

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOIL CONSERVATION

ARTESIA DISTRICT

5. Lease Serial No.  
NMNM0405444

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 MAY 11 2017

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

8. Well Name and No.  
TODD 23P FED 15

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: RONNIE SLACK

E-Mail: ronnie.slack@devn.com

## 9. API Well No.

30-015-28342-00-S1

## 3a. Address

6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

## 3b. Phone No. (include area code)

Ph: 405.552.4615  
Fx: 405.552.1415

## 10. Field and Pool or Exploratory Area

INGLE WELLS-DELAWARE

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R31E SESE 985FSL 505FEL

## 11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 4/25/17-MIRU P&A equipment. POOH W/rod pump and 2-7/8" production assembly.
- Set CIBP @ 5,980'. Tagged plug. Circulated salt gel mud. Tested casing to 500 psi. Good test.
- Spot 25 sx (240') CI C @ 5,980' - 5,740'.
- Spot 25 sx (240') CI C @ 5,160' - 4,920'. (DV @ 5,061')
- Spot 125 sx CI C @ 4,450'. Tagged TOC @ 3,218'.
- Perfed 5-1/2" casing @ 3,200'. Pumped 270 sx CI C in/out @ 3,200'. Tagged TOC @ 2,010'.
- Perfed 5-1/2" casing @ 1,980'. Unable to pump in.
- Re-perfed 5-1/2" casing @ 1,930'. Pumped 270 sx CI C in/out @ 1,930'. Tagged TOC @ 781'.
- Perfed 5-1/2" casing @ 140'. Pumped 35 sx CI C in/out to surface.
- 5/11/17-Cut wellhead off. Set below ground level dry hole marker. Wellbore plugged & abandoned.

RECLAMATION  
DUE 11-1-17

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374570 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by JAMES AMOS on 05/02/2017 (17PP00455E)

Name (Printed/Typed) RONNIE SLACK

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 05/02/2017

Accepted for record  
NMOCD  
R. L. H. B.

Accepted For Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved By

James A. Amos

## Title

SPECT

## Date

5-2-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: TODD 23 P FEDERAL #15		Field: INGLE WELLS	
Location: 985' FSL & 505' FEL; SEC 23-T23S-R31E		County: EDDY	State: NM
Elevation: 3493' KB; 3478' GL; 15' KB to GL		Spud Date: 1/22/96	Compl Date: 2/19/96
API#: 30-015-28342	Prepared by: Ronnie Slack	Date: 5/1/17	Rev:

**WELLBORE PLUGGED & ABANDONED**  
5/1/17

17-1/2" hole  
13-3/8", 48#, H40, @ 872'  
Cmt'd w/700 sx CI C to surface

TOC @ 3,260'-cbl (2/14/96)

11" Hole  
8-5/8", 32#, J55, @ 4,371'  
Cmt'd w/1350 sx CI C to surface

DV Tool @ 5,061'

DELAWARE  
6,030' - 6,053' (2/14/96)  
6,078' - 6,088' (2/14/96)

7-7/8" Hole  
5-1/2", 15.5#, J55, @ 6,288'  
Cmt'd Stg 1 w/250 sx, Stg 2 w/250 sx. CTOC @ 3,500'

10# Mud

10# Mud

10# Mud

6,289' MD

Actual:  
3. Cut wellhead off. Set BGL dry hole marker. (5/1/17)  
2. Pmp 35 sx CI C in/out to surface. (5/1/17)  
1. Perfed 5-1/2 csg @ 140'. (5/1/17)

Actual:  
Tagged TOC @ 781'. (4/28/17)

Actual:  
3. Pmp 270 sx CI C in/out @ 1,930'.  
2. Re-perf @ 1,930'.  
1. Perfed 5-1/2 csg @ 1,980'. Unable to pump in. (4/28/17)

Actual:  
Tagged TOC @ 2,010. (4/28/17)

Actual:  
2. Pmp'd 270 sx CI C in/out @ 3,200. WOC. (4/27/17)  
1. Perfed @ 3,200'. (4/27/17)

Actual:  
Tagged TOC @ 3,218'. (4/27/17)

Actual:  
Spot 125 sx CI C @ 4,450'. (4/27/17)

Actual:  
Spot 25 sx (240') CI C @ 5,160' - 4,920'. (4/26/17)

Actual:  
2. Spot 25 sx (240') CI C @ 5,980' - 5,740'. (4/26/17)  
1. Set CIBP @ 5,980'. Tagged plug. (4/26/17)

6,204' PBD