				County		
Surface: BH:	4	30		235	28E	-		492 240		S 495 N 403		W		EDDY EDDY			
13. Date Spudded	-	ate T.D. Reac	hed	235 15. Date Rig			16			(Ready to Pro	duce)		W 7. Elevations (DF a				
12/09/16 18. Total Measure	5	12/29/1	16	01/02		ath		01/31/	17			Ŕ		T, GR, etc.)			
15,361'	•			15,3	357'.	Jui	20.	20. Was Directiona Yes		i Survey Made?		21. Type Electric and Other Logs GAMMA					
22. Producing Inte 10,701				>													
23.				CAS	ING REC	ORD			ring					OIDITI			
CASING SIZ			<u>TLB./FT.</u> 4.50		DEPTH SET 573 '		HC	$\frac{\text{DLE SIZE}}{17 \ 1/2"}$		CEMENTIN 52		JORD	AM	000011 0	PULLED		
9 5/8		4	0.00		2500'			12 1/4"	1	81	2			0			
7"			9.70	10687'			8 3/4"			993			0				
6 1/8	π	1	3.50		15357'			4 1/2)7			()		
24.	I			LIN	ER RECORD				25.		TUBIN	IG REC	ORD		<u> </u>		
SIZE	TOP		BOTTO	DM	M SACKS CEM		SCREEN		SIZ	IZE		DEPTH SET		T PACKER SET			
26. Perforation	record (in	nterval, size, a	and numbe	er)		2				ACTURE, CI							
10,701 - 15,210'; 22 stages, 6 clusters DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
per/6	hole	s per @	0.39'	•		F	• • • •				,						
					·····												
28.								TION			(5)						
Date First Production 01/31/17Production Method (Flowing, gas lift, pumping - Size and type pump) FlowingWell Status (Prod. or Shut-in) Prod.																	
Date of TestHours Tested02/08/1724		Choke 36	Size /64	Prod'n For Test Period	1		- Bbl C		s - MCF 4555	Water - Bbl. 5005			Gas - O 128	il Ratio 67			
Flow Tubing Casing Pressure Press. 2410		Calcul Hour F	ated 24-	Oil - Bbl.	L		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) 52.0		.)				
29. Disposition of Gas (Sold, used for fuel, ver			354			4555			5005		30. Test Witnessed By						
Sold Carlos Peréz																	
31. List Attachme DS, Log		rmation	s														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site b	ourial was	used at the w	ell, report	the exact lo	cation of the on-	site buria	l:										
I hereby certif	fy that t	he informa	tion sho	wn on hot	Latitude h sides of this	form i	s truo	and comp	leto	Longitude	of mu	knowlor	lae and	NA I heliof	D 1927 1983		
Signature	Am	те то та			Printed Name Ava	-		_		Sr. Engin			-		03/27/17		
E-mail Address amonroe@matadorresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs TVD: 5965	T.Todilto				
T. Abo	T. MD: 6018'	T. Entrada				
T. WolfcampTVD: 9265	<u>T.</u>	T. Wingate				
1X1 MD: 9320'	Τ.	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	.feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology