UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMLC061783A

SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an

SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA'Agreement, Name and/or No.	abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
2. Name of Operative LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE PIPPIN 30-015-42850 3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 4. Location of Well (Foonge, Sec. T. R. M., or Survey Description) Sec 4 T18S R27E NWSW 2190FSL 1650FEL 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	SUBMIT IN 1	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPINIALC.COM 3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, MM 87401 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) Sec 4 T18S R27E NWSW 2190FSL 1650FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	• •	8. Well Name and No. WINDFOHR 4 FE	8. Well Name and No. WINDFOHR 4 FEDERAL 9			
C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) Sec 4 T18S R27E NWSW 2190FSL 1650FEL 11. Country or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	2. Name of Operator LIME ROCK RESOURCES II-					
Sec 4 T18S R27E NWSW 2190FSL 1650FEL EDDY COUNTY, NM	C/O MIKE PIPPIN 3104 N. St					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	4. Location of Well (Footage, Sec., T.		11. County or Parish,	11. County or Parish, State		
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Sec 4 T18S R27E NWSW 2190FSL 1650FEL			EDDY COUNTY, NM		
Notice of Intent	12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
Notice of Intent	TYPE OF SUBMISSION	TYPE OF ACTION				
□ Subsequent Report □ Casing Repair □ New Construction □ Recomplete ☑ Other Well Spud □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rule vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316-04 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS IS THE SPUD & CASING REPORT FOR A NEW OIL WELL: Spudded well on 2/15/17. Drilled 12-1/4" hole to 450'. Set 8-5/8" 24# J-55 csg @ 437'. Cruted w/375 sx (503 cf) cl "C" crut w/2% Cacl2, & 0.125#/sx cello flakes. Circ. 143 sx cmt to surface. On 2/16/17, pressure tested 8-5/8" cs 0 1500 psi for 30 min-OK. Drilled 7-7/8" hole to ŤD4715' on 2/21/17. Ran open hole logs. On 2/22/17, set 5-1/2" 17# J-55 production csg @ 4708*/Cruted lead w/300 sx (588 cf) 35/65 poz cl "C" w/6% gel/PF20, 5% salt/PF44, 0.2% fluid loss/PF606, 0.125#/sx cello flake/PF29, 0.4#/sx antifoamer/PF45, 0.1% retarder/PF13 & 3#/sx kolseal/PF42. Tailed w/600 sx (798 of) cl "C" cm tw/0.2% fluid loss/PF606, 0.2% dispersant/PF65, 0.1% retarder/PF13 & 0.125#/sx cellophane/PF29. Circ. 143 sx cmt to pit/Released drilling rig on 2/22/17. Plan to pressure test 5-1/2" csg during completion operations. 14. 1 hereby certify that the foregoing is true and correct. Electr	☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
Final Abandonment Notice	_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Canner to Injection Plug Back Water Disposal	Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS IS THE SPUD & CASING REPORT FOR A NEW OIL WELL: Spudded well on 2/15/17. Drilled 12-1/4" hole to 450. Set 8-5/8" 24# J-55 csg @ 437". Crited w/375 sx (503 cf) cl "C" cmt w/2% Cacl2, & 0.125#/sx cello flakes. Circ. 143 sx cmt to surface On 2/16/17, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK. Drilled 7-7/8" hole to TD47/15" on 2/21/17. Ran open hole logs. On 2/22/17, set 5-1/2" 17# J-55 production csg @ 4708/Cmted lead w/300 sx (588 cf) 35/65 poz cl "C" w/6% gel/PF20, 5% salt/PF44, 0.2% fluid loss/PF606, 0.125#/sx cello flake/PF29, 0.4#/sx antifoamer/PF45, 0.1% retarder/PF13 & 3#/sx kolseal/PF60, 0.125#/sx cello flake/PF29, 0.4#/sx antifoamer/PF45, 0.1% retarder/PF13 & 0.125#/sx cellophane/PF29. Circ. 143 sx cmt to pit-Released drilling rig on 2/22/17. Plan to pressure test 5-1/2" csg during completion operations. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #367910 verified by the BLM Well Information System For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad Carlsbad Committed to AFMSS for processing by BeBORAH MCK/INNEY on 02/23/2017 () Name (Printed/Typed) MIKE PIPPIN	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	wen spud	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS IS THE SPUD & CASING REPORT FOR A NEW OIL WELL: Spudded well on 2/15/17. Drilled 12-1/4" hole to 450'. Set 8-5/8" 24# J-55 csg @ 437'. Crited w/375 sx (503 cf) cl "C" cmt w/2% Cacl2, & 0.125#/sx cello flakes. Circ. 143 sx cmt to surface On 2/16/17, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK. Drilled 7-7/8" hole to TD4715' on 2/21/17. Ran open hole logs. On 2/22/17, set 5-1/2" 17# J-55 production csg @ 4708*/Cmted lead w/300 sx (588 cf) 35/65 poz cl "C" w/6% gel/PF20, 5% salt/PF44, 0.2% fluid loss/PF606, 0.125#/sx cello flake/PF29, 0.4#/sx antifoamer/PF45, 0.1% retarder/PF13 & 3.125#/sx cellophane/PF29. Circ. 143 sx cmt to pit-Released drilling rig on 2/22/17. Plan to pressure test 5-1/2" csg during completion operations. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #367910 verified by the BLM Well Information System For LIME ROCK RESOURCES 1-A, L.P., sent to the Carlstad Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 () Name (Printed/Typed) MIKE PIPPIN Title PETROLEUM ENGINEER		Convert to Injection	☐ Plug Back	☐ Water Disposal		
Electronic Submission #367910 verified by the BLM Well Information System For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2017 () Name (Printed/Typed) MIKE PIPPIN Title PETROLEUM ENGINEER	following completion of the involved testing has been completed. Final At determined that the site is ready for fit THIS IS THE SPUD & CASING Spudded well on 2/15/17. Drill sx (503 cf) cl "C" cmt w/2% Ca 2/16/17, pressure tested 8-5/8 Drilled 7-7/8" hole to TD4/715' production csg @ 4708'. Cmte 0.2% fluid loss/PF606, 0.125#3#/sx kolseal/PF42. Tailed w/6 dispersant/PF65, 0.1% retarded drilling rig on 2/22/17. Plan to	operations. If the operation results in pandonment Notices must be filed only inal inspection. G REPORT FOR A NEW OIL View 12-1/4" hole to 450°. Set 8-5 acl2, & 0.125#/sx cello flakes. Or csg to 1500 psi for 30 min-Oil on 2/21/17. Ran open hole loged lead w/300 sx (588 cf) 35/65 f/sx cello flake/PF29, 0.4#/sx ar 600 sx (798 cf) cl "C" cmt w/0.2 er/PF13 & 0.125#/sx cellophanipressure test 5-1/2" csg during	a multiple completion or recovariant requirements, including the second of the second requirements and second requirements, including the second requirements, including the second requirements and second requirements. Solve the second requirements of the second r	mpletion in a new interval, a Form 316 ing reclamation, have been completed completed. Conted w/375 in the content of the cont	60-4 must be filed once and the operator has CONSERVATIONA FSIA DISTRICT PR 0 4 2017	
VCCEPTED EUB PECUEVU //		Electronic Submission #36791 For LIME ROCK RESO Committed to AFMSS for process	URCES II-A, L.P., sent to ssing by DEBORAH MCKII	the Carlsbad NNEY on 02/23/2017 ()		
Signature (Electronic Submission) Date 02/22/2017	Signature (Electronic S	Date 02/22/20	ACCEPTED FOR REC	ORD //		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the subject operations thereon. U.S.C. Section 1212, make it a crime	Office Office	// CARLSBAD FIEVD OFFICE		