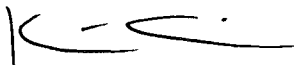


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. <div style="text-align: right;">30-015-39973</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Pinto 36 State <b>ARTESIA DISTRICT</b>  <div style="text-align: right; font-size: 1.2em;">MAY 17 2017</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>		9. OGRID <div style="text-align: right;">229137</div>								
10. Address of Operator <div style="text-align: center;">One Concho Center, 600 W. Illinois Avenue Midland, TX 79701</div>		11. Pool name or Wildcat <div style="text-align: right;">Penasco Draw; SA-Yeso (Assoc)    50270</div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	18S	25E		150	South	1700	East	Eddy
BH:	B	36	18S	25E		255	North	1696	East	Eddy
13. Date Spudded 1/31/17	14. Date T.D. Reached 2/06/17		15. Date Rig Released 2/07/17		16. Date Completed (Ready to Produce) 4/1/17			17. Elevations (DF and RKB, RT, GR, etc.) 3473' GR		
18. Total Measured Depth of Well 7425			19. Plug Back Measured Depth 7402		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNL/Micro		
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">3558 – 8240 YESO</div>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		32#		1217		11		625sx		
5-1/2		17#		7425		7-7/8		1100sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
						2-7/8	2780			
26. Perforation record (interval, size, and number) 2731 – 7350 .43 936 holes, Open						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2731 – 7350		Acidize 26 stages w/102,816 gals 15% HCL. Frac w/4,945,122 gals slick wtr, 230,790 gals treated wtr, 1,564,850# 100 mesh sand, 2,528,640# 40/70 White snd, 526,660# 40/70 Garnet snd.		
<b>28. PRODUCTION</b>										
Date First Production 4/6/17		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/9/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 304	Gas - MCF 398	Water - Bbl. 1558	Gas - Oil Ratio 1309			
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 304	Gas - MCF 398	Water - Bbl. 1558	Oil Gravity - API - (Corr.) 38.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Ron Beasley			
31. List Attachments C-103, C-102, C-104, survey, C-144										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Kanicia Castillo		Title Lead Regulatory Analyst			Date 5/05/17			
E-mail Address kcastillo@concho.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Tansil	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 492	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 825	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2286	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2448	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from..... to.....  
No. 4, from..... **NM QL CONSERVATION**.....

## IMPORTANT WATER SANDS

ARTESIA DISTRICT

Include data on rate of water inflow and elevation to which water rose in hole.

MAY 17 2017

No. 1, from.....to.....feet  
No. 2, from.....to.....feet  
No. 3, from.....to.....feet

RECEIVED

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology