

## ARTESIA DISTRICT

MAY 24 2017

Amended 5/23/2017

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		Form C-105 Revised August 1, 2011										
		<b>RECEIVED</b> WELL API NO. 30-015-28215												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Cactus State</b>  6. Well Number:  <b>8</b>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>				9. OGRID <b>6137</b>										
10. Address of Operator  <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>				11. Pool name or Wildcat  <b>Catchlaw Draw ; Delaware, East</b>										
<b>12. Location</b>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
<b>Surface:</b>	E	16	21S	26E		1980	North	990	West	EDDY				
<b>BH:</b>	0	0	0	0		0		0		0				
13. Date Spudded <b>04/02/1195</b>		14. Date T.D. Reached <b>4/9/95</b>		15. Date Rig Released <b>1/0/00</b>		16. Date Completed (Ready to Produce) <b>1/0/00</b>		17. Elevations (DF and RKB, RT, GR, etc.) G						
18. Total Measured Depth of Well  <b>3350' MD, 3350' TVD</b>				19. Plug Back Measured Depth  <b>0</b>		20. Was Directional Survey Made?  <b>Yes</b>		21. Type Electric and Other Logs Run  <b>DLL/MLL/GR, ZDL/CN/GR, And VDL/GR/CCL</b>						
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>3055'-3133', Delaware, East</b>														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
13 3/8"		48#		349'		17 1/2"		400 sx. TOC Surface						
8 5/8"		24#		2099'		12 1/4"		1050 sx. TOC Surface						
5 1/2"		15.5#		3349'		7 7/8"		675 sx. TOC Surface						
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>									
					SIZE	DEPTH SET	PACKER SET							
					2 7/8"	3037'								
26. Perforation record (interval, size, and number)  <b>3055' - 3133', total holes</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; font-size: x-small;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3055'-3133'</td> <td>Acidize and frac in stages. See detailed summary attached.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3055'-3133'	Acidize and frac in stages. See detailed summary attached.
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<b>28. PRODUCTION</b>														
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )								
1/0/00		Flowing				Producing								
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio							
6/26/95	24			116	20	48	172/1							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )								
380 psi	psi													
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )  <b>Sold</b>							30. Test Witnessed By							
31. List Attachments  <b>Directional Survey, Logs</b>														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude Longitude NAD 1927 1983														
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>														
Signature		Printed Name		Title	Regulatory Analyst			Date						
		Erin Workman						5/23/2017						
E-mail Address		Erin.Workman@dmv.com												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology