

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TODD 25I FED 9
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: CHANCE BLAND E-Mail: chance.bland@dmv.com		9. API Well No. 30-015-28807-00-S1
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-228-8593	10. Field and Pool or Exploratory Area INGLE WELLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23S R31E NESE 1880FSL 660FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	ShutIn Notice
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully requests to shut-in this well for 1 year to evaluate potential recompleat or P&A

poor justification, well shows production

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 27 2017

51 2016/07 Producing 2017/01

Accepted for record RECEIVED

NMOCB RT
4/27/17

See attached DAO

14. I hereby certify that the foregoing is true and correct. Electronic Submission #368432 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/01/2017 (17PP0261SE)	
Name (Printed/Typed) CHANCE BLAND	Title REG PROF
Signature (Electronic Submission)	Date 6/23/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to make false statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Producing Oil Well - Shut-In Status Accepted

Devon Energy Production Company

Todd - 09, API 3001528807

T23S-R31E, Sec 25, 1880FSL & 660FEL

04/13/2017 Shut-In Status accepted for record (07/2016 no production month, production recorded 11/2016 thru 01/2017) until a 02/2018 expiration date with this attached order of authorized officer. pswartz

Wells capable of current production and not being produced due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion may be accepted for Shut-In status.

- 1) An oil well in compliance with the following conditions will be accepted for a Shut-In status of one year beginning the date of production not being reported. The operator may request status renewal for another year.
- 2) Within six months of BLM acceptance the well's Shut-In Status, submit a subsequent sundry showing production, revenue, taxes, and royalties paid, include all types of operating and maintenance expense documenting below commercial hydrocarbon production volume or other justification.
- 3) Upon production resumption submit a subsequent sundry notification.
- 4) On or before the expiration of BLM's Shut-In status acceptance submit a notice of intent sundry application for recompletion or abandonment (temporary or permanent).
- 5) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).