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SUNDRY NOTICES AND REPORTS ON WELLS 9. The schema and abandoned well. Use form 316-3 (APD) for such proposals. 9. The schema abandoned well. Use form 316-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CAAperemit, Name and/or No. RNM15 1. Type of Well 6. Well B dia: Well	DE	UNITED STATES DEPARTMENT OF THE INTERIOR Artesia					OMB NO. 1004-0137 Expires: January 31, 2018	
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Type of Well Out Well @ Gas Well Once Center: TINA HUERTA YATES PETROLEUN CORPORATION: Akal: tima_huetageogresources.com Adhese YATES PETROLEUN CORPORATION: Akal: tima_huetageogresources.com Articist Anstratu: YATES PETROLEUN CORPORATION: Akal: tima_huetageogresources.com Articist Anstratu: YATES PETROLEUN CORPORATION: Akal: tima_huetageogresources.com Articist Anstratu: YATES PETROLEUN CORPORATION: Akal: tima_huetageogresources.com Adhese YATES PETROLEUN CORPORATION: Akal: tima_huetageogresources.com YATES PETROLEUN CORPORATION: Akal: YATES PETROLEUN CORPORATION: Akal:								
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YATES PETROLEUM CORPORATIONE-Mail: tina_hueral@isogresources com 30-00551148-00-S1 'a Addrese' 10 Field and Peet or Supparay Area 'a Milese' Ph: 575-748-4585 PECOS SLOPE-ABO 'ATTESIA M. 88210 Field and Peet or Supparay Area PECOS SLOPE-ABO 'a Locajon of Well (Fondage, See, T. R. M. or Survey Description) 'ATTESIA DISTRICT II. County or Parish, State 'a Locajon of Well (Fondage, See, T. R. M. or Survey Description) 'ATTESIA DISTRICT II. County or Parish, State 'a Locajon of Well (Fondage, See, T. R. M. or Survey Description) 'ATTESIA DISTRICT II. County or Parish, State 'a Locajon of Well (Fondage, See, T. R. M. or Survey Description) 'ATTESIA DISTRICT II. County or Parish, State 'a Chick of Intent Acidize Decrem Production (Start/Resume) Water Shut-Off District of Intent Acidize Decrem Production (Start/Resume) Water Shut-Off District of Intent Caining Repair New Construction Reclamation Well Integrity District of Intent Caining Repair Prograd Water Shut-Off Field Abandomment Notice Caining Repair Prograd Water Shut-Off Field Abandomment Notice Caining Repair Prograd Reclamati								
105 SOUTH FOURTH STREET Ph: 575-748-4168 PECOS SLOPE-ABO ARTESIA NM 88210 FX57-748-4368 PECOS SLOPE-ABO 4. Location of Well (Footge, Sec. T. R. M. or Surrey Description) MAY 15 2017 ARTESIA NTSRICT MAY 15 2017 I. Commy or Parish. State Sec 13 T7S R25E NWNW 660FNL 660FWL MAY 15 2017 II. Commy or Parish. State MAY 15 5 2017 I. Commy or Parish. State CHAVES COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATHER OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION III. Commy or Parish. State Subsequent Report Casing Repair New Construction Recomplete Other G Subsequent Report Change Plans Plug and Abandon Temporarity Abandon Water Shut-Off 13. Describe Proposed is to Append for Amounted operations. Here operation results in a multiple completion or troophetion min an extend append with a discontent marker multiple completion or troophetion in a new interval. Formation thate offed once testing his becauting the acounter of the operation results in a multiple completion or the well appendix in the operation results in amounting the operation results in amounting the field size audits completed by an abandon in a maxing the field size audits completed by an an accurate physical inventory, and we plan on having the field size audits completed by an an accurate physical inventory. And we plan on having the field size audits completed by the second oresult an	YATES PETROLEUM CORPORATIONE-Mail: tina_huerta@eogresources.com							
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Electronic Submission #374991 verified by the BLM Well Information System For YATES PETROLEUM CORFORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 05/04/2017 (17DRG0209SE) Name (Printed/Typed) TINA HUERTA Signature (Electronic Submission) Date 05/04/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	determined that this equipment needs to remain at the site, we will send in a sundry requesting that BLM allow us to keep this equipment at the site. We will have the additional sundry submitted							
Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/04/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_ Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		# Electronic Submission For YATES PETR	OLEUM CORF	ORATION, sent t	o the Roswe	ell		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By				· ·				
Approved By	Signature (Electronic	Submission)		Date 05/04/20	017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		THIS SPACE FO	DR FEDER	L OR STATE	OFFICE U	SE		
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #374991 that would not fit on the form

32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.