Form 3160-5 (June 2015)

UNITED DEPARTMENT OF BUREAU OF LAND

STATES	FORM APPROVED
F THE INTERIOR	OMB NO. 1004-0137
D MANAGEMENT	Expires: January 31, 2018
DWANAGEMENT	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM0558679			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. MATTHEWS 25 FEDERAL 3			
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II A LP E-Mail: MIKE@PIPPINLLC.COM			9. API Well No. 30-015-41698-00-X1				
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 3b. Phone Ph: 505			ude area code) 73)	10. Field and Pool or Exploratory Area RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T17S R27E NWNW 985FNL 330FWL 32.809556 N Lat, 104.239244 W Lon			_		EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Producti	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic	Fracturing	□ Reclama	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ Casing Repair ☐ New Construction ☐ I		□ Recomp	plete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and .			arily Abandon	rrydraune Fracture	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back		☐ Water D	<u> </u>		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for for THIS IS THE INITIAL COMPL On 2/6/17, PT 5-1/2" csg to 50/4750'-4786' w/25-0.40" holes. w/31,249# 100 mesh & 206,11 Set 5-1/2" CBP @ 4570' & PT Treated new Yeso perfs w/150 in slick water. Set 5-1/2" CBP @ 4150' & PT w/1500 gal 15% HCL & fraced Set 5-1/2" CBP @ 3550' & PT w/1500 gal 15% HCL & fraced Set 5-1/2" W/1500 gal 15% HCL & fraced S	l operations. If the operation repandonment Notices must be fil final inspection. ETION OF A NEW YESO 000 psi for 30 min-OK. Or On 3/3/17, treated new psi-74 40/70 Arizona sand in 5-1/2" csg to 4000 psi-00 gal 15% HCL & fraced -OK. Perfed Yeso @ 366 w/29,403# 100 mesh & 10 -OK. Perfed Yeso @ 320 w/30,584# 100 mesh & 10 w/30,584# 10 w/30,58	sults in a multiple compled only after all required only after all required only after all required on the control of the cont	eso/Tubb @ W HCL acid 4250'-4542 esh & 310,0 " holes. Tre izona sand " holes. Tre	mpletion in a ning reclamation 4612'-4740 4612'-4740 4612'-4740 4724'-40/70 A 48440 new Ye 48440 new Ye 48440 new Ye	new interval, a Form 3160 n, have been completed an D' & holes. rizona sand	-4 must be filed once	
	# Electronic Submission For LIME ROCK nmitted to AFMSS for proc	RESOURCES II À L essing by PRISCILL	.P, sent to t .A PEREZ or	he Carlsbad n 03/13/2017	(17PP0401SE)		
Name (Printed/Typed) MIKE PIF	PIN	Title	PETRO	LEUM ENG	NEER		
Signature (Electronic S	Submission)	Date	03/10/2	017			
	THIS SPACE FO	OR FEDERAL O	RSTATE	OFFICE US	SE		
Approved By ACCEPT	ED	Titl		over Not Sp	ecified)	Date 03/27/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applicant to conduct the applicant th	uitable title to those rights in the	e subject lease	ice Carlsba	<u>d</u>			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any person k	nowingly and	willfully to ma	ke to any department or a	gency of the United	

Additional data for EC transaction #369467 that would not fit on the form

32. Additional remarks, continued

On 3/6/17, MIRUSU. CO after frac, drilled CBPs @ 3550', 4150' & 4570', & CO to PBTD @ 4842'. On 3/8/17, landed 2-7/8" 6.5# L-80 tbg @ 3512'. Ran pump & rods. Released completion rig on 3/10/17.