

CONFIDENTIAL**NM OIL CONSERVATION**

Submit This Form to the District Office:
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT
State of New Mexico
Department of Energy and Natural Resources
FEB 09 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-015-43372

2. Type of Lease

☒ STATE ☐ FEE ☐ FEDERAL INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Devon Energy Production Company, L.P.

9. OGRID

6137

10. Address of Operator

333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat

Scanlon Draw; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N S Line	Feet from the	E W Line	County
Surface:	M	20	19S	29E		1238	South	248	West	Eddy
Bbl:	P	20	19S	29E		1305	South	234	East	Eddy

13. Date Spudded 10/29/15	14. Date T.D. Reached 11/11/15	15. Date Rig Released 11/16/15	16. Date Completed (Ready to Produce) 1/18/17	17. Elevations (D.F. and R.K.B. RT, GR, etc.) 3318' GL
18. Total Measured Depth of Well 13783' MD, 8974' TVD		19. Plug Back Measured Depth 13690	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Radial Cement Bond Log With Gamma Ray CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

9181'-13476', Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUTTED
13.375"	54.5	349'	17.5"	501 sx Class C; circ 246 sx	
9.625"	40	3405'	12.25"	970 sx Cl H; 325 sx Cl C; circ 585 sx	
5.5"	17	13783'	8.75"	2205 sx Cl H; circ 0	TOC @ 650'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2.875 L-80	8490'	

26. Perforation record (interval, size, and number)

9181' - 13476', total 560 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9181'-13476'

Acidize and frac in 23 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 1/18/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/24/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 478	Gas - MCF 311	Water - Bbl 1065	Gas - Oil Ratio
Flow Tubing Press. 111 psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

31. List Attachments

Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927-1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

David Cook

Title

Regulatory Specialist

Date 1/30/2017

E-mail Address

David.Cook@dvn.com

