Form 3160-5 (June 2015)

## C. VITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMLC029426A

SUNDRY Do not use thi	NOTICES AND REPO is form for proposals to ii. Use form 3160-3 (API	BTS ON WE	ebterale d	Offic	NMLC02942	26A ttee or Tribe	Name
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.						
						No	
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Oth</li> </ol>		8. Well Name and No. CEDAR LAKE FEDERAL CA 302H					
Name of Operator     APACHE CORPORATION	RES .com		9. API Well No. 30-015-435	60-00-X1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	(include area code) 10. Field and Pool or Exploratory A CEDAR LAKE			itory Area			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)			11. County or Pa	rish, State	
Sec 3 T17S R31E SWNW 185	55FNL 173FWL				EDDY COU	INTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OF	F NOTICE,	REPORT, OR	OTHER I	DATA
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	☐ Acidize ☐ 1		pen	☐ Producti	ction (Start/Resume)		Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	🗖 Reclama	ition	<b>"</b>	Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete		Other
☐ Final Abandonment Notice	Change Plans		Plug and Abandon		Temporarily Abandon P		ange to Original A
	☐ Convert to Injection ☐ P		ig Back		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measur I file with BLM/BIA e completion or reco	red and true ver . Required sub mpletion in a n	rtical depths of all prequent reports mu ew interval, a Forn a, have been compl	pertinent ma ist be filed v n 3160-4 mu eted and the	rkers and zones. vithin 30 days ast be filed once operator has
BLM-CO-1463 NATIONWIDE			Accepted	for recor	d - NMOCD		
APACHE REQUEST A VARIA	ANCE TO USE A FLEXIB	LE HOSE BE	TWEEN BOP &	CHOKE MAI	NIFOLD		
SEE ATTACHMENT FOR AD	DITIONAL INFORMATIO	N					
Manufacturer: Continental SN: 69915	CHED FO	5 <b>250d</b> (	ARTESIA DISTRICT				
ID: 3" WP: 10,000psi TP: 15,000psi	NDITIO N	NS OF AP	۸L	APR 1 0 2017			
						REC	EIVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	371272 verifie	d by the BLM Well	I Information	System		
Commi	For APACHI itted to AFMSS for process		ON, sent to the C		- ' (17DL M1206SE	)	
Name (Printed/Typed) SORINA F	Title SUBMITTING CONTACT						
Signature (Electronic S	Submission)		Date 03/28/20	017			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By MUSTAFA HAQUE	TitlePETROLEUM ENGINEER				Date 04/04/2017		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct the conduction of the conductio	itable title to those rights in the		Office Carlshad	Ī			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## PECOS DISTRICT CONDITIONS OF APPROVAL

ARTESIA DISTRICT

APR 1 0 2017

RECEIVED

OPERATOR'S NAME:

**Apache Corporation** 

LEASE NO.:

NMLC029426A

WELL NAME & NO.:

Cedar Lake Federal CA 302H

SURFACE HOLE FOOTAGE: BOTTOM HOLE FOOTAGE

1855'/N & 173'/W 1855'/N & 330'/E

LOCATION:

Section 3, T.17 S., R.31 E., NMPM

COUNTY:

Eddy County, New Mexico

## All previous COAs still apply, except for the following:

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

MHH 04042017

CONTITECH RUBBER | vvo: QC-DB-205 / 2015 | Page: 8 / 128

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## ContiTech

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE						CERT. №: 581					
PURCHASER:	Oil & Marine Corp.			P.O. Nº:		4500511543					
CONTITECH RUBBER order No	°: 540352	HOSE TYPE:	3"	ID		Choke an	nd Kill Hose				
HOSE SERIAL Nº:	69915	NOMINAL / AC	MINAL / ACTUAL LENGTH: 10,67				m / 10,76 m				
W.P. <b>68,</b> 9 MPa 10	)000 psi	T.P. 103,4	MPa	1500	0 psi	Duration:	60	min.			
Pressure test with water at ambient temperature  See attachment. (1 page)											
COUPLINGS Typ	Serial N°			Quality		Heat N°					
3" coupling with	7563	7565		AISI	4130	A0996X					
4 1/16" 10K API b.w. Fla	ange end				AISI	4130	036282	036282			
NOT DESIGNED FOR WELL TESTING  API Spec 16 C  Temperature rate:"B"  All metal parts are flawless											
WE CERTIFY THAT THE ABOVE INSPECTED AND PRESSURE TO						H THE TERM	IS OF THE ORDER				
STATEMENT OF CONFORMITY conditions and specifications of accordance with the referenced st	: We hereby of the above Purch tandards, codes	ertify that the abo	ove items/e that these and meet	equipment items/ed the relev	nt supplied quipment vant accep	were fabricat	ed inspected and tes	sted in			
Date: Inspector Quality Contr					rol						
18. March 2015.	18. March 2015.  Complied Kit.  Comp										

No: 579, 580, 581

