

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM120350

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2****NM OIL CONSERVATION**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

ARTESIA DISTRICT

2. Name of Operator  
CIMAREX ENERGY COMPANY OF CO  
Contact: ARICKA EASTERLING  
E-Mail: aeasterling@cimarex.com

MAY 15 2017

8. Well Name and No.  
HORNSBY 35 FEDERAL COM 10H9. API Well No.  
30-015-42170-00-X13a. Address  
202 S CHEYENNE AVE SUITE 1000  
TULSA, OK 74103.43463b. Phone No. (include area code)  
Ph: 918-560-7060

RECEIVED

10. Field and Pool or Exploratory Area  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T26S R27E Lot 1 0290FSL 0820FEL  
32.000207 N Lat, 104.091722 W Lon11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Energy Co. respectfully requests approval for a multibowl well head.  
Please see attached diagram and procedure.

Also attached is the previously approved rig layout diagram. The Rig layout, including v-door and flare line may change depending on rig availability.  
The pad dimensions and orientation will remain the same. There will be no additional disturbance if a rig layout change is necessary to accommodate the drilling rig.

Please send updated COA for Drilling requirements for a Bone spring well.

SC 5-15-17  
Accepted for record - NMOC

OK per Bob Ballard 5-9-17 Original Coas apply DE-Blm. Nm P-co-2017-019-0  
Engineering OK. All previous Coas still apply except attached? TMAK 05/09/17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #375532 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad

Committed to AFMSS for processing by TEUNGKU KRUENG on 05/09/2017 (17TMK0017SE)

Name (Printed/Typed) ARICKA EASTERLING

Title REGULATORY ANALYST

Signature *C.*  
(Electronic Submission)

Date 05/09/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>Cedric H. Krueng</i>	Title <i>AFM - Lands &amp; Minerals</i>	Date <i>5/10/17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Cactus Multi-Bowl Wellhead Steps:**

1. Drill 17.5" Hole to Surface TD.
2. Trip out of hole.
3. Run and cement 13-3/8" casing.
4. Weld on Cactus Multi-Bowl Wellhead per Manufacturer's procedure.
5. Test weld to 70% of 13-3/8" surface casing.
6. Manufacturer representative will install test plug
7. Test BOPE equipment to 3,000 psi per permitted test pressure for drilling below 9-5/8" intermediate shoe.
8. Install Wear Bushing
9. Drill to 9-5/8" casing shoe
10. Trip out of hole.
11. Remove Wear Bushing.
12. Run 9-5/8" casing and land 9-5/8" casing hanger.
13. Cement casing.
14. Washout stack. Run wash tool to clean hanger.
15. Run and Install Packoff.
16. Test Packoff Seals.
17. Run Wear Bushing.
18. TIH to float collar.
19. Test Casing per COA WOC times. (500 psi compressive strength and 8 hours, whichever is greater)
20. Drill to production hole TD.
21. Trip out of hole.
22. Run 5.5" Production Casing.
23. Cement 5.5" Casing.
24. Set 5.5" Casing Slips.

**Note: We will not Test BOP's after welding on the Surface head unless we exceed the 30 day limit per Onshore Order #2.**

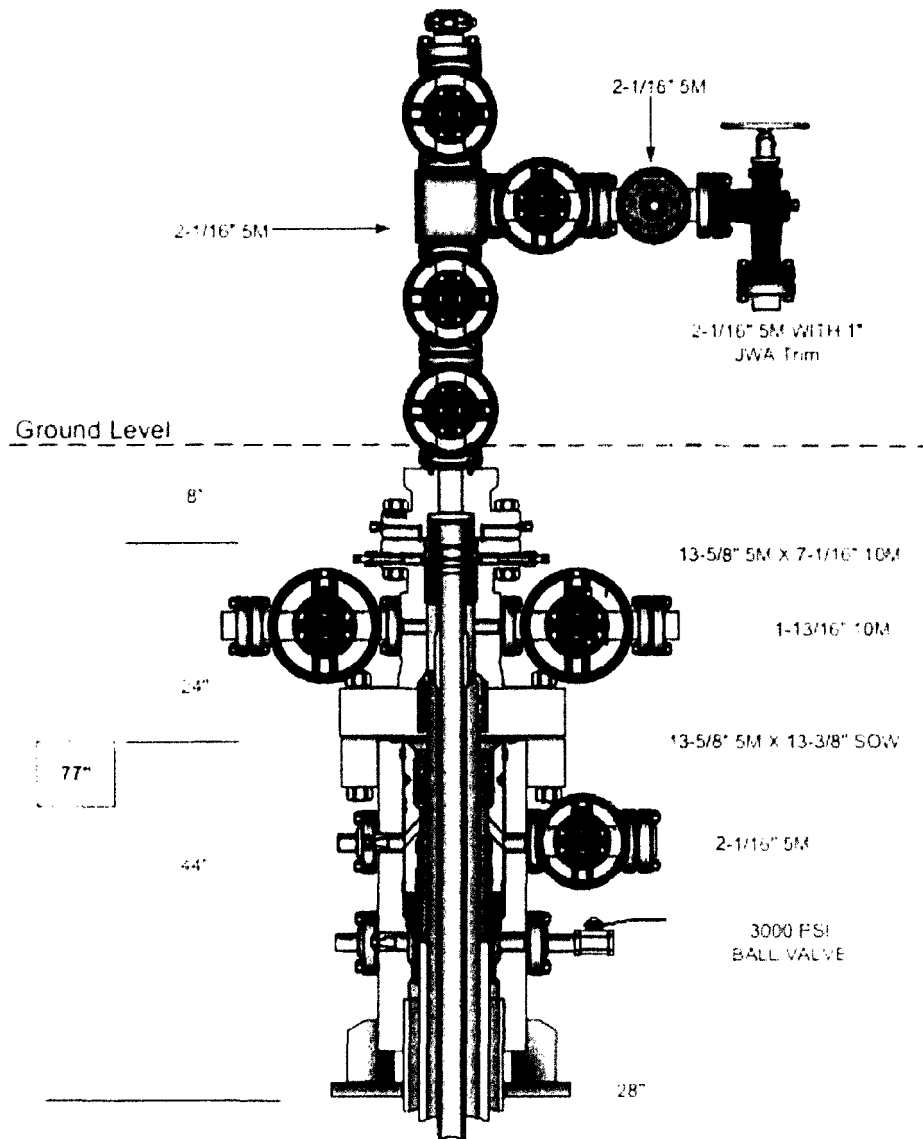
TUBULAR PROGRAM  
 400' 13-3/8" 48 # H40 STC  
 1,950' 9-5/8" 36 # J55 LTC  
 6,900' 5-1/2" 17# L80 LTC  
 7,346' 5-1/2" 17# L80 BTC  
 2-3/8" 4.7 # L80 EUE



Hornsby 35 Fed  
 Com 10H

CACTUS FOR SERVICE  
 WEARBUSHING  
 IN CASING HEAD &  
 CASING SPOOL

EDDY CO., NM



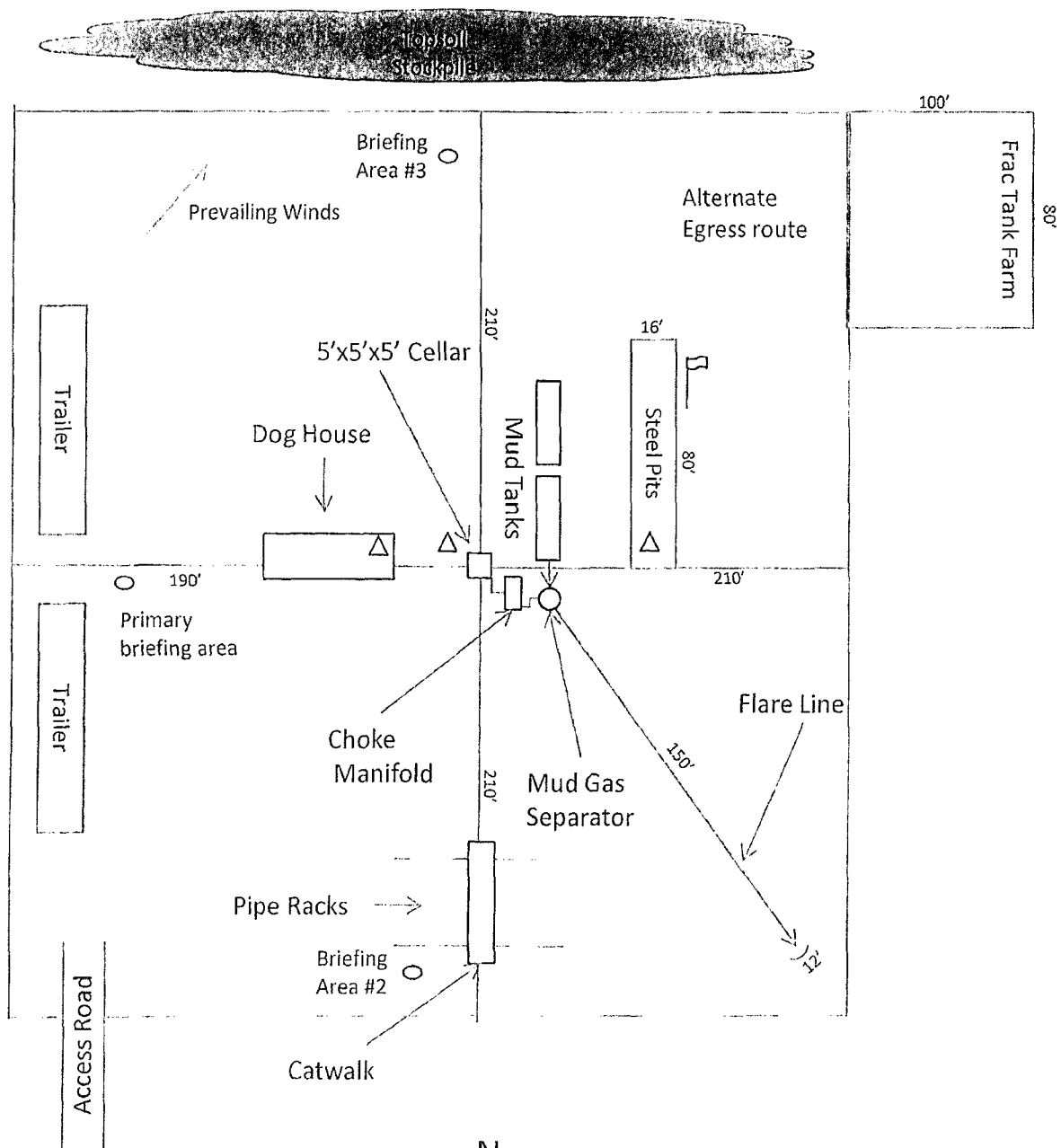


Exhibit D – Rig Diagram  
Hornsby 35 Federal Com 10H  
Cimarex Energy Co.  
35-26S-27E  
SHL 210 FSL & 790 FEL  
BHL 660 FNL & 790 FEL  
Eddy County, NM

### **Multibowl Wellhead COA**

**Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.**

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
- c. Manufacturer representative shall install the test plug for the initial BOP test.**
- d. Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
- e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**