Form 3169-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC067849 6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. EAGLE 34 K FEDERAL 77		
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM					9. API Well No. 30-015-43886		
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	(include area code 7-4573	e)	10. Field and Pool or Exploratory Area RED LAKE, GL-YESO NE 96836				
4. Location of Well (Footage, Sec., 7		11. County or Parish, State					
Sec 34 T17S R27E SENW 24			EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Deep	ben	Producti	on (Start/Resume)	UWater Shut-Off	
	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclama	tion	Well Integrity	
🛛 Subsequent Report	Casing Repair	🗖 New	w Construction 🛛 🗖 Recom		lete	🛛 Other Hydraulic Fracture	
Final Abandonment Notice	Change Plans	Change Plans Plug		g and Abandon 🔲 Tempor		rarily Abandon Hydraune Fracture	
	Convert to Injection	🗖 Plug	Back	U Water D	isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection.	give subsurface l the Bond No. on sults in a multiple ed only after all r	ocations and meas file with BLM/BL e completion or rec	ured and true ver A. Required sub completion in a n	tical depths of all perti sequent reports must be ew interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 must be filed once	
THIS IS THE INITIAL COMPL	ETION OF A NEW YES	OIL WELL.					
On 2/15/17, ran cased hole ne On 2/24/17, perfed Yeso/Tubl gal 15% HCL acid & fraced w 15% HCL across next stage. Set 5-1/2" CBP @ 4380' & PT w/1500 gal 15% HCL & fraced gal 15% HCL across next stag Set 5-1/2" CBP @ 3940'& PT w/1500 gal 15% HCL & fraced gal 15% HCL across next stag	b @ 4437'-4770' w/30-0.4 /30,059# 100 mesh & 304 -OK. Perfed Yeso @ 399 d w/30,010# 100 mesh & y ge. -OK. Perfed Yeso @ 359 d w/30,100# 100 mesh &	1" holes. On 3 I,916# 30/50 s 0'-4317' w/28- 266,227# 30/5 5'-3881' w/26-I	3/15/17, treated and in slick wa 0.41" holes. Tr 0 sand in slick 0.41" holes. Tre	ter. Spotted 5 eated new Ye water. Spotte eated new Ye	1500 00 gal so perfs d 500	Y-1Y-17 Wr record - NMOCD	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For LIME ROCK	371428 verifie RESOURCES	I by the BLM We I-A, L.P., sent to	ell Information o the Carlsbad	System		
Name (Printed/Typed) MIKE PIPPIN			Title PETRO	DLEUM ENGI	NEER		
Signature (Electronic	Submission)		Date 03/29/2	2017	lli.		
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE !!	oprovals with		
Approved By Conditions of approval, if any, are attache			Title	Pending BLN subsequent and scann	approvals will approvals will be reviewed	, Date	
certify that the applicant holds legal or eq which would entitle the applicant to condu	uct operations thereon.		Office	3//			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	thin its jurisdiction	a w I.	ke to any department o	r agency of the United	

(Instructions	on pa	ge 2)	
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Additional data for EC transaction #371428 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 3530'. Perfed Yeso @ 3140'-3456' w/32-0.40" holes. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/30,000# 100 mesh & 262,500# 30/50 sand in slick water. On 3/16/17, MIRUSU. CO after frac, drilled CBPs @ 3530', 3940' & 4380', & CO to PBTD @ 4800'. On 3/20/17, landed 3-1/2" 9.3# L-80 tbg @ ~2821'. Ran pump & rods. Released completion rig on 3/21/17. •