

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40525
5. Indicate Type of Lease STATE X FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. Loco Hills G4S Unit
8. Well Number #55
9. OGRID Number 372000
10. Pool name or Wildcat Loco Hills Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: **Oil Well X** Gas Well ☐ Other

2. Name of Operator

Pogo Oil & Gas Operating, Inc.

3. Address of Operator

1515 Calle Sur, Ste. 174 Hobbs, New Mexico 88240 USA

4. Well Location

Unit Letter **L** **1560** feet from the **SOUTH** line and **80** feet from the **WEST** line

Section **02** Township **18S** Range **29E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Returned TA'd well back to production.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pogo Oil & Gas Operating, Inc returned this TA'd well to production on 4/9/2017. Below is a step list of work that was performed.

- 1) Cleaned location and tested anchors.
- 2) MIRU workover unit and NU BOP.
- 3) RIH w/ bit, drill collars, tbg and tag top of cmt at 2555' RU reverse unit, reverse pit, and swivel and drill out 20' of cement and CIBP at 2575. RIH to PBTD of 2710 to ensure hole is clean.
- 4) POOH w/ bit, RIH w/ treating pkr and set above top perf. Pump 15% HCL acid under pkr to clean up perfs. PCOH w/ pkr.
- 5) RIH w/ tbg, pump, and rods.
- 6) ND BOP, NU WH. Move out WO rig and associated equipment.
- 7) Cleaned location and returned well to production.

Initial production rates on average a 4 BOPD and 48 BWPD. Pogo Oil & Gas Operating, Inc respectfully requests the approval of this subsequent report and to reclassify this well as an active producer.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operations Manager

DATE 4/13/2017

Type or print name Kyle Townsend

E-mail address: kyle@pogoresources.com

PHONE: 713-305-9886

For State Use Only

APPROVED BY:

TITLE

STAFF mgr

DATE

4-18-17

Conditions of Approval (if any):