

Submit To: Appropriate District Office
Two Counties
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Mewbourne Oil Company

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	12	24S	28E		270	South	200	West	Eddy
BH:	P	12	24S	28E		341	South	333	East	Eddy

13. Date Spudded 01/22/2017 14. Date T.D. Reached 02/14/2017 15. Date Rig Released 02/17/2017 16. Date Completed (Ready to Produce) 04/14/2017 17. Elevations (DF and RKB, RT, GR, etc.) 2975' GL

18. Total Measured Depth of Well 15241' 19. Plug Back Measured Depth 15212' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10960' MD - 15201' MD Wolfcamp

5. Lease Name or Unit Agreement Name
Journey 12 W2MP Fee Com

6. Well Number: 2H

9. OGRID 14744

11. Pool name or Wildcat
Purple Sage; Wolfcamp, (Gas) 98220

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	415'	17 1/2"	450	Surface
9 5/8"	40#	2640'	12 1/4"	650	Surface
7"	26#	10949'	8 3/4"	1000	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	10020' (MD)	15201' (MD)	300	

26. Perforation record (interval, size, and number)
27 Stages, 927 holes .39" EHD, 120 deg phasing
10960' MD - 15201' MD

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10960' - 15201' MD	Frac w/10,435,782 gals slickwater carrying 6,771,720# 100 Mesh, 3,436,099# 40/70 white sand.

28. PRODUCTION

Date First Production 04/14/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/17/2017	Hours Tested 24 hrs	Choke Size 24/64	Prod'n For Test Period 24 hrs	Oil - Bbl 526	Gas - MCF 4158
Flow Tubing Press. N/A	Casing Pressure 3400	Calculated 24-Hour Rate	Oil - Bbl 526	Gas - MCF 4158	Water - Bbl. 1642
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By Nick Thompson		

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Printed

Signature

Name Hobbs Regulatory

Title

04/19/2017

Date

E-mail Address: jilathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2682'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3576'	T. Kirtland	T. Penn. "B"
B. Salt 2441'	T. Brushy Canyon	T. Fruitland	T. Penn. "C"
T. Delaware 2653	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6338'	T. Todilto	
T. Abo	T. Manzanita 3724'	T. Entrada	
T. Wolfcamp	T. Lamar	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology