Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.				f Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. SCR255	
1. Type of Well				8. Well Name and No. MEADOWS COM 1	
Oil Well Gas Well Other 2. Name of Operator Contact: TINA HUERTA					I
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tina_huerta@eogresources.com				9. API Well No. 30-005-60911-00-S1	
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	Phone No. (include area code) 575-748-4168 575-748-4585 VIV. O'L CONSE	1 -	10. Field and Pool or Exploratory Area PECOS SLOPE-ABO		
4. Location of Well (Footage, Sec., T	ARTESIA DIST	RVATION 11.	County or Parish, S	tate	
Sec 13 T7S R25E NWNE 660	MAY 1 5 20	1 (HAVES COUN	TY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REP	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (S	tart/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily	Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispos	al	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the audit process. This location is an economical well, but production of the well has been curtailed due to restraints at the Lucid Energy processing plant in Chaves County because of nitrogen issues. Currently, we produce this well on an average of one day each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment present for production purposes. If at the time of the audit it is determined that the equipment is no longer needed at the site, we will notify BLM and begin the process to remove the equipment and haul it to a storage yard. If it is determined that this equipment needs to remain at the site, we will send in a sundry requesting that BLM allow us to keep this equipment at the site. We will have the additional sundry submitted 14. Thereby certify that the foregoing is true and correct.					
Electronic Submission #374979 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 05/03/2017 (17DRG0207SE)					
Name (Printed/Typed) TINA HUE	EKIA	Title REGULA	ATURY SPECIA	LIST	
Signature (Electronic	Submission)	Date 05/03/20)17		
	THIS SPACE FOR FI	EDERAL OR STATE (OFFICE USE		
A					Dota
Approved By	Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to	any department or a	gency of the United

Additional data for EC transaction #374979 that would not fit on the form

32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.