## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit	one	copy	to	approp	riate	District	Office
Sublill	OHC	COPY	w	approp	Tate	District	OHICC

District III 1000 Rio Brazos District IV 1220 S. St. Fran			505	12	l Conservati 20 South St. Santa Fe, N	Francis Dr		ouoi			AMENDED RE	PORT
	<u>I.</u>				OWABLE		HOl			TRAN	SPORT	
<sup>1</sup> Operator n	ame and		C 0					<sup>2</sup> OGRID Ni	mber	22913	.7	
		6	ne Concl	ating Ll ho Center inois Ave. TX 79701				<sup>3</sup> Reason for			fective Date	
<sup>4</sup> API Numb 30 – 925-4	<sup>5</sup> Pool	nasco Draw;SA	SA-Yeso (Assoc)				Pool Code , 50270					
<sup>7</sup> Property Code 38979 8 Property N				ne	,	<sup>9</sup> Well Number 27H						
II. 10 Su	rface Lo											
Ul or lot no.	36	Township 18S	Range 25E	Lot Idn	Feet from the 990	North/South South		Feet from the	Eas	t/West lin West	e County Eddy	
		ole Locatio		Y at Yel-	Feet from the	Nowth/Courth	lina	Fact from the	Fac	t/West lin	ne County	
UL or lot no. P	36	Township 18S	Range 25E	Lot Idn	975	South		227		East	Eddy	
Lse Code P							<sup>16</sup> C	C-129 Effective	Date	17 C	C-129 Expiration D	ate
		Transpor	ters	<u>.</u>						\ <i>\\</i>		
18 Transpor					<sup>19</sup> Transpor						<sup>20</sup> O/G/W	
						Refining				[ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]		
					Aga	ive					G	
	Sample Spill		,			NM OII	- CO	NSERVATI	ON		The second of th	
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						Brock was						
1						13	REC	EIVED	ŝ	1		
IV. Wel	l Compl	etion Date				is .	RECI	EIVED	<u> </u>			
<sup>21</sup> Spud D: 2/9/17	ate	etion Data  22 Ready 4/3/1	Date 7	8343M	<sup>23</sup> TD ID 3598TVD	<sup>24</sup> PBTD 8319		<sup>25</sup> Perfor 3558 –			<sup>26</sup> DHC, MC	
<sup>21</sup> Spud D: 2/9/17		22 Ready	Date 7		ID 3598TVD	<sup>24</sup> PBTD 8319		<sup>25</sup> Perfor 3558 –		<sup>30</sup> S	<sup>26</sup> DHC, MC	
<sup>21</sup> Spud D: 2/9/17	ate	22 Ready	Date 7	8343M	ID 3598TVD	<sup>24</sup> PBTD 8319 <sup>29</sup> De		<sup>25</sup> Perfor 3558 –		<sup>30</sup> S		
<sup>21</sup> Spud D: 2/9/17	ole Size	22 Ready	Date 7	8343M g & Tubir	ID 3598TVD	<sup>24</sup> PBTD 8319 <sup>29</sup> De	pth Se	<sup>25</sup> Perfor 3558 –		\	acks Cement	
<sup>21</sup> Spud D: 2/9/17	ole Size	22 Ready	Date 7	8343M g & Tubir 8-5/8	ID 3598TVD	<sup>24</sup> PBTD 8319 <sup>29</sup> De	pth Se	<sup>25</sup> Perfor 3558 –		\	acks Cement 825sx	
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<sup>21</sup> Spud Da 2/9/17 <sup>27</sup> H	ole Size 11 -7/8	<sup>22</sup> Ready 4/3/1'	Date 7 <sup>28</sup> Casing	8343M g & Tubir 8-5/8	ID 3598TVD	<sup>24</sup> PBTD 8319 <sup>29</sup> De 12 83	pth Se	<sup>25</sup> Perfor 3558 –		\	acks Cement 825sx	
<sup>21</sup> Spud Da 2/9/17 <sup>27</sup> Ho 7	ole Size  11  -7/8  Test Da	<sup>22</sup> Ready 4/3/1'	Date 7 28 Casing	8343M g & Tubir 8-5/8 5-1/2	ID 3598TVD	24 PBTD 8319 29 De 12 83	pth Se 201 343	25 Perfor 3558 – 3	8240		acks Cement 825sx 1400sx	
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<sup>21</sup> Spud Da 2/9/17 <sup>27</sup> Ho 7 V. Well	ole Size  11  -7/8  Test Da	22 Ready 4/3/1'	Date 7 28 Casing 2- ery Date 7	8343M g & Tubir 8-5/8 5-1/2	ID 3598TVD  ng Size  Fest Date	24 PBTD 8319 29 De 12 83	pth Se 201 343 739 Lengthrs	25 Perfor 3558 – 3	3240 Sbg. Pr 70	essure	acks Cement  825sx  1400sx  36 Csg. Pressu	
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