Office Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-24119
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sulla 1 0, 1411 075 05	o. State off & das Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		Pure Grace State
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
	ON ENERGY PRODUCTION COMPANY, LP.	6137
3. Address of Operator		10. Pool name or Wildcat
	EST SHERIDAN AVENUE, OKC, OK 73102	Wildcat S232734J; Upper Penn (Gas)
4. Well Location		
Unit Letter J: 1980	feet from theSouth_ line and1980feet	et from the <u>East</u> line
Section 34	Township 23S Range 27E	NMPM Eddy, County New Mexico
Section (Administration)	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
State of the same	4067.7	Configuration of the Configura
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
		•
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	_
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER: Bro	dusing Status
OTHER:		oducing Status
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