

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 277558
⁴ API Number 30-015-43814		⁵ Pool Name Red Lake, Glorieta-Yeso
⁷ Property Code 309002		⁶ Pool Code 51120
⁸ Property Name HAWK 8 L FEDERAL		⁹ Well Number 16

II. ¹⁰ Surface Location

U/I or lot no. L	Section 8	Township 18-S	Range 27-E	Lot Idn	Feet from the 2305	North/South Line SOUTH	Feet from the 555	East/West line WEST	County EDDY
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III. ¹¹ Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Transportation, LLC 1602 W. Main, Artesia, NM 88210	O
246624	DCP Midstream, LP 370 17 th St, Suite 2775, Denver, CO 80202	G
NM OIL CONSERVATION ARTESIA DISTRICT APR 03 2017		

IV. Well Completion Data

²¹ Spud Date 1/26/17	²² Ready Date 3/10/17	²³ TD 4510'	²⁴ PBDT 4461'	²⁵ Perforations 2710'-4452'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8" 24#	350'	300 sx		
7-7/8"	5-1/2" 17#	4498'	900 sx		
	2-7/8" tubing	2871'			

V. Well Test Data

³¹ Date New Oil 3/14/17	³² Gas Delivery Date 3/14/17	³³ Test Date 3/28/17	³⁴ Test Length 24 Hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil (bbls) 108	³⁹ Water (bbls) 1256	Gas (MCF) 200		⁴¹ Test Method Pumping
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Pippin</i> Printed name: Mike Pippin Title: Petroleum Engineer - Agent E-mail Address: mike@pippinllc.com Date: 3/31/17			OIL CONSERVATION DIVISION Approved by: <i>Raymond W. Rodary</i> Geologist. Approval Date: 4-12-17 Phone: 505-327-4573		

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC070678A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

HAWK 8 L FEDERAL 16

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

Contact: MIKE PIPPIN

E-Mail: MIKE@PIPPINLLC.COM

9. API Well No.

30-015-43814

3a. Address

C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-327-4573

10. Field and Pool or Exploratory Area

RED LAKE, GL-YO 51120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T18S R27E NWSW 2305FSL 555FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS THE INITIAL COMPLETION OF A NEW YESO OIL WELL.

On 2/7/17, PT 5-1/2" csg to 4500 psi-OK. On 2/8/17, ran cased hole neutron log from PBTD4461 to surface. On 2/24/17, perfed Yeso/Tubb @ 4050'-4452' w/33-0.41" holes. On 3/4/17, treated new perfs w/1153 gal 15% HCL acid & fraced w/30,017# 100 mesh & 379,120# 40/70 Wisconsin sand in slick water.

Set 5-1/2" CBP @ 3960'. Perfed Yeso @ 3600'-3911' w/31-0.41" holes. Treated new Yeso perfs w/1060 gal 15% HCL & fraced w/30,540# 100 mesh & 287,290# 40/70 sand in slick water.

Set 5-1/2" CBP @ 3550'. Perfed Yeso @ 3200'-3501'. Treated new Yeso perfs w/917 gal 15% HCL & fraced w/29,553# 100 mesh & 285,910# 40/70 sand in slick water.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #370430 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 03/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RUP. any department or agency of the United States

Additional data for EC transaction #370430 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 3130'. Perfed Yeso @ 2710'-3063' w/35-0.41" holes. Treated new Yeso perms w/1507 gal 15% HCL & fraced w/29,486# 100 mesh & 350,027# 40/70 sand in slick water.

On 3/7/17, MIRUSU. CO after frac, drilled CBPs @ 3130', 3550' & 3960', & CO to PBTD @ 4461'. On 3/10/17, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2871'. Released completion rig on 3/10/17.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC070678A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: mike@pippinllc.com			7. Unit or CA Agreement Name and No.		
3. Address C/O MIKE PIPPIN 3104 N SULLIVAN FARMINGTON, NM 87401			8. Lease Name and Well No. HAWK 8 L FEDERAL 16		
3a. Phone No. (include area code) Ph: 505-327-4573			9. API Well No. 30-015-43814		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 2305FSL 555FWL At top prod interval reported below NWSW 2305FSL 555FWL At total depth NWSW 2305FSL 555FWL			10. Field and Pool, or Exploratory RED LAKE, GL-YO 51120		
14. Date Spudded 01/26/2017			15. Date T.D. Reached 02/01/2017		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 03/10/2017			17. Elevations (DF, KB, RT, GL)* 3388 GL		
18. Total Depth: MD 4510 TVD 4510		19. Plug Back T.D.: MD 4461 TVD 4461		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CASED HOLE NEUTRON			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	350		300	72	0	0
7.875	5.500 J-55	17.0	0	4498		900	248	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	2871							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
RED LAKE, GL-YESO 51120	2556		2710 TO 3063	0.410	35	OPEN
B)			3200 TO 3501	0.410	31	OPEN
C)			3600 TO 3911	0.410	31	OPEN
D)			4050 TO 4452	0.410	33	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2710 TO 3063	1507 GAL 15% HCL & FRACED W/29,486# 100 MESH & 350,027# 40/70 SAND IN SLICK WATER
3200 TO 3501	917 GAL 15% HCL & FRACED W/29,553# 100 MESH & 285,910# 40/70 SAND IN SLICK WATER
3600 TO 3911	1060 GAL 15% HCL & FRACED W/30,540# 100 MESH & 287,290# 40/70 SAND IN SLICK WATER
4050 TO 4452	1153 GAL 15% HCL & FRACED W/30,017# 100 MESH & 379,120# 40/70 WISCONSIN SAND IN SLICK WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2017	03/28/2017	24	→	108.0	200.0	1256.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				108	200	1256	1852	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #371822 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OI

OR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned
Ruf

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA YESO TUBB	2556 2641 4222	2641 4222	OIL & GAS OIL & GAS OIL & GAS	QUEEN GRAYBURG SAN ANDRES GLORIETA YESO TUBB	564 964 1175 2556 2641 4222

32. Additional remarks (include plugging procedure):
THIS IS FOR A NEW YESO OIL WELL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #371822 Verified by the BLM Well Information System.
For LIME ROCK RESOURCES II-A,L.P., sent to the Carlsbad**

Name (please print) MIKE PIPPINTitle PETROLEUM ENGINEER

Signature _____ (Electronic Submission)

Date 03/31/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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