

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM94839

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
WIGEON 23 FED COM 4H

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: TERRI STATHEM

E-Mail: tstatthem@cimarex.com

9. API Well No.

30-015-43156-00-X1

3a. Address

202 S CHEYENNE AVE SUITE 1000  
TULSA, OK 74103.4346

3b. Phone No. (include area code)

Ph: 432-620-1936

10. Field and Pool or Exploratory Area  
WILDCAT

97916 WC 604.5252623M

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T25S R26E NENE 305FNL 757FEL  
32.071865 N Lat, 104.152660 W Lon

11. County or Parish, State

EDDY COUNTY, NM

Bone Spring

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally; give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Energy respectfully requests approval of a new off pad battery for the Wigeon 23 Federal Com #4H well and future wells.

Please see the following attached On-lease ROW plats for the proposed battery location and other infrastructure related plats for the proposed battery:

Exhibit B & J - Public access road map  
Exhibit D - Location Layout  
Exhibit C-2 - Proposed new access road  
Exhibit G - Gas sales pipeline & gas buy back pipeline  
Exhibit I - SWD pipeline route  
Exhibit H - Powerline route

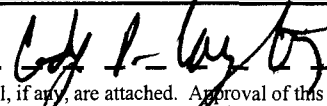
BUREAU OF LAND MANAGEMENT  
ARTESIA DISTRICT

APR 10 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #362427 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 (17DLM0565SE)	
Name (Printed/Typed) TERRI STATHEM	Title MANAGER REGULATORY COMPLIANCE
Signature (Electronic Submission)	Date 01/02/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	FOR FIELD MANAGER	Date 01/03/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office BLM-CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #362427 that would not fit on the form**

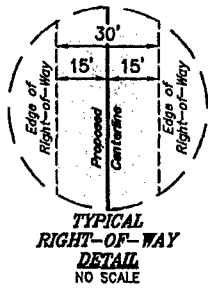
**32. Additional remarks, continued**

Please see the following attached On-lease pipeline ROW plats from the Wigeon 23 Fed com #4H well to the proposed battery:

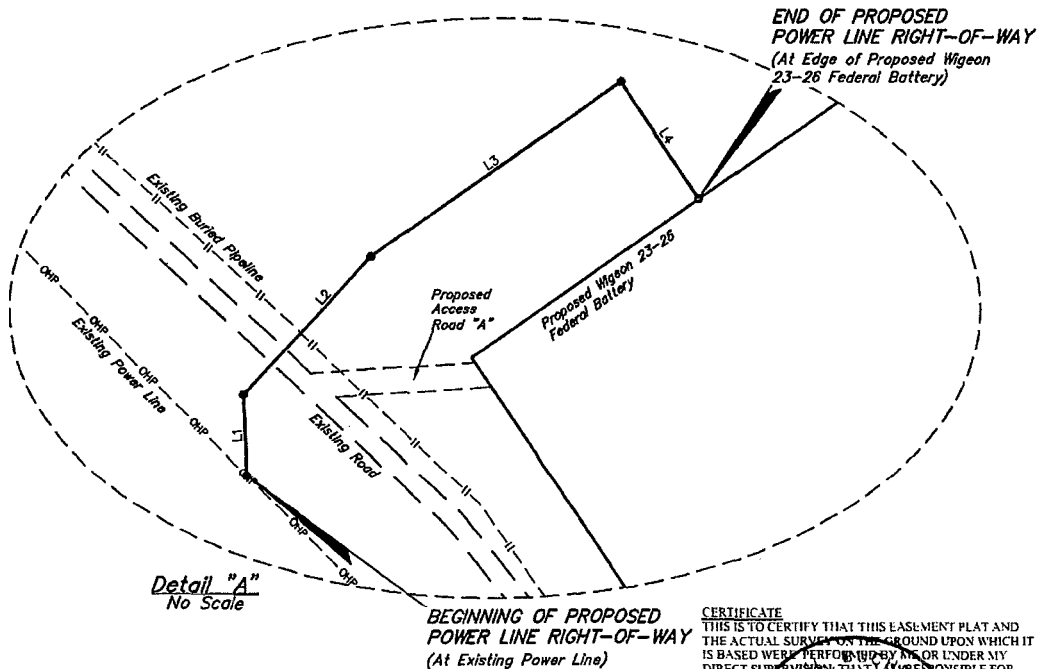
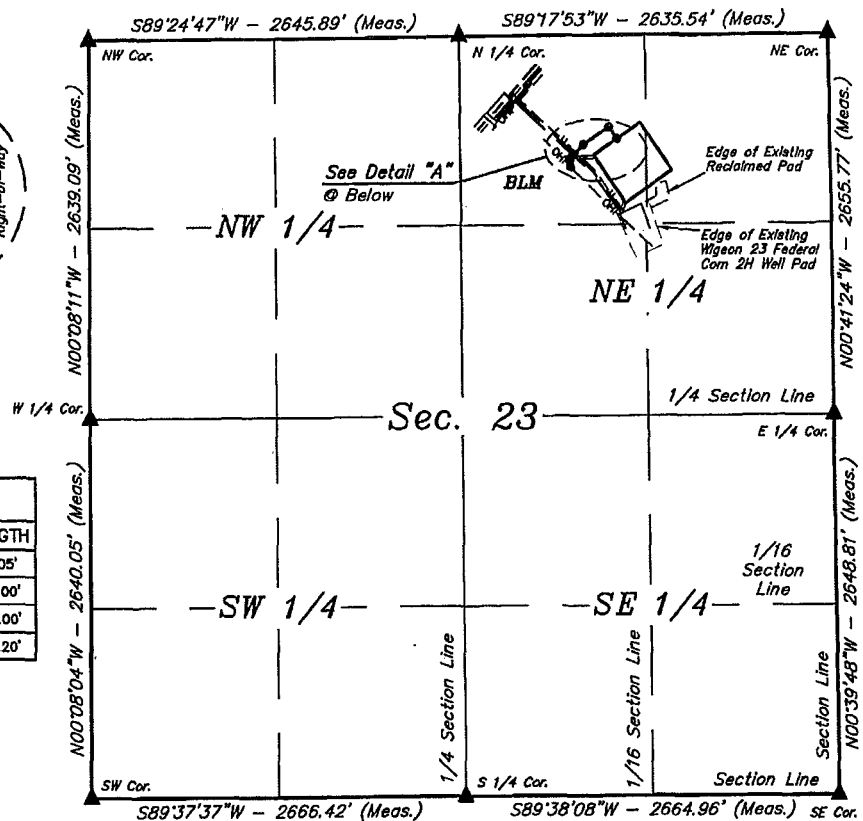
Exhibit G-1 - Flowline & Gas lift pipeline routes

## Revisions to Operator-Submitted EC Data for Sundry Notice #362427

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	NEWCON NOI	NEWCON NOI
Lease:	NMNM26105	NMNM94839
Agreement:		
Operator:	CIMAREX ENERGY COMPANY 202 S. CHEYENNE AVE, STE 1000 TULSA, OK 74103 Ph: 432-620-1936	CIMAREX ENERGY COMPANY OF CO 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346 Ph: 432.620.1936 Fx: 918.749.8059
Admin Contact:	TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com  Ph: 432-620-1936	TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com  Ph: 432-620-1936
Tech Contact:	TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com  Ph: 432-620-1936	TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com  Ph: 432-620-1936
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILDCAT WOLFCAMP	WILDCAT
Well/Facility:	WIGEON 23 FEDERAL COM 4H Sec 23 T25S R26E NENE 305FNL 757FEL	WIGEON 23 FED COM 4H Sec 23 T25S R26E NENE 305FNL 757FEL 32.071865 N Lat, 104.152660 W Lon



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N02°19'09"W	58.05'
L2	N43°13'55"E	135.00'
L3	N55°48'57"E	220.00'
L4	S34°08'06"E	100.20'



ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(NE 1/4)	BLM	513.25	31.11	0.353

▲ = SECTION CORNERS LOCATED.

NOTES:  
• Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD88)

FILE: 61285-AI

Sheet 1 of 2



CIMAREX ENERGY CO.

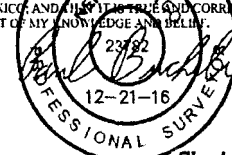
WIGEON 23-26 FEDERAL BATTERY  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	1" = 1000'
POWER LINE R-O-W		EXHIBIT H	



UELS, LLC  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

CERTIFICATE  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



# POWER LINE RIGHT-OF-WAY DESCRIPTION ON BLM LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 23, T25S, R26E, N.M.P.M., WHICH BEARS S40°55'18"E 1204.59' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23, THENCE N02°19'09"W 58.05'; THENCE N43°13'55"E 135.00'; THENCE N55°48'57"E 220.00'; THENCE S34°08'06"E 100.20' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 23, WHICH BEARS S40°55'18"E 1204.59' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.353 ACRES MORE OR LESS.

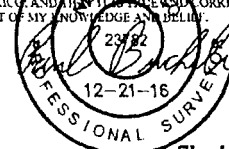
BEGINNING OF POWER LINE BEARS S40°55'18"E 1204.59' FROM THE NORTH 1/4 CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

END OF POWER LINE BEARS S57°27'07"E 1325.57' FROM THE NORTH 1/4 CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

WIGEON 23-26 FEDERAL BATTERY POWER LINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 23, T25S, R26E	1/2" IRON ROD	N 32°07'21.16"	W 104°16'19.24"
N 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°07'21.44"	W 104°15'48.48"
NE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°07'21.76"	W 104°15'17.84"
E 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.49"	W 104°15'17.47"
SE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'29.28"	W 104°15'17.10"
S 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'29.11"	W 104°15'48.08"
SW COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'28.93"	W 104°16'19.08"
W 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.05"	W 104°16'19.16"

WIGEON 23-26 FEDERAL BATTERY POWER LINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°07'12.43"	W 104°15'39.31"
1	0+58.05	N 32°07'13.01"	W 104°15'39.33"
2	1+93.05	N 32°07'13.98"	W 104°15'38.26"
3	4+13.05	N 32°07'15.20"	W 104°15'36.14"
END	5+13.25	N 32°07'14.38"	W 104°15'35.49"

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FILE: 61285-A2

Sheet 2 of 2

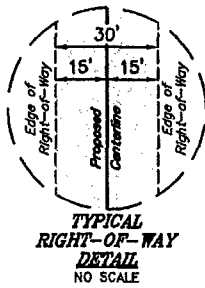
**CIMAREX ENERGY CO.**

WIGEON 23-26 FEDERAL BATTERY  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

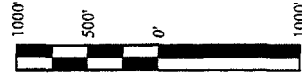
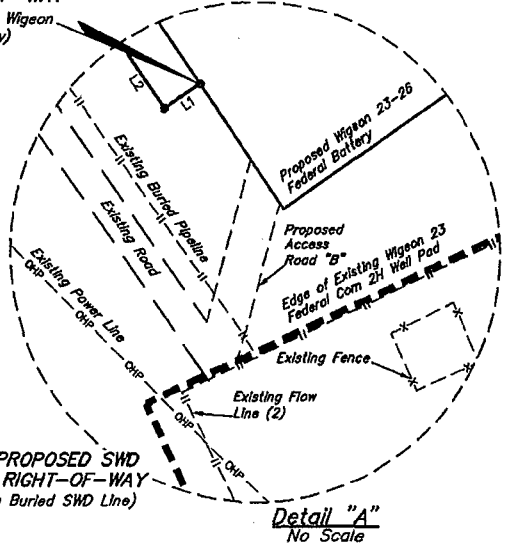
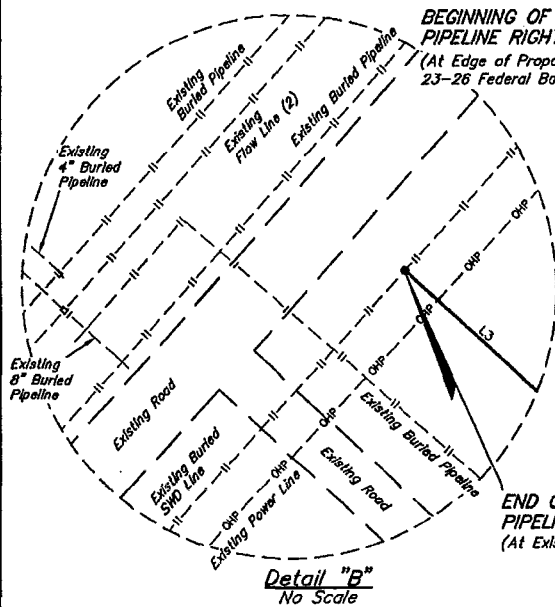
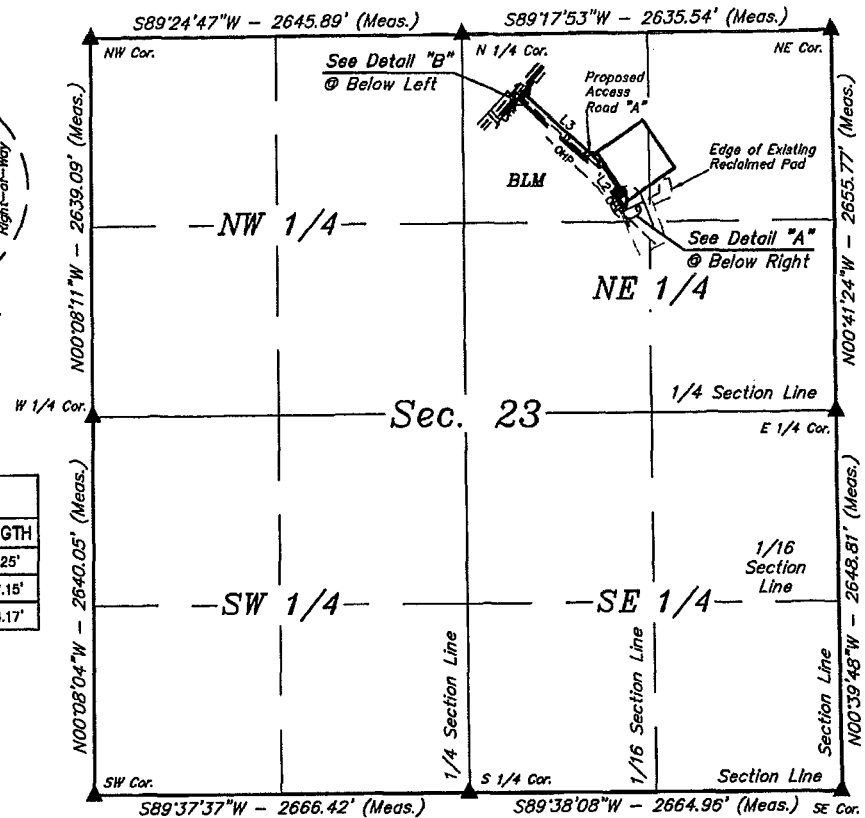


**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	N/A
<b>POWER LINE R-O-W</b>		<b>EXHIBIT H</b>	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S55°49'18"W	19.25'
L2	N34°53'54"W	247.15'
L3	N47°46'50"W	734.17'



ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(NE 1/4)	BLM	1000.57	60.64	0.689

▲ = SECTION CORNERS LOCATED.

FILE: 61284-A1

Sheet 1 of 2

NOTES:  
• Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD83)



CIMAREX ENERGY CO.

WIGEON 23-26 FEDERAL BATTERY  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	1" = 1000'

SWD PIPELINE R-O-W

EXHIBIT I



UELS, LLC  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

CERTIFICATE  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY OF THE LAND UPON WHICH IT IS BASED WERE PREPARED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
23/82  
12-21-16  
PROFESSIONAL SURVEYOR

# SWD PIPELINE RIGHT-OF-WAY DESCRIPTION ON BLM LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 23, T25S, R26E, N.M.P.M., WHICH BEARS S45°58'03"E 1584.65' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23, THENCE S55°49'18"W 19.25'; THENCE N34°53'54"W 247.15'; THENCE N47°46'50"W 734.17' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 23, WHICH BEARS S46°28'37"E 604.39' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23, THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.689 ACRES MORE OR LESS.

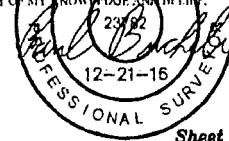
BEGINNING OF SWD PIPELINE BEARS  
S45°58'03"E 1584.65' FROM THE NORTH 1/4  
CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

END OF SWD PIPELINE BEARS S46°28'37"E  
604.39' FROM THE NORTH 1/4 CORNER OF  
SECTION 23, T25S, R26E, N.M.P.M.

WIGEON 23-26 FEDERAL BATTERY SWD PIPELINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 23, T25S, R26E	1/2" IRON ROD	N 32°07'21.16"	W 104°16'19.24"
N 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°07'21.44"	W 104°15'48.48"
NE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°07'21.76"	W 104°15'17.84"
E 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.49"	W 104°15'17.47"
SE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'29.28"	W 104°15'17.10"
S 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'29.11"	W 104°15'48.08"
SW COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'28.93"	W 104°16'19.08"
W 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.05"	W 104°16'19.16"

WIGEON 23-26 FEDERAL BATTERY SWD PIPELINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°07'10.54"	W 104°15'35.24"
1	0+19.25	N 32°07'10.43"	W 104°15'35.42"
2	2+66.40	N 32°07'12.44"	W 104°15'37.06"
END	10+00.57	N 32°07'17.32"	W 104°15'43.39"

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FILE: 61284-A2

Sheet 2 of 2

**CIMAREX ENERGY CO.**

WIGEON 23-26 FEDERAL BATTERY  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	N/A
<b>SWD PIPELINE R-O-W</b>		<b>EXHIBIT I</b>	



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017





# GAS SALES/LIFT PIPELINE RIGHT-OF-WAY DESCRIPTION ON BLM LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 23, T25S, R26E, N.M.P.M., WHICH BEARS S45°59'34"E 1581.31' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23, THENCE S55°48'33"W 34.26'; THENCE N34°55'38"W 242.86'; THENCE N47°49'45"W 847.30'; THENCE S42°28'06"W 44.06'; THENCE S49°07'41"E 75.28' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 23, WHICH BEARS S40°32'14"E 568.01' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.857 ACRES MORE OR LESS.

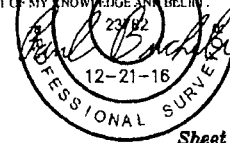
BEGINNING OF GAS SALES/LIFT PIPELINE BEARS  
S45°59'34"E 1581.31' FROM THE NORTH 1/4  
CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

END OF GAS SALES/LIFT PIPELINE BEARS  
S40°32'14"E 568.01' FROM THE NORTH 1/4  
CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

WIGEON 23-26 FEDERAL BATTERY GAS SALES/LIFT PIPELINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 23, T25S, R26E	1/2" IRON ROD	N 32°07'21.16"	W 104°16'19.24"
N 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°07'21.44"	W 104°15'48.48"
NE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°07'21.76"	W 104°15'17.84"
E 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.49"	W 104°15'17.47"
SE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'29.28"	W 104°15'17.10"
S 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'29.11"	W 104°15'48.08"
SW COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'28.93"	W 104°16'19.08"
W 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.05"	W 104°16'19.16"

WIGEON 23-26 FEDERAL BATTERY GAS SALES/LIFT PIPELINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°07'10.57"	W 104°15'35.26"
1	0+34.26	N 32°07'10.38"	W 104°15'35.59"
2	2+77.12	N 32°07'12.35"	W 104°15'37.20"
3	11+24.42	N 32°07'17.97"	W 104°15'44.51"
4	11+68.48	N 32°07'17.65"	W 104°15'44.85"
END	12+43.76	N 32°07'17.17"	W 104°15'44.19"

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT I HAVE MADE SURE THAT THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 61283-A2

Sheet 2 of 2

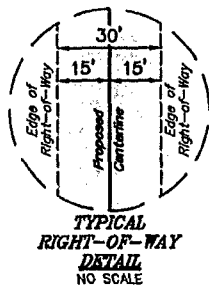
**CIMAREX ENERGY CO.**

WIGEON 23-26 FEDERAL BATTERY  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

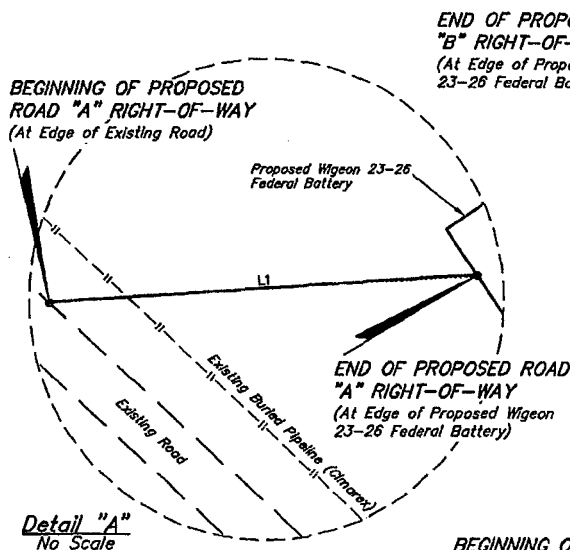
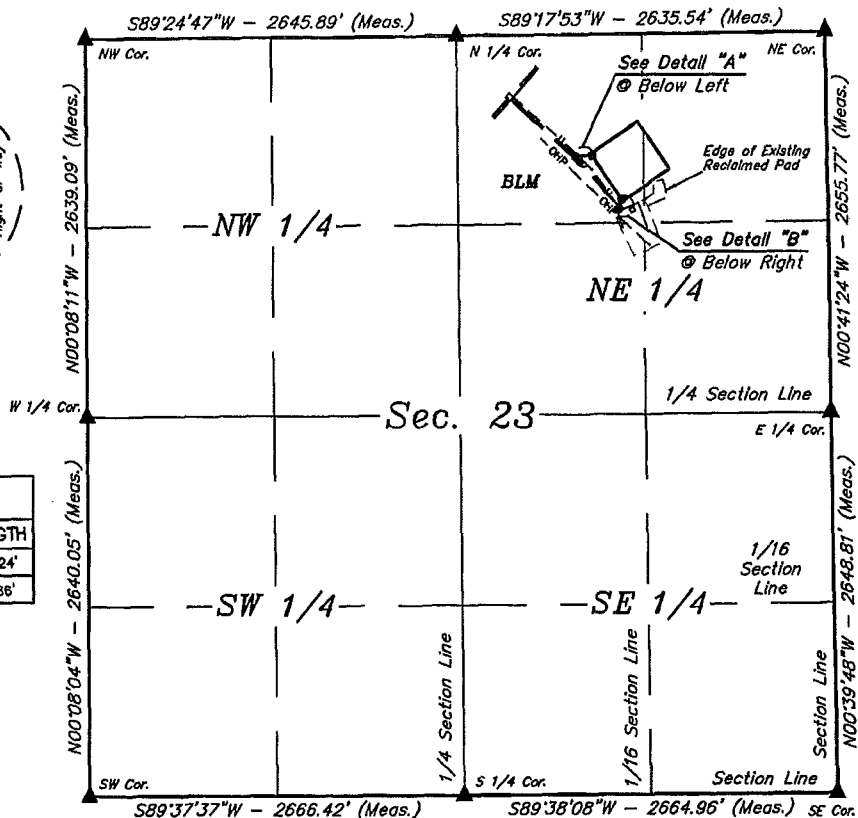
SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	N/A
<b>GAS SALES/LIFT PIPELINE R-O-W EXHIBIT G</b>			



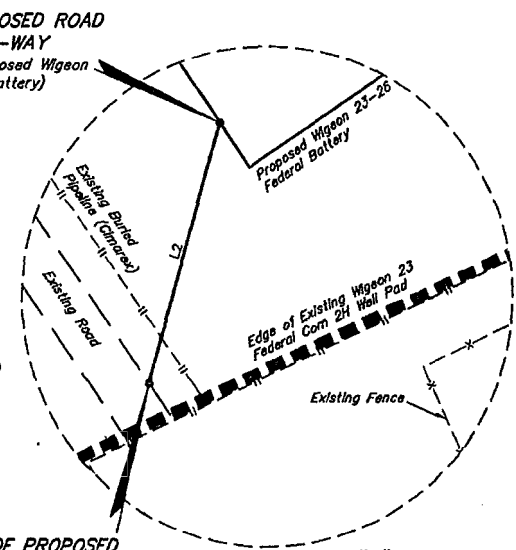
**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



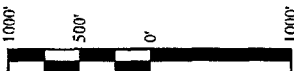
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N86°23'43"E	116.24'
L2	N15°28'00"E	74.86'



Detail "A"  
No Scale



Detail "B"  
No Scale



ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
ACCESS ROAD "A" (NE 1/4)	BLM	116.24	7.04	0.080
ACCESS ROAD "B" (NE 1/4)	BLM	74.86	4.54	0.052
TOTAL		191.10	11.58	0.132

▲ = SECTION CORNERS LOCATED.

NOTES:

- The maximum grade of existing ground for proposed access road "A" is  $\pm 0.5\%$ .
- The maximum grade of existing ground for proposed access road "B" is  $\pm 0.3\%$ .
- Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD88).



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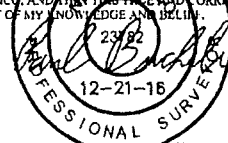
FILE: 61282-A1

CIMAREX ENERGY CO.

WIGEON 23-26 FEDERAL BATTERY  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	1" = 1000'
ACCESS ROAD R-O-W		EXHIBIT C-2	

CERTIFICATE  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAN AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Sheet 1 of 2

## ROAD "A" RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 23, T25S, R26E, N.M.P.M., WHICH BEARS S44°58'12"E 1194.57' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23, THENCE N86°23'43"E 116.24' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 23, WHICH BEARS S48°53'44"E 1274.38' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.080 ACRES MORE OR LESS.

BEGINNING OF ROAD "A" BEARS S44°58'12"E 1194.57' FROM THE NORTH 1/4 CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

END OF ROAD "A" BEARS S48°53'44"E 1274.38' FROM THE NORTH 1/4 CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

## ROAD "B" RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 23, T25S, R26E, N.M.P.M., WHICH BEARS S43°21'10"E 1672.74' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23, THENCE N15°29'00"E 74.86' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 23, WHICH BEARS S45°35'51"E 1635.26' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.052 ACRES MORE OR LESS.

BEGINNING OF ROAD "B" BEARS S43°21'10"E 1672.74' FROM THE NORTH 1/4 CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

END OF ROAD "B" BEARS S45°35'51"E 1635.26' FROM THE NORTH 1/4 CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

WIGEON 23-26 FEDERAL BATTERY ACCESS ROAD R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 23, T25S, R26E	1/2" IRON ROD	N 32°07'21.16"	W 104°16'19.24"
N 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°07'21.44"	W 104°15'48.48"
NE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°07'21.76"	W 104°15'17.84"
E 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.49"	W 104°15'17.47"
SE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'29.28"	W 104°15'17.10"
S 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'29.11"	W 104°15'48.08"
SW COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'28.93"	W 104°16'19.08"
W 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.05"	W 104°16'19.16"

WIGEON 23-26 FEDERAL BATTERY ACCESS ROAD R-O-W "A"			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°07'13.08"	W 104°15'38.67"
END	1+16.24	N 32°07'13.15"	W 104°15'37.32"

WIGEON 23-26 FEDERAL BATTERY ACCESS ROAD R-O-W "B"			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°07'09.40"	W 104°15'35.13"
END	0+74.86	N 32°07'10.12"	W 104°15'34.90"

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 61282-A2

Sheet 2 of 2

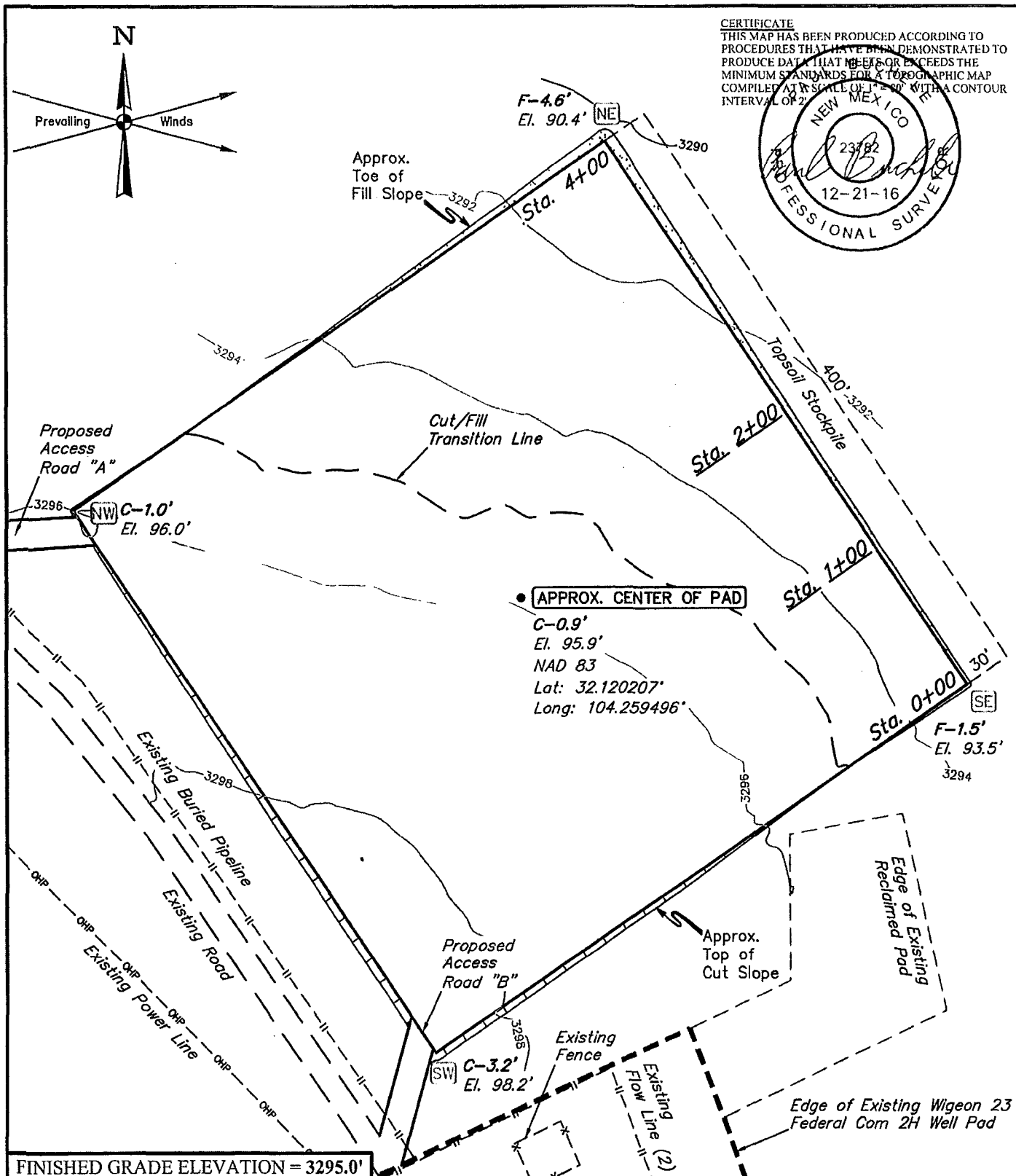
### CIMAREX ENERGY CO.

WIGEON 23-26 FEDERAL BATTERY  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	N/A
<b>ACCESS ROAD R-O-W</b>		<b>EXHIBIT C-2</b>	



**NOTES:**

- Contours shown at 2' intervals.
- Cut/Fill slopes 1 1/2:1 (Typ. except where noted)
- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.

**CIMAREX ENERGY CO.**

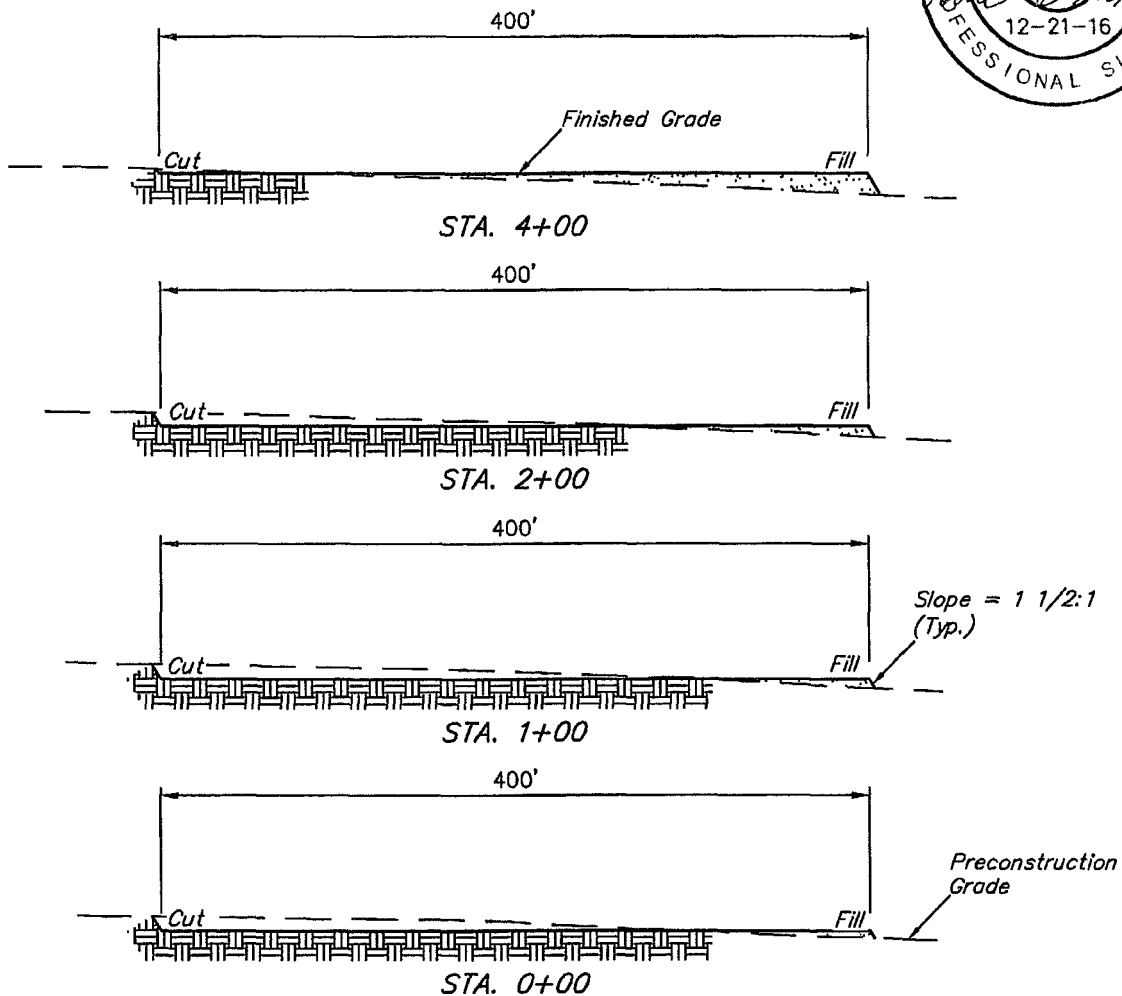
**WIGEON 23-26 FEDERAL BATTERY**  
N 1/2 NE 1/4, SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	1" = 80'
<b>LOCATION LAYOUT</b>		<b>EXHIBIT D</b>	



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

1" = 40'  
X-Section  
Scale  
1" = 100'



APPROXIMATE EARTHWORK QUANTITIES	
(4") TOPSOIL STRIPPING	2,040 Cu. Yds.
REMAINING LOCATION	4,680 Cu. Yds.
<b>TOTAL CUT</b>	<b>6,720 Cu. Yds.</b>
<b>FILL</b>	<b>4,680 Cu. Yds.</b>
EXCESS MATERIAL	2,040 Cu. Yds.
TOPSOIL	2,040 Cu. Yds.
<b>EXCESS UNBALANCE</b> (After Interim Rehabilitation)	<b>0 Cu. Yds.</b>

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±4.034
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±191.10'	±0.132
30' WIDE SALES/GAS LIFT PIPELINE R-O-W DISTURBANCE	±1,243.76'	±0.857
30' WIDE SWD PIPELINE R-O-W DISTURBANCE	±1,000.57'	±0.689
30' WIDE POWER LINE R-O-W DISTURBANCE	±513.25'	±0.353
<b>TOTAL SURFACE USE AREA</b>		<b>±6.065</b>

**NOTES:**

- Fill quantity includes 5% for compaction.
- Cut/Fill slopes 1 1/2:1 (Typ. except where noted)

**CIMAREX ENERGY CO.**

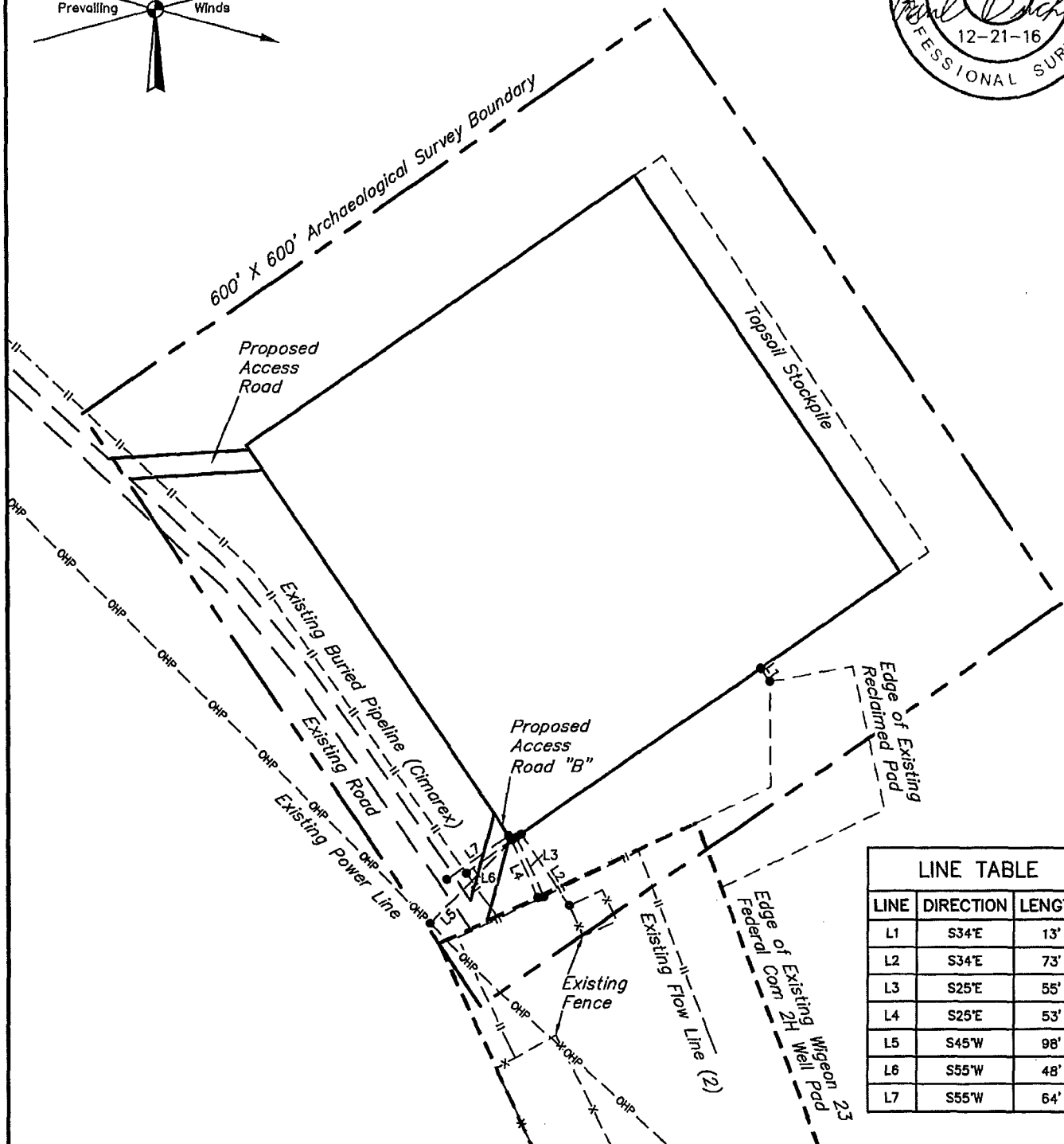
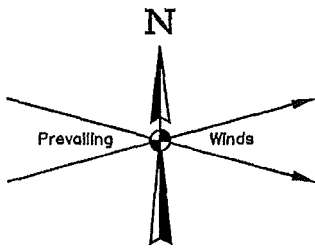
**WIGEON 23-26 FEDERAL BATTERY**  
N 1/2 NE 1/4, SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	AS SHOWN

**TYPICAL CROSS SECTIONS | EXHIBIT D**



**UELS, LLC**  
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Vernal, UT 84078 \* (435) 789-1017



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S34°E	13'
L2	S34°E	73'
L3	S25°E	55'
L4	S25°E	53'
L5	S45°W	98'
L6	S55°W	48'
L7	S55°W	64'

NOTES:

**CIMAREX ENERGY CO.**

**WIGEON 23-26 FEDERAL BATTERY**  
**N 1/2 NE 1/4, SECTION 23, T26S, R26E, N.M.P.M.**  
**EDDY COUNTY, NEW MEXICO**



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.C., A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-09-16	1" = 120'
ARCHAEOLOGICAL SURVEY BOUNDARY			<b>EXHIBIT D</b>

BEGINNING AT THE INTERSECTION OF OLD CAVERN HIGHWAY AND AN EXISTING ROAD TO THE WEST LOCATED IN THE NW 1/4 OF SECTION 18, T25S, R27E, N.M.P.M. PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 116' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM THE INTERSECTION OF OLD CAVERN HIGHWAY AND AN EXISTING ROAD TO THE WEST LOCATED IN THE NW 1/4 OF SECTION 18, T25S, R27E, N.M.P.M. TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 2.1 MILES.

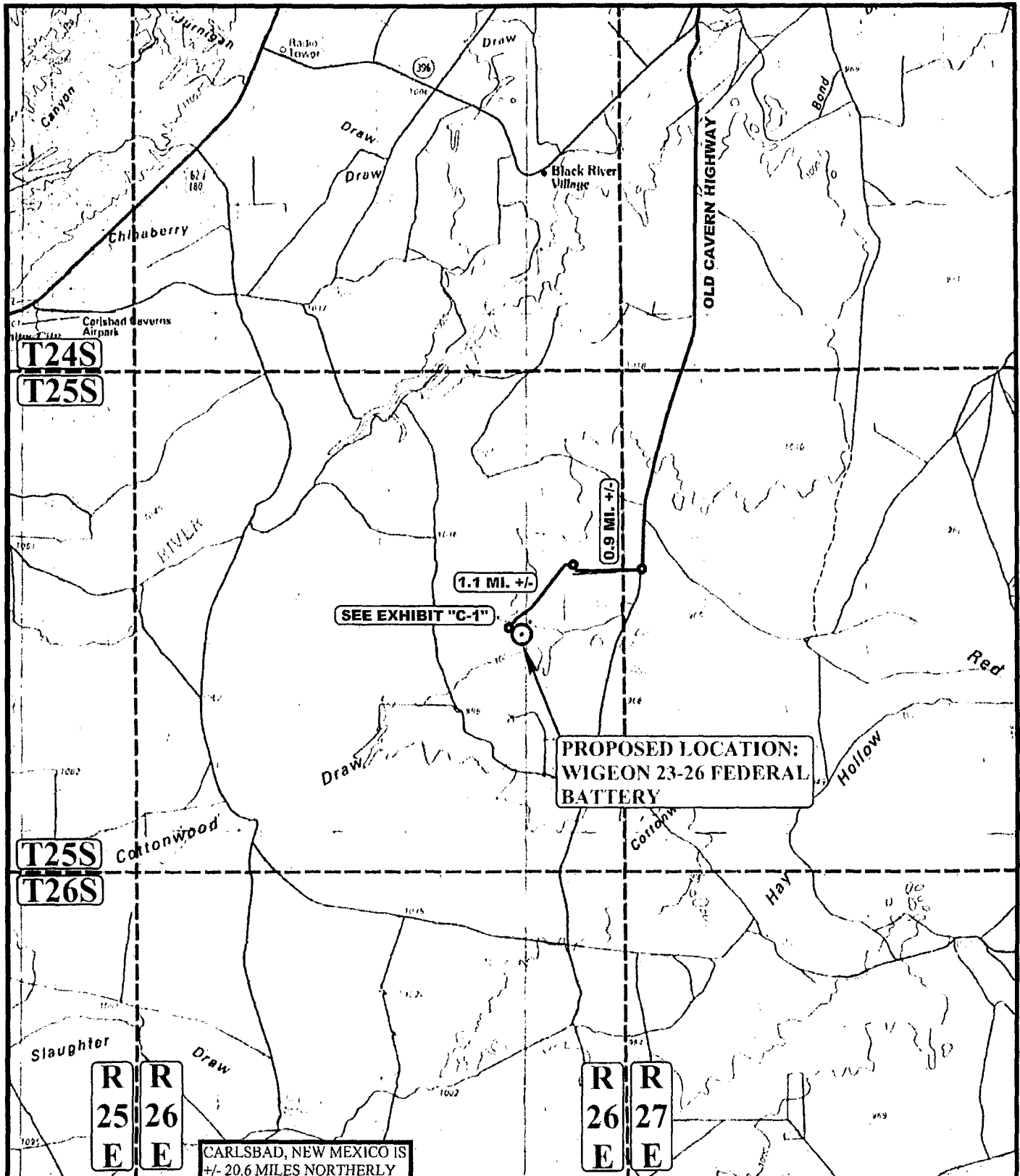
**CIMAREX ENERGY CO.**

**WIGEON 23-26 FEDERAL BATTERY**  
**N 1/2 NE 1/4, SECTION 23, T25S, R26E, N.M.P.M.**  
**EDDY COUNTY, NEW MEXICO**



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	C.C.A.H., J.F.	12-08-16	
DRAWN BY	J.L.G.	12-16-16	
<b>ROAD DESCRIPTION</b>		<b>EXHIBIT J</b>	



**LEGEND:**

○ PROPOSED LOCATION



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

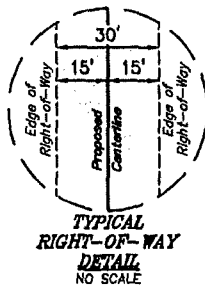


**CIMAREX ENERGY CO.**

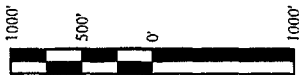
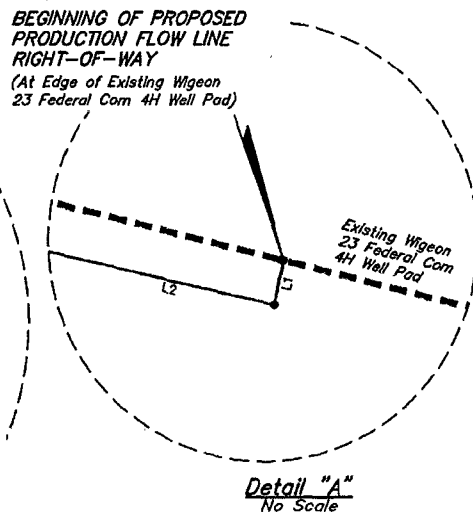
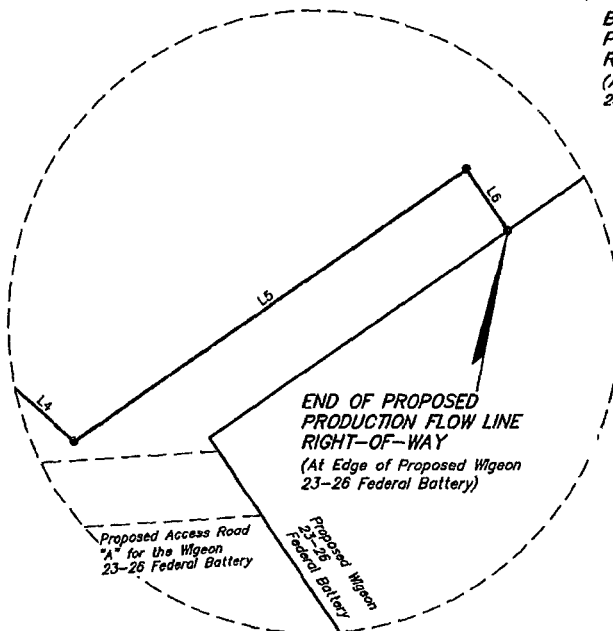
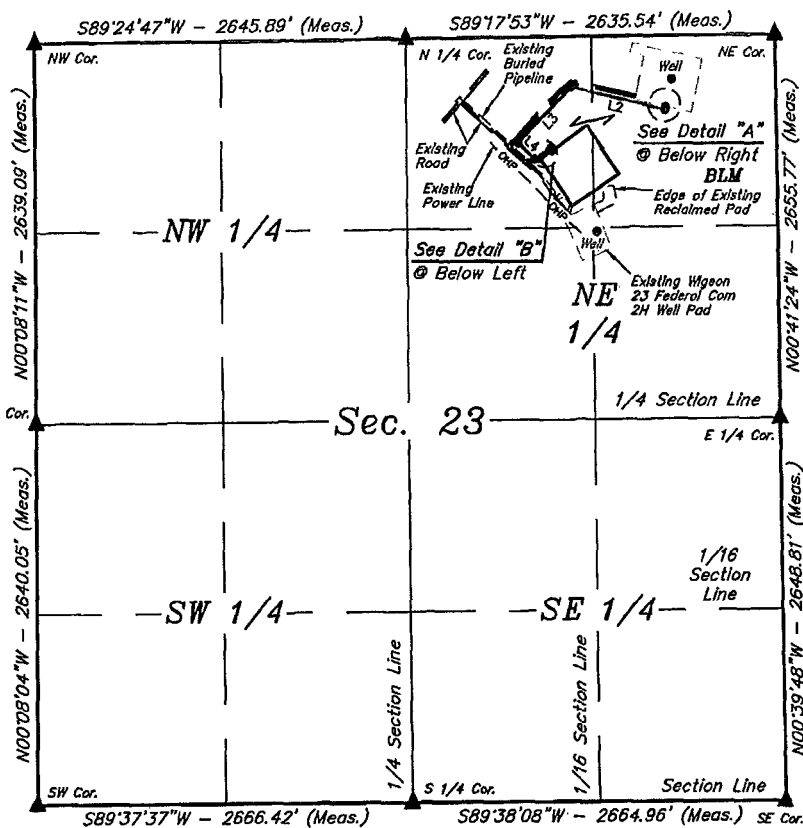
**WIGEON 23-26 FEDERAL BATTERY**  
N 1/2 NE 1/4, SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.C.A.H., J.F.	12-08-16	SCALE
DRAWN BY	J.L.G.	12-16-16	1 : 100,000
<b>PUBLIC ACCESS ROAD MAP</b>		<b>EXHIBIT B</b>	





LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S12°07'22"W	20.13'
L2	N78°57'55"W	687.91'
L3	S44°22'43"W	540.23'
L4	S48°20'41"E	165.62'
L5	N65°45'59"E	128.99'
L6	S34°09'52"E	19.99'



ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(NE 1/4)	BLM	1562.87	94.72	1.076

▲ = SECTION CORNERS LOCATED.

**NOTES:**

\* Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD88)

FILE: 61280-A1

Sheet 1 of 2



**CIMAREX ENERGY CO.**

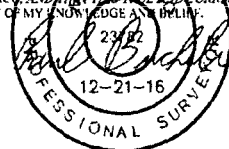
WIGEON 23 FEDERAL COM 4H  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-15-16	1" = 1000'
PRODUCTION FLOW LINE R-O-W EXHIBIT G-1			



**UTLS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



# PRODUCTION FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 23, T25S, R26E, N.M.P.M., WHICH BEARS S57°49'37"W 935.31' FROM THE NORTHEAST CORNER OF SAID SECTION 23, THENCE S12°07'22"W 20.13'; THENCE N76°57'55"W 687.91'; THENCE S44°22'43"W 540.23'; THENCE S48°20'41"E 165.62'; THENCE N55°45'59"E 128.99'; THENCE S34°09'52"E 19.99' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 23, WHICH BEARS S53°17'01"E 1288.70' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.076 ACRES MORE OR LESS.

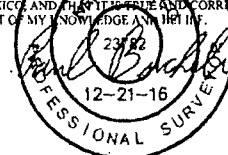
BEGINNING OF PRODUCTION FLOW LINE BEARS  
S57°49'37"W 935.31' FROM THE NORTHEAST  
CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

END OF PRODUCTION FLOW LINE BEARS S53°17'01"E  
1288.70' FROM THE NORTH 1/4 CORNER OF  
SECTION 23, T25S, R26E, N.M.P.M.

WIGEON 23 FEDERAL COM 4H PRODUCTION FLOW LINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 23, T25S, R26E	1/2" IRON ROD	N 32°07'21.16"	W 104°16'19.24"
N 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°07'21.44"	W 104°15'48.48"
NE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°07'21.76"	W 104°15'17.84"
E 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.49"	W 104°15'17.47"
SE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'29.28"	W 104°15'17.10"
S 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'29.11"	W 104°15'48.08"
SW COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'28.93"	W 104°16'19.08"
W 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.05"	W 104°16'19.16"

WIGEON 23 FEDERAL COM 4H PRODUCTION LINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°07'16.83"	W 104°15'27.05"
1	0+20.13	N 32°07'16.64"	W 104°15'27.10"
2	7+08.04	N 32°07'18.17"	W 104°15'34.89"
3	12+48.27	N 32°07'14.35"	W 104°15'39.28"
4	14+13.89	N 32°07'13.26"	W 104°15'37.84"
5	15+42.88	N 32°07'13.98"	W 104°15'36.60"
END	15+62.87	N 32°07'13.81"	W 104°15'36.47"

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY OF THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR A SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 61280-A2

Sheet 2 of 2

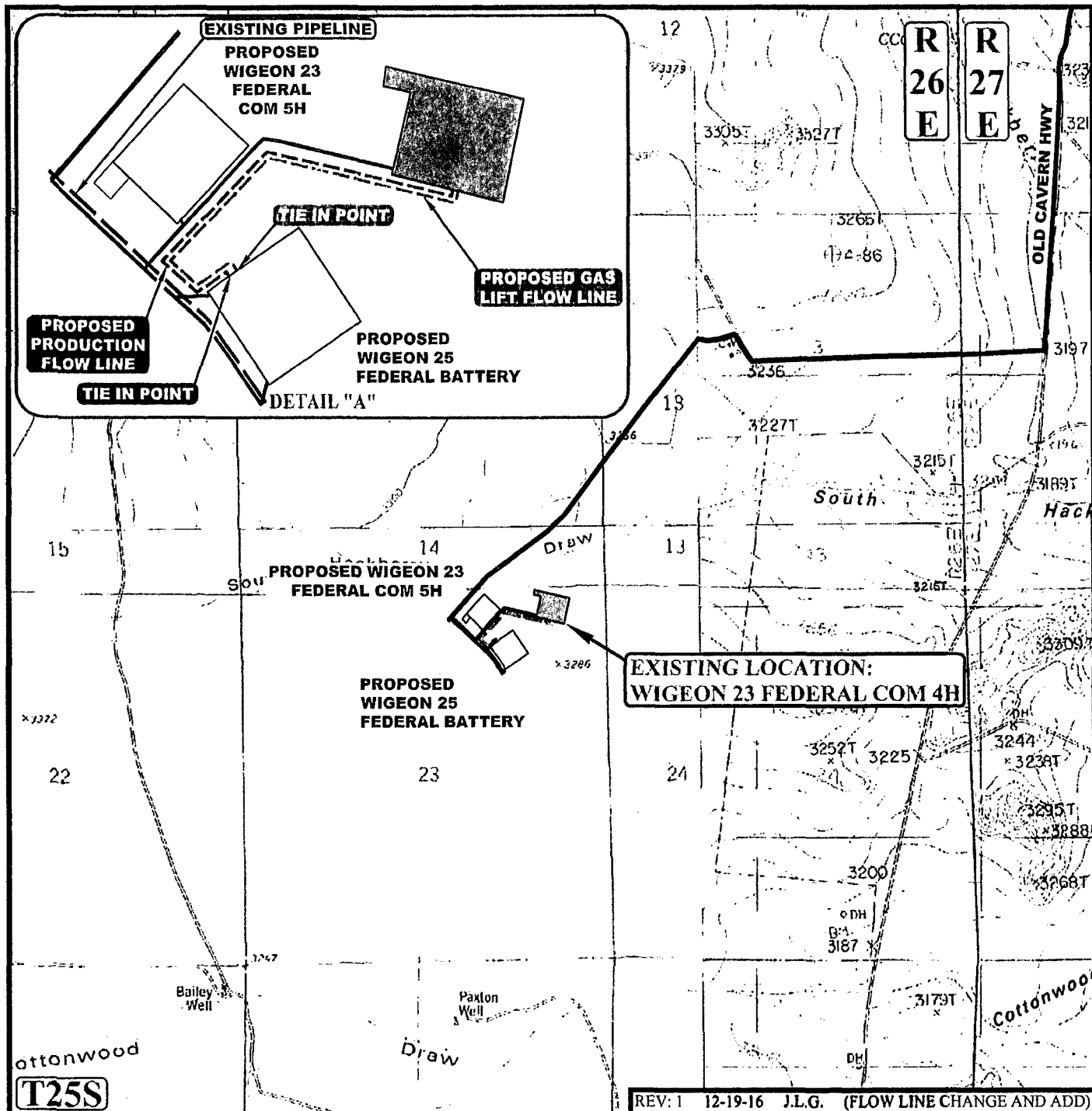
**CIMAREX ENERGY CO.**

WIGEON 23 FEDERAL COM 4H  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-15-16	N/A
<b>PRODUCTION FLOW LINE R-O-W   EXHIBIT G-1</b>			



APPROXIMATE TOTAL PRODUCTION FLOW LINE DISTANCE = 1,563' +/-

APPROXIMATE TOTAL GAS LIFT FLOW LINE DISTANCE = 1,578' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

**LEGEND:**

- PROPOSED ROAD
- EXISTING ROAD
- EXISTING PIPELINE
- - - PROPOSED PRODUCTION FLOW LINE
- - - PROPOSED GAS LIFT FLOW LINE

**CIMAREX ENERGY CO.**

**WIGEON 23 FEDERAL COM 4H**  
**SECTION 23, T25S, R26E, N.M.P.M.**  
**305' FNL 757' FEL**

DRAWN BY: L.S.  
 SCALE: 1:24,000

DATE DRAWN: 05-06-14

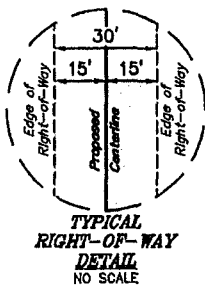
**PIPELINE LINE MAP**

**EXHIBIT G**

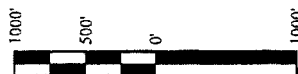
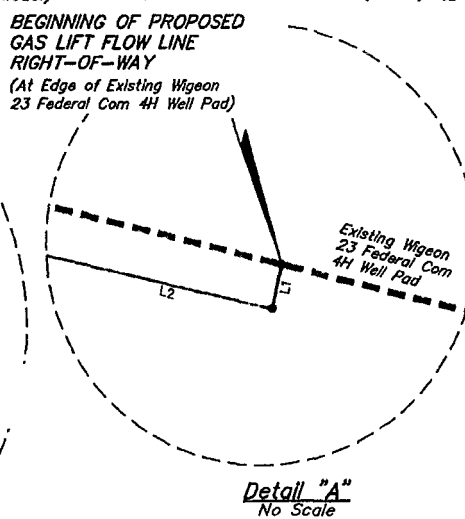
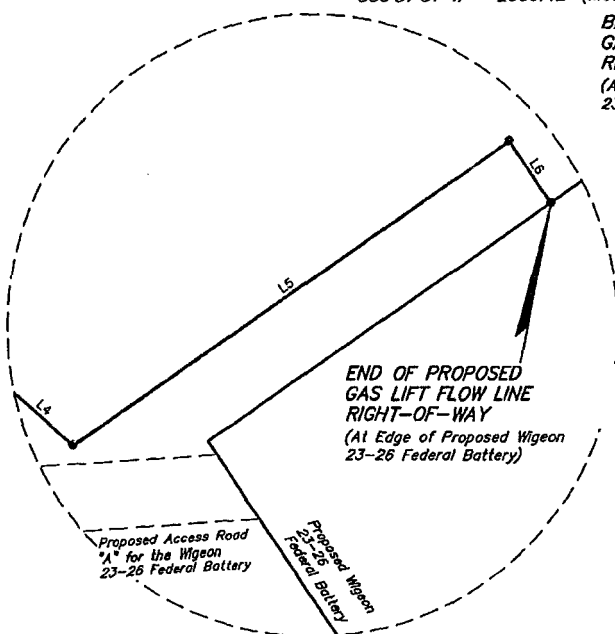
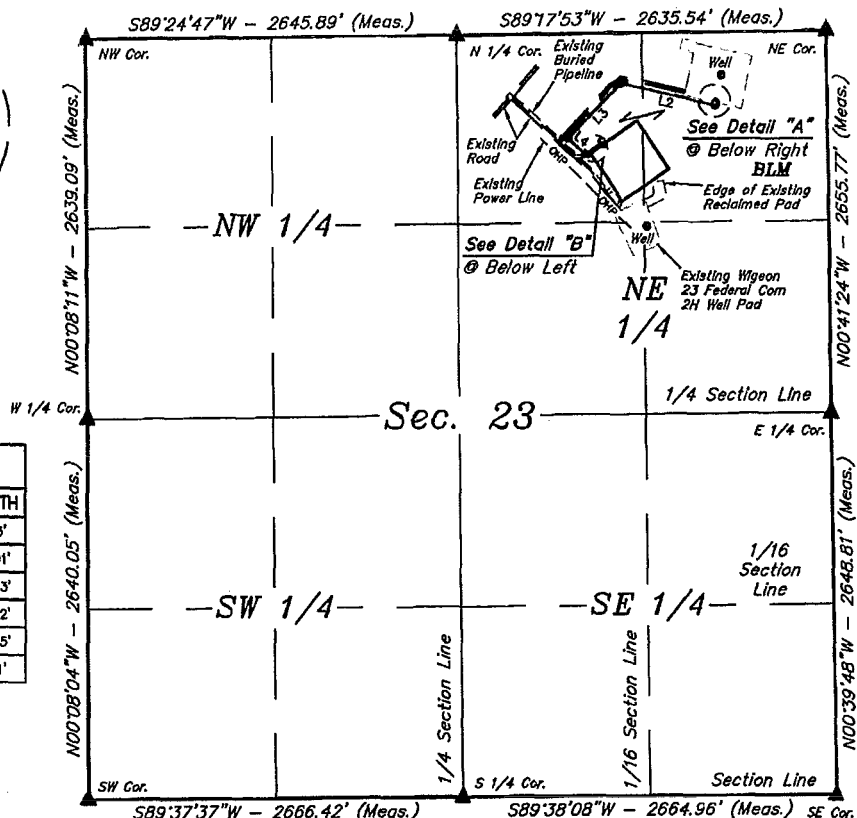


**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017





LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S12°07'22"W	20.13'
L2	N76°57'55"W	687.91'
L3	S44°22'43"W	540.23'
L4	S48°20'41"E	165.62'
L5	N55°45'59"E	144.05'
L6	S34°20'11"E	20.01'



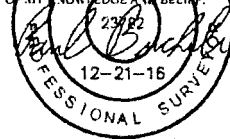
ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(NE 1/4)	BLM	1577.95	95.63	1.087

▲ = SECTION CORNERS LOCATED.

**NOTES:**

\* Basis of bearing is a G.P.S. observation (Vertical Control Datum: NAVD83)

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 61281-A1

Sheet 1 of 2

**CIMAREX ENERGY CO.**

WIGEON 23 FEDERAL COM 4H  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

SURVEYED BY	A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-15-16	1" = 1000'

**GAS LIFT FLOW LINE R-O-W EXHIBIT G-1**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

# GAS LIFT FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 23, T25S, R26E, N.M.P.M., WHICH BEARS S57°49'37"W 935.31' FROM THE NORTHEAST CORNER OF SAID SECTION 23, THENCE S12°07'22"W 20.13'; THENCE N76°57'55"W 687.91'; THENCE S44°22'43"W 540.23'; THENCE S48°20'41"E 165.62'; THENCE N55°45'59"E 144.05'; THENCE S34°20'11"E 20.01' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 23, WHICH BEARS S53°55'00"E 1293.72' FROM THE NORTH 1/4 CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.087 ACRES MORE OR LESS.

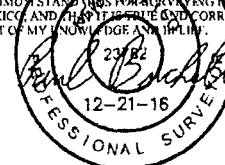
BEGINNING OF GAS LIFT FLOW LINE BEARS  
S57°49'37"W 935.31' FROM THE NORTHEAST  
CORNER OF SECTION 23, T25S, R26E, N.M.P.M.

END OF GAS LIFT FLOW LINE BEARS S53°55'00"E  
1293.72' FROM THE NORTH 1/4 CORNER OF  
SECTION 23, T25S, R26E, N.M.P.M.

WIGEON 23 FEDERAL COM 4H GAS LIFT FLOW LINE R-O-W			
SECTION CORNER	SECTION CORNER DESC.	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
NW COR. SEC. 23, T25S, R26E	1/2" IRON ROD	N 32°07'21.16"	W 104°16'19.24"
N 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°07'21.44"	W 104°15'48.48"
NE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°07'21.76"	W 104°15'17.84"
E 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.49"	W 104°15'17.47"
SE COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'29.28"	W 104°15'17.10"
S 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'29.11"	W 104°15'48.08"
SW COR. SEC. 23, T25S, R26E	2" IRON PIPE WITH BRASS CAP	N 32°06'28.93"	W 104°16'19.08"
W 1/4 COR. SEC. 23, T25S, R26E	1.5" IRON PIPE WITH BRASS CAP	N 32°06'55.05"	W 104°16'19.16"

WIGEON 23 FEDERAL COM 4H GAS LIFT FLOW LINE R-O-W			
NUMBER	STATION	LATITUDE (NAD 83)	LONGITUDE (NAD 83)
BEGIN	0+00	N 32°07'16.83"	W 104°15'27.05"
1	0+20.13	N 32°07'16.64"	W 104°15'27.10"
2	7+08.04	N 32°07'18.17"	W 104°15'34.89"
3	12+48.27	N 32°07'14.35"	W 104°15'39.28"
4	14+13.89	N 32°07'13.26"	W 104°15'37.84"
5	15+57.94	N 32°07'14.06"	W 104°15'36.46"
END	15+77.95	N 32°07'13.90"	W 104°15'36.33"

**CERTIFICATE**  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, AND THAT I HAVE MEASURED THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE: 61281-A2

Sheet 2 of 2

**CIMAREX ENERGY CO.**

WIGEON 23 FEDERAL COM 4H  
SECTION 23, T25S, R26E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY	A.H., J.F.	12-08-16	SCALE
DRAWN BY	S.F.	12-15-16	N/A
<b>GAS LIFT FLOW LINE R-O-W   EXHIBIT G-1</b>			

**BLM LEASE NUMBER:**  
**COMPANY NAME:**  
**ASSOCIATED WELL NAME:**

#### BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:
- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
  - Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
  - The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |                        |                             |
|------------------------|-----------------------------|
| ( ) seed mixture 1     | ( ) seed mixture 3          |
| ( ) seed mixture 2     | ( X ) seed mixture 4        |
| ( ) seed mixture 2/LPC | ( ) Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.



**BLM Lease Number:**  
**Company Reference:**  
**Well Name & Number:**

## STANDARD STIPULATIONS FOR OIL AND GAS RELATED SITES

A copy of the application (Grant/Sundry Notice) and attachments, including stipulations and map, will be on location during construction. BLM personnel may request to view a copy of your permit during construction to ensure compliance with all stipulations.

The holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant and for all response costs, penalties, damages, claims, and other costs arising from the provisions of the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. Chap. 82, Section 6901 et. seq., from the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. Chap. 109, Section 9601 et. seq., and from other applicable environmental statutes.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et. seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized by this grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et. seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et. seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the site or related pipeline(s), any oil or other pollutant should be discharged from site facilities, the pipeline(s) or from containers or vehicles impacting Federal lands, the control and total removal, disposal, and cleanup of such oil or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such

discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

5. Sites shall be maintained in an orderly, sanitary condition at all times. Waste materials, both liquid and solid, shall be disposed of promptly at an appropriate, authorized waste disposal facility in accordance with all applicable State and Federal laws. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, petroleum products, brines, chemicals, oil drums, ashes, and equipment.

6. The operator will notify the Bureau of Land Management (BLM) authorized officer and nearest Fish and Wildlife Service (FWS) Law Enforcement office within 24 hours, if the operator discovers a dead or injured federally protected species (i.e., migratory bird species, bald or golden eagle, or species listed by the FWS as threatened or endangered) in or adjacent to a pit, trench, tank, exhaust stack, or fence. (If the operator is unable to contact the FWS Law Enforcement office, the operator must contact the nearest FWS Ecological Services office.)

7. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project is **Shale Green**, Munsell Soil Color Chart Number 5Y 4/2.

8. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

9. A sales contract for removal of mineral material (caliche, sand, gravel, fill dirt) from an authorized pit, site, or on location must be obtained from the BLM prior to commencing construction. There are several options available for purchasing mineral material: contact the BLM office (575-234-5972).

10. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

11. Once the site is no longer in service or use, the site must undergo final abandonment. At final abandonment, the site and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. Earthwork for final reclamation must be completed within six (6) months of the abandonment of the site. All pads and facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

12. The holder shall stockpile an adequate amount of topsoil where blading occurs. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles. The topsoil will be used for final reclamation.

13. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |   |  |
|---|--|
| <input type="checkbox"/> seed mixture 1     | <input type="checkbox"/> seed mixture 3            |
| <input type="checkbox"/> seed mixture 2     | <input checked="" type="checkbox"/> seed mixture 4 |
| <input type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture   |

14. In those areas where erosion control structures are required to stabilize soil conditions, the holder shall install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound management practices. Any earth work will require prior approval by the Authorized Officer.

15. Open-topped Tanks - The operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps

16. The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency

livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

17. Open-Vent Exhaust Stack Exclosures – The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

18. Containment Structures - Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.