

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Oil Conservation Division Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; font-size: 2em; opacity: 0.5;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0; font-size: 1.5em; opacity: 0.5;">MAY 05 2017</div>	Form C-105 Revised August 1, 2011																														
<div style="display: flex; justify-content: space-between;"> <div> 1. WELL API NO. 30-015-43950 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. </div> <div> 5. Lease Name or Unit Agreement Name Styx 17 W2PA Fee Com 6. Well Number: 1H </div> </div>																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																
8. Name of Operator Mewbourne Oil Company 10. Address of Operator PO Box 5270 Hobbs, NM 88241		9. OGRID 14744 11. Pool name or Wildcat Purple Sage; Wolfcamp, (Gas) 98220																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th><th>Section</th><th>Township</th><th>Range</th><th>Lot</th><th>Feet from the</th><th>N/S Line</th><th>Feet from the</th><th>E/W Line</th><th>County</th></tr> <tr> <td>Surface:</td><td>A</td><td>20</td><td>23S</td><td>28E</td><td>250</td><td>North</td><td>305</td><td>East</td><td>Eddy</td></tr> <tr> <td>BH:</td><td>A</td><td>17</td><td>23S</td><td>28E</td><td>340</td><td>North</td><td>364</td><td>East</td><td>Eddy</td></tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	20	23S	28E	250	North	305	East	Eddy	BH:	A	17	23S	28E	340	North	364	East	Eddy		
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13. Date Spudded 12/11/2016 14. Date T.D. Reached 01/01/2017 15. Date Rig Released 01/04/2017 16. Date Completed (Ready to Produce) 04/28/2017 17. Elevations (DF and RKB, RT, GR, etc.) 3037' GL	18. Total Measured Depth of Well 15530' 19. Plug Back Measured Depth 15505' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro/GR																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 10901' MD - 15490' MD Wolfcamp																																
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26. Perforation record (interval, size, and number) 29 Stages, 1008 holes .39" EHD, 120 deg phasing 10901' MD - 15490' MD																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>10901' - 15490' MD</td><td>Frac w/11,582,176 gals slickwater carrying 7,013,800# 100 Mesh, & 4,133,140# 40/70 white sand.</td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10901' - 15490' MD	Frac w/11,582,176 gals slickwater carrying 7,013,800# 100 Mesh, & 4,133,140# 40/70 white sand.																										
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31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude _____ Longitude _____ NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Jackie Lathan Printed Signature <i>Jackie Lathan</i> Name Hobbs Regulatory Title 04/28/2017 Date E-mail Address: jlathan@mewbourne.com																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 2503	T. Kirtland	T. Penn. "B"
B. Salt 2233	T. Brushy Canyon 3509	T. Fruitland	T. Penn. "C"
T. Delaware 2460	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4541	T. Todilto	
T. Abo	T. Manzanita 3370	T. Entrada	
T. Wolfcamp 9341	T. Lamar	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology