Office Office	State of New Mexico			Form C-103	
District 1 (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283			WELL API NO. 30-015-22465		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	6256	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE	FEE 🗍	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas I		
1220 S St. Francis Dr., Santa Fe, NM	1220 S St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		IG BACK TO A	WASHINGTON 33 STATE # [309175]		
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WASHING I ON 33 S	WIE# [2081/2]	
	1. Type of Well: Oil Well Gas Well Other		8. Well Number 030		
2. Name of Operator			9. OGRID Number		
Apache Corporation 3. Address of Operator			10. Bool name or Wildow		
3.03 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			10. Pool name or Wildcat		
4. Well Location					
Unit Letter P : 750 feet from the SOUTH line and 1150 feet from the EAST line					
Section 33 Township 17S Range 28E NMPM County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3662 GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK				TERING CASING	

DOWNHOLE COMMINGLE			_		
CLOSED-LOOP SYSTEM					
OTHER: TA	☑	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Apache would like to complete the following work: Apache would like to TA this well. Currently have verbal permission from RAYMOND PODANY with the OCD as we have a rig on location now after a failed work over was not a success.					
	and on location flow after a failed wo	ik daei mas ilot a su			
See attached procedure.					
Objective: Isolate open perfs and TA wellbore. Well being evaluated for recompletion potential					
B 1 1 1 1 1 1 2 2 2 1 1 1 1 1 1 2 2 2 2					
Producing Interval: 1,144-1270'					
1				=	
Could Date:	ni- n-t n-]	
Spud Date: 03/28/1978	Rig Release Da	te:			
Spud Date: 03/28/1978	Rig Release Da	te:			
00201010			and belief]	
Spud Date: 03/28/1978 I hereby certify that the information			and belief.		
I hereby certify that the information	n above is true and complete to the be	est of my knowledge		05/45/47	
00201010		est of my knowledge		2 05/15/17	
I hereby certify that the information	TITLE Reg An	est of my knowledge	DATE		
I hereby certify that the intermation SIGNATURE Type or print name Emily Pollis	TITLE Reg An	est of my knowledge	DATE	05/15/17 NE: (432) 818-1801	
I hereby certify that the information SIGNATURE Type or print name Emily Polis For State Use Only	TITLE Reg An	est of my knowledge alyst : Emily.follis@apache	DATE	NE: (432) 818-1801	
I hereby certify that the information SIGNATURE Type or print name Emily Follis For State Use Only	TITLE Reg An	est of my knowledge alyst : Emily.follis@apache	DATE	NE: (432) 818-1801	



May 15, 2017

Washington 33 State # 30 Legal Name: Washington 33 State #030 API # 30-015-22465

Eddy County, NM

Production Casing: 5-1/2" 15.5# K-55 Set @ 6,262'

Producing Interval: 1,144-270'

Objective: Isolate open perfs and TA wellbore. Well being evaluated for recompletion potential

Procedure:

- 1. POOH with tbg
- 2. Set CIBP @ 1,600' and dump bail 35' of cmt
- 3. Set CIBP @ 1,100' and dump bail 35' of cmt
- 4. Fill casing with fluid and pressure test to 500 psi
- 5. Record the test on a chart and submit to OCD for approval

Apache Corp. Proposed DATE: **GROUP:** Permian North May. 15, 2017 FIELD: Empire (BP) BY: MM LEASE/UNIT: Washington 33 State WELL: #30 COUNTY: Eddy STATE: **New Mexico** API: 30-015-22465 LOCATION: Section 33, Unit P, T-17-S, R-28-E, 750' FSL, 1150' FEL Spud Date: 3/28/1978 KB = 10' Rig Release Date: 4/12/1978 GL = 3662' TA'd: 6/19/1991 RWTP: 9/8/1998 8-5/8" 24# K-55 Set @ 600' CMT W/ 300 SX circ to surface Proposed CIBP @ 1,100' w/ 35' cmt SEVEN RIVERS 1,144-48'; 1,179-86'; 1,199-207'; 1,219-31' - 4 SPF Proposed CIBP @ 1,600' w/ 35' cmt QUEEN 2/1999: 1658'-2266' W/I JSPF, 39 holes 7-7/8" 8/1999: 2256'-2270' w/2 JSPF, 15 holes CIBP @ 2,430' w/ 35' cmt SAN ANDRES 9/1998: 2480'-2978' w/1 SPF, 51 holes DVT @ 3009 6/1991 CIBP @ 6147 w/ 35' cmt **ABO** 4/1978: 6150'-6160' W/2 JSPF, 20 holes 4/1978 CIBP @ 6190' w/35' cmt ABO 4/1978: 6214'-6230' w/2 JSPF 5-1/2" 15.5# K-55 Set @ 6262" CMT W/ 1275 SX circ to surface 4/1978 CR @ 6250' 4/1978. Sq'd OH (6262'-6290") w/175 sx cmt PBTD: 6094" TD: 6290' Note: not to scale

Apache Corp. Current GROUP: Permian North DATE: Mar. 29, 2017 FIELD: Empire (BP) BY: MM LEASE/UNIT: Washington 33 State WELL: #30 COUNTY: Eddy STATE: New Mexico API: 30-015-22465 LOCATION: Section 33, Unit P, T-17-S, R-28-E, 750' FSL, 1150' FEL Spud Date: 3/28/1978 **KB = 10'** Rig Release Date: 4/12/1978 GL = 3662'TA'd: 6/19/1991 RWTP: 9/8/1998 8-5/8" 24# K-55 Set @ 600' CMT W/ 300 SX circ to surface SEVEN RIVERS 1,144-48'; 1,179-86'; 1,199-207'; 1,219-31' - 4 SPF QUEEN 2/1999: 1658'-2266' W/1 JSPF, 39 holes 7-7/8" 8/1999: 2256'-2270' w/2 JSPF, 15 holes CIBP @ 2,430' w/ 35' cmt SAN ANDRES 9/1998: 2480'-2978' w/1 SPF, 51 holes DVT @ 3009 6/1991, CIBP @ 6147 w/ 35 cmt ABO 4/1978: 6150'-6160' W/2 JSPF, 20 holes 4/1978. CIBP @ 6190' w/35' cmt ABO 4/1978: 6214'-6230' w/2 JSPF 5-1/2" 15.5# K-55 Set @ 6262' CMT W/ 1275 SX circ to surface 4/1978; CR @ 6250' 4/1978: Sq'd OH (6262-6290') w/175 sx cmt PBTD: 6094' TD: 6290' Note: not to scale