	ONM	OIL CONSE	RVATIO	ж	
Form 3160 - 3 (March 2012)		MAY 252	2017	FORM OMB N Expires O	APPROVED 0. 1004-0137 stober 31, 2014
UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN	S INTERIOR	RECEIV	ED	5. Lease Serial No. NMNM113937	
APPLICATION FOR PERMIT TO	DRILL OF	REENTER		6. If Indian, Allotee	or Tribe Name
la. Type of work:	ER			7. If Unit or CA Agree	ement, Name and No.
lb. Type of Well: 🗹 Oil Well 🚺 Gas Well 🛄 Other	Sin Sin	ngle Zone 🔲 Multip	ile Zone	8. Lease Name and V CRAIG FEDERAL	Vell No. COM 2H <b>3/7787</b>
2. Name of Operator COG OPERATING LLC	229131	7		9. API Well No. 30 - 01	5-44209
3a. Address 600 West Illinois Ave Midland TX 79701	3b. Phone No (432)683-7	(include area code) 443		10. Field and Pool, or I WC-015 G-03 S252	Exploratory 2636M / BONE SPRIN
<ol> <li>Location of Well (Report location clearly and in accordance with an At surface NWNW / 675 FNL / 760 FWL / LAT 32.07715</li> </ol>	ny State requirem 53 / LONG -1	ents.*) 04.252 <b>77</b> 3		11. Sec., T. R. M. or B SEC 1 / T26S / R26	lk.and Survey or Area
At proposed prod. zone NWNW / 200 FNL / 330 FWL / LAT 14. Distance in miles and direction from nearest town or post office*	r 32.107583	/ LONG -104.2536	95	12. County or Parish	13. State
15. Distance from proposed* location to nearest 200 feet property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of a 1720	cres in lcase	17. Spacin 320	g Unit dedicated to this w	vell
<ol> <li>Distance from proposed location* to nearest well, drilling, completed, 1151 feet applied for, on this lease, ft.</li> </ol>	19. Proposed 7437 feet	1Depth / 18474 feet	20. BLM/	BIA Bond No. on file MB000215	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22 Approxi	mate date work will sta	rt*	23. Estimated duration	n
33/0 feet	24 Atta	hments		30 days	
The following, completed in accordance with the requirements of Onsho	re Oil and Gas	Order No.1, must be a	ttached to th	is form:	
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> </ol>		4. Bond to cover t Item 20 above).	he operatio	ons unless covered by an	existing bond on file (see
3. A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest Service Office).	Lands, the	<ol> <li>Operator certifie</li> <li>Such other site BLM.</li> </ol>	cation specific inf	formation and/or plans as	may be required by the
25. Signature (Electronic Submission)	Name Mayte	(Printed/Typed) e Reyes / Ph: (575)	)748-6945	,	Date 01/12/2017
Title Regulatory Analyst					
Approved by (Signature) (Electronic Submission)	Name Cody	(Printed/Typed) Layton / Ph: (575)2	234-5959		Date 05/18/2017
Title Supervisor Multiple Resources	Office HOB	BS			
Application approval does not warrant or certify that the applicant hole conduct operations thereon. Conditions of approval, if any, are attached.	ls legal or equi	table title to those righ	ts in the sub	pject lease which would e	ntitle the applicant to
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c States any false, fictitious or fraudulent statements or representations as	rime for any p to any matter w	erson knowingly and within its jurisdiction.	willfully to n	nake to any department of	r agency of the United
(Continued on page 2)			-	*(Inst	ructions on page 2)
ADDROV	IED WIT	'II CONDITI	ONS		
Arrive					M

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M. 5-30.17



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



# **Operator Certification**

Email address: rfrench@concho.com

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Mayte Reyes		Signed on: 01/12/2017
Title: Regulatory Analyst		
Street Address: 2208 W	/ Main Street	
City: Artesia	State: NM	<b>Zip:</b> 88210
Phone: (575)748-6945		
Email address: Mreyes?	l@concho.com	
Field Represe	entative	
Representative Name	: Rand French	
Street Address: 2208	West main Street	
City: Artesia	State: NM	<b>Zip:</b> 88210
Phone: (575)748-6940	)	

# **#AFMSS**

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Submission Date: 01/12/2017

APD ID: 10400010034 Operator Name: COG OPERATING LLC Well Name: CRAIG FEDERAL COM Well Type: OIL WELL

# Well Number: 2H Well Work Type: Drill

### Section 1 - General

APD ID:	10400010034	Tie to previous NOS?		Submission Date: 01/12/2017
BLM Office:	HOBBS	User: Mayte Reyes	Title:	Regulatory Analyst
Federal/India	an APD: FED	Is the first lease penetrate	d for productio	n Federal or Indian? FED
Lease numb	er: NMNM113937	Lease Acres: 1720		
Surface acce	ess agreement in place?	Allotted?	Reservation:	
Agreement i	n place? NO	Federal or Indian agreeme	ent:	
Agreement n	umber:			
Agreement n	iame:			
Keep applica	tion confidential? YES			
Permitting A	gent? NO	APD Operator: COG OPER	RATING LLC	
<b>Operator</b> lett	er of designation:			
Keep applica	ation confidential? YES			

## **Operator Info**

Operator Organization Name: COG	OPERATING LLC	
Operator Address: 600 West Illinois	Ave	<b>7</b> : 70704
Operator PO Box:		<b>21p:</b> 79701
Operator City: Midland	State: TX	
Operator Phone: (432)683-7443		
Operator Internet Address: RODON	1@CONCHO.COM	
Section 2 - Well Inf	ormation	

Well in Master Development Plan? NO	Mater Development Plan nan	ne:
Well in Master SUPO? NO	Master SUPO name:	
Well in Master Drilling Plan? NO	Master Drilling Plan name:	
Well Name: CRAIG FEDERAL COM	Well Number: 2H	Well API Number:
Field/Pool or Exploratory? Field and Pool	Field Name: WC-015 G-03 S252636M	Pool Name: BONE SPRING

Well Number: 2H

is the propos	ed well in an area containing other	mineral resources? USEABLE W/	ATER
Describe othe	er minerals:		
Is the propos	ed well in a Helium production area	? N Use Existing Well Pad? NO	New surface disturbance?
Type of Well I	Pad: SINGLE WELL	Multiple Well Pad Name:	Number:
Well Class: H	ORIZONTAL	Number of Legs:	
Well Work Ty	pe: Drill		
Well Type: OI	L WELL		
Describe Wel	I Туре:		
Well sub-Type	e: EXPLORATORY (WILDCAT)		
Describe sub	-type:		
Distance to to	wn: 10 Miles Distance	to nearest well: 1151 FT Dis	stance to lease line: 200 FT
Reservoir we	I spacing assigned acres Measure	ment: 320 Acres	
Well plat:	COG Craig 2H_C102_01-12-2017.pd	f	
Well work sta	rt Date: 03/01/2017	Duration: 30 DAYS	
Sectio	n 3 - Well Location Table		
Survey Type:	RECTANGULAR		
Describe Surv	vey Туре:		
Datum: NAD8	3	Vertical Datum: NAVD88	
Survey numb	er:		
	STATE: NEW MEXICO	Meridian: NEW MEXICO PRINCI	PAL County: EDDY
	Latitude: 32.077153	Longitude: -104.252773	
SHL	Elevation: 3370	<b>MD</b> : 0	<b>TVD</b> : 0
Leg #: 1	Lease Type: FEDERAL	Lease #: NMNM113937	
	<b>NS-Foot</b> : 675	NS Indicator: FNL	
	<b>EW-Foot</b> : 760	EW Indicator: FWL	
	<b>Twsp:</b> 26S	Range: 26E	Section: 1
	Aliquot: NWNW	Lot:	Tract:

#### Well Number: 2H

	STATE: NEW MEXICO	Meridian: NEW MEXICO PRINCIPAL	County: EDDY
	Latitude: 32.077153	Longitude: -104.252773	
KOP	Elevation: 3370	<b>MD:</b> 0	<b>TVD</b> : 0
Leg #: 1	Lease Type: FEDERAL	Lease #: NMNM113937	
	<b>NS-Foot:</b> 675	NS Indicator: FNL	
	<b>EW-Foot</b> : 760	EW Indicator: FWL	
	<b>Twsp:</b> 26S	Range: 26E	Section: 1
	Aliquot: NWNW	Lot:	Tract:
	STATE: NEW MEXICO	Meridian: NEW MEXICO PRINCIPAL	County: EDDY
	Latitude: 32.079912	Longitude: -104.254107	
PPP	Elevation: -3671	<b>MD:</b> 7041	<b>TVD</b> : 7041
Leg #: 1	Lease Type: FEDERAL	Lease #: NMNM113937	
	<b>NS-Foot:</b> 330	NS Indicator: FSL	
	<b>EW-Foot:</b> 330	EW Indicator: FWL	
	<b>Twsp:</b> 25S	Range: 26E	Section: 36
	Aliquot: SWSW	Lot:	Tract:
	Aliquot: SWSW STATE: NEW MEXICO	Lot: Meridian: NEW MEXICO PRINCIPAI	Tract: L County: EDDY
	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225	Lot: Meridian: NEW MEXICO PRINCIPAI Longitude: -104.253701	Tract: L County: EDDY
EXIT	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000	Tract: L County: EDDY TVD: 10575
EXIT <b>Leg #</b> : 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE	Tract: L County: EDDY TVD: 10575
EXIT Leg #: 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL	Tract: LCounty: EDDY TVD: 10575
EXIT Leg #: 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330 EW-Foot: 330	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL EW Indicator: FWL	Tract: L County: EDDY TVD: 10575
EXIT Leg #: 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330 EW-Foot: 330 Twsp: 25S	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL EW Indicator: FWL Range: 26E	Tract: County: EDDY TVD: 10575 Section: 25
EXIT Leg #: 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330 EW-Foot: 330 Twsp: 25S Aliquot: NWNW	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL EW Indicator: FWL Range: 26E Lot:	Tract: County: EDDY TVD: 10575 Section: 25 Tract:
EXIT Leg #: 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330 EW-Foot: 330 Twsp: 25S Aliquot: NWNW STATE: NEW MEXICO	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL EW Indicator: FNL EW Indicator: FWL Range: 26E Lot: Meridian: NEW MEXICO PRINCIPAL	Tract: County: EDDY TVD: 10575 Section: 25 Tract: LCounty: EDDY
EXIT Leg #: 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330 EW-Foot: 330 Twsp: 25S Aliquot: NWNW STATE: NEW MEXICO Latitude: 32.107583	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL EW Indicator: FNL EW Indicator: FWL Range: 26E Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253695	Tract: County: EDDY TVD: 10575 Section: 25 Tract: County: EDDY
EXIT Leg #: 1 BHL	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330 EW-Foot: 330 Twsp: 25S Aliquot: NWNW STATE: NEW MEXICO Latitude: 32.107583 Elevation: -4067	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL EW Indicator: FWL Range: 26E Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253695 MD: 18474	Tract: County: EDDY TVD: 10575 Section: 25 Tract: County: EDDY TVD: 7437
EXIT Leg #: 1 BHL Leg #: 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330 EW-Foot: 330 Twsp: 25S Aliquot: NWNW STATE: NEW MEXICO Latitude: 32.107583 Elevation: -4067 Lease Type: FEE	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL EW Indicator: FWL Range: 26E Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253695 MD: 18474 Lease #: FEE	Tract: County: EDDY TVD: 10575 Section: 25 Tract: County: EDDY TVD: 7437
EXIT Leg #: 1 BHL Leg #: 1	Aliquot: SWSW STATE: NEW MEXICO Latitude: 32.107225 Elevation: -7205 Lease Type: FEE NS-Foot: 330 EW-Foot: 330 Twsp: 25S Aliquot: NWNW STATE: NEW MEXICO Latitude: 32.107583 Elevation: -4067 Lease Type: FEE NS-Foot: 200	Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253701 MD: 18000 Lease #: FEE NS Indicator: FNL EW Indicator: FWL Range: 26E Lot: Meridian: NEW MEXICO PRINCIPAL Longitude: -104.253695 MD: 18474 Lease #: FEE NS Indicator: FNL	Tract: County: EDDY TVD: 10575 Section: 25 Tract: County: EDDY TVD: 7437

Operator Nam	e: COG OPERATING LLC			
Well Name: Cl	RAIG FEDERAL COM		Well Number: 2	н
	Twsp: 25S	Range:	 26E	Section: 25
	Aliquot: NW/NW	Lot:		Tract:

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<b>TAFMSS</b> U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		rilling Plan Data Report 05/18/2017		
APD ID: 10400010034	Submission Date	Submission Date: 01/12/2017		
Operator Name: COG OPERATING LL	с			
Well Name: CRAIG FEDERAL COM	Well Number: 2H			
Well Type: OIL WELL	Well Work Type:	Drill		
Section 1 - Geologic Fo	rmations			
ID: Surface formation	Name: UNKNOWN			
Lithology(ies):				
Elevation: 0	True Vertical Depth: 0	Measured Depth: 0		
Mineral Resource(s):				
NONE				
Is this a producing formation? N				
ID: Formation 1	Name: RUSTLER			
Lithology(ies):				
Elevation: -130	True Vertical Depth: 130	Measured Depth: 130		
Mineral Resource(s):				
NONE				
is this a producing formation? N				
ID: Formation 2	Name: TOP OF SALT			
Lithology(ies):				
Elevation: -449	True Vertical Depth: 449	Measured Depth: 449		
Mineral Resource(s):				
NONE				
Is this a producing formation? N				

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ID: Formation 3 Name: BASE OF SALT Lithology(ies): Elevation: -1831 True Vertical Depth: 1831 Measured Depth: 183 Mineral Resource(s): NONE Is this a producing formation? N ID: Formation 4 Name: LAMAR LS Lithology(ies): Elevation: -2024 True Vertical Depth: 2024 Measured Depth: 202 Mineral Resource(s): NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
Lithology(les):  Elevation: -1831 True Vertical Depth: 1831 Measured Depth: 183 Mineral Resource(s): NONE Is this a producing formation? N ID: Formation 4 Name: LAMAR LS Lithology(les):  Elevation: -2024 True Vertical Depth: 2024 Measured Depth: 202 Mineral Resource(s): NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(les):
Elevation: -1831 True Vertical Depth: 1831 Measured Depth: 183 Mineral Resource(s): NONE Is this a producing formation? N ID: Formation 4 Name: LAMAR LS Lithology(ies): Elevation: -2024 True Vertical Depth: 2024 Measured Depth: 202 Mineral Resource(s): NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
NONE Is this a producing formation? N ID: Formation 4 Name: LAMAR LS Lithology(ies): Elevation: -2024 True Vertical Depth: 2024 Measured Depth: 202 Mineral Resource(s): NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
Is this a producing formation? N ID: Formation 4 Name: LAMAR LS Lithology(ies): Elevation: -2024 True Vertical Depth: 2024 Measured Depth: 202 Mineral Resource(s): NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
ID: Formation 4 Name: LAMAR LS Lithology(ies): Elevation: -2024 True Vertical Depth: 2024 Measured Depth: 202 Mineral Resource(s): NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
Lithology(ies): Elevation: -2024 True Vertical Depth: 2024 Measured Depth: 202 Mineral Resource(s): NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
Elevation: -2024 True Vertical Depth: 2024 Measured Depth: 202   Mineral Resource(s): NATURAL GAS   OIL   Is this a producing formation? N   ID: Formation 5 Name: BELL CANYON   Lithology(ies):
Mineral Resource(s): NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
NATURAL GAS OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
OIL Is this a producing formation? N ID: Formation 5 Name: BELL CANYON Lithology(ies):
ID: Formation 5 Name: BELL CANYON Lithology(ies):
ID: Formation 5 Name: BELL CANYON
Lithology(ies):
Elevation: -2070 True Vertical Depth: 2070 Measured Depth: 207
Mineral Resource(s):
NATURAL GAS
Is this a producing formation? N
ID: Formation 6 Name: CHERRY CANYON
Lithology(ies):
Elevation: -2934 True Vertical Depth: 2934 Measured Depth: 293
Mineral Resource(s):

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Well Name: CRAIG FEDERAL COM	Well Number:	2Н
NATURAL GAS		
OIL		
Is this a producing formation? N		
ID: Formation 7	Name: BRUSHY CANYON	
Lithology(ies):		
Elevation: -4021	True Vertical Depth: 4021	Measured Depth: 4021
Mineral Resource(s):		
NATURAL GAS		
OIL		
Is this a producing formation? N		
ID: Formation 8	Name: BONE SPRING LIME	
Lithology(ies):		
Elevation: -5581	True Vertical Depth: 5581	Measured Depth: 5581
Mineral Resource(s):		
NATURAL GAS		
OIL		
Is this a producing formation? N		
ID: Formation 9	Name: BONE SPRINGS UPPER	SHAL
Lithology(ies):		
Elevation: -5862	True Vertical Depth: 5862	Measured Depth: 5862
Mineral Resource(s):		
NATURAL GAS		
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Operator Name: COG OPERATING LL	_C	
Well Name: CRAIG FEDERAL COM	Well Number: 2H	1
ID: Formation 10	Name: BONE SPRING LOWER	
Lithology(ies):		
Elevation: -6054	True Vertical Depth: 6054	Measured Depth: 6054
Mineral Resource(s):		
NATURAL GAS		
OIL		
Is this a producing formation? N		
ID: Formation 11	Name: BONE SPRING 1ST	
Lithology(ies):		
Elevation: -6554	True Vertical Depth: 6554	Measured Depth: 6554
Mineral Resource(s):		
NATURAL GAS		
OIL		
Is this a producing formation? N		
ID: Formation 12	Name: BONE SPRING 2ND	
Lithology(ies):		
Elevation: -7283	True Vertical Depth: 7283	Measured Depth: 7283
Mineral Resource(s):		
NATURAL GAS		
OIL		
Is this a producing formation? Y		
ID: Formation 13	Name: BONE SPRING 3RD	
Lithology(ies):		
Elevation: -8407	True Vertical Depth: 8407	Measured Depth: 8407

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Operator Name: COG OPERATING LLC Well Name: CRAIG FEDERAL COM

Well Number: 2H

Mineral Resource(s):		
NATURAL GAS		
OIL		
Is this a producing formation? N		
ID: Formation 14	Name: WOLFCAMP	
Lithology(ies):		
Elevation: -8764	True Vertical Depth: 8764	Measured Depth: 8764
Mineral Resource(s):		
NATURAL GAS		
OIL		
Is this a producing formation? N		

### **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 2M

Rating Depth: 12000

**Equipment:** Annular. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Requesting Variance? YES

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart.

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional and tested.

#### **Choke Diagram Attachment:**

COG Craig 2H\_2M Choke\_01-12-2017.pdf

**BOP Diagram Attachment:** 

COG Craig 2H\_2M BOP\_01-12-2017.pdf

Pressure Rating (PSI): 3M

Rating Depth: 23000

**Equipment:** Annular. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Requesting Variance? NO

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart.

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional and

Well Name: CRAIG FEDERAL COM

Well Number: 2H

#### tested.

### **Choke Diagram Attachment:**

COG Craig 2H\_3M Choke\_01-12-2017.pdf

#### **BOP Diagram Attachment:**

COG\_Craig\_2H\_3M\_BOP\_03-30-2017.pdf

• • • • • • •	,	
String Type: SURFACE	Other String Type	:
Hole Size: 17.5		
Top setting depth MD: 0		Top setting depth TVD: 0
Top setting depth MSL: -7205		
Bottom setting depth MD: 155		Bottom setting depth TVD: 155
Bottom setting depth MSL: -7360		
Calculated casing length MD: 155		
Casing Size: 13.375	Other Size	
Grade: J-55	Other Grade:	
Weight: 54.5		
Joint Type: STC	Other Joint Type:	
Condition: NEW		
Inspection Document:		
Standard: API		
Spec Document:		
Tapered String?: N		
Tapered String Spec:		
Safety Factors		
Collapse Design Safety Factor: 15.	93	Burst Design Safety Factor: 3.11
Joint Tensile Design Safety Factor	<b>type:</b> DRY	Joint Tensile Design Safety Factor: 60.85
Body Tensile Design Safety Factor	type: DRY	Body Tensile Design Safety Factor: 60.85
Casing Design Assumptions and V	Vorksheet(s):	

# Section 3 - Casing

COG Craig 2H\_Casing Prog\_01-12-2017.pdf

Operator Name: COG OPERATING LLC Well Name: CRAIG FEDERAL COM

Well Number: 2H

String Type: INTERMEDIATE	Other String Type:	
Hole Size: 12.25		
Top setting depth MD: 0		Top setting depth TVD: 0
Top setting depth MSL: -7205		
Bottom setting depth MD: 2050		Bottom setting depth TVD: 2050
Bottom setting depth MSL: -9255		
Calculated casing length MD: 2050		
Casing Size: 9.625	Other Size	
Grade: J-55	Other Grade:	
Weight: 40		
Joint Type: LTC	Other Joint Type:	BTC
Condition: NEW		
Inspection Document:		
Standard: API		
Spec Document:		
Tapered String?: N		
Tapered String Spec:		
Safety Factors		
Collapse Design Safety Factor: 2.36	3	Burst Design Safety Factor: 1.37
Joint Tensile Design Safety Factor	type: DRY	Joint Tensile Design Safety Factor: 6.34
Body Tensile Design Safety Factor	type: DRY	Body Tensile Design Safety Factor: 6.34
Casing Design Assumptions and W	/orksheet(s):	

COG Craig 2H\_Casing Prog\_01-12-2017.pdf

Operator Name: COG OPERATING LLC Well Name: CRAIG FEDERAL COM

Well Number: 2H

String Type: PRODUCTION	Other String Type	:
Hole Size: 8.75		
Top setting depth MD: 0		Top setting depth TVD: 0
Top setting depth MSL: -7205		
Bottom setting depth MD: 18474		Bottom setting depth TVD: 18474
Bottom setting depth MSL: -25679		
Calculated casing length MD: 18474		
Casing Size: 5.5	Other Size	
Grade: P-110	Other Grade:	
Weight: 17		
Joint Type: LTC	Other Joint Type:	втс
Condition: NEW		
Inspection Document:		
Standard: API		
Spec Document:		
Tapered String?: N		
Tapered String Spec:		
Safety Factors		
Collapse Design Safety Factor: 2.06	6	Burst Design Safety Factor: 3.68
Joint Tensile Design Safety Factor	type: DRY	Joint Tensile Design Safety Factor: 3.52
Body Tensile Design Safety Factor	type: DRY	Body Tensile Design Safety Factor: 3.52
Casing Design Assumptions and W	/orksheet(s):	

COG Craig 2H\_Casing Prog\_01-12-2017.pdf

# Section 4 - Cement

Casing String Type: SURFACE

#### Well Number: 2H

## Stage Tool Depth:

## <u>Lead</u>

.

Top MD of Segment: 0	Bottom MD Segment: 155	Cement Type: Class C
Additives: 4% Gel + 1% CaCl2	Quantity (sks): 0	Yield (cu.ff./sk): 1.75
Density: 13.5	Volume (cu.ft.): 0	Percent Excess: 50
<u>Tail</u>		
Top MD of Segment: 0	Bottom MD Segment: 155	Cement Type: C
Additives: 2% CaCl2	Quantity (sks): 250	Yield (cu.ff./sk): 1.34
Density: 14.8	Volume (cu.ft.): 335	Percent Excess: 50
Casing String Type: INTERMEDIATE		
Stage Tool Depth:		
<u>Lead</u>		
Top MD of Segment: 0	Bottom MD Segment: 2050	Cement Type: C Blend 35:65:6
Additives: No Additives	Quantity (sks): 310	Yield (cu.ff./sk): 2
Density: 12.7	Volume (cu.ft.): 620	Percent Excess: 50
<u>Tail</u>		
Top MD of Segment: 0	Bottom MD Segment: 2050	Cement Type: C
Additives: 2% CaCl	Quantity (sks): 250	Yield (cu.ff./sk): 1.34
Density: 14.8	Volume (cu.ft.): 335	Percent Excess: 50
Casing String Type: PRODUCTION		
Stage Tool Depth:		
<u>Lead</u>		
Top MD of Segment: 0	Bottom MD Segment: 18474	Cement Type: Lead: 50:50:10 H Blend
Additives: No additives	Quantity (sks): 750	Yield (cu.ff./sk): 2.5
Density: 11.9	Volume (cu.ft.): 1875	Percent Excess: 25
<u>Tail</u>		
Top MD of Segment: 0	Bottom MD Segment: 18474	Cement Type: Tail: 50:50:2 Class H
Additives: No additives	Quantity (sks): 2940	Yield (cu.ff./sk): 1.24
Density: 14.4	Volume (cu.ft.): 2645	Percent Excess: 25

Well Number: 2H

## **Section 5 - Circulating Medium**

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

### **Circulating Medium Table**

Top Depth: 155	Bottom Depth: 2050
Mud Type: OTHER	Saturated Brine
Min Weight (Ibs./gal.): 10	Max Weight (Ibs./gal.): 10.2
Density (lbs/cu.ft.):	Gel Strength (lbs/100 sq.ft.):
PH:	Viscosity (CP):
Filtration (cc):	Salinity (ppm):
Additional Characteristics:	
Top Depth: 2050	Bottom Depth: 18474
Top Depth: 2050 Mud Type: OTHER	Bottom Depth: 18474 CUT BRINE
Top Depth: 2050 Mud Type: OTHER Min Weight (Ibs./gal.): 8.6	Bottom Depth: 18474 CUT BRINE Max Weight (Ibs./gal.): 9.4
Top Depth: 2050 Mud Type: OTHER Min Weight (Ibs./gal.): 8.6 Density (Ibs/cu.ft.):	Bottom Depth: 18474 CUT BRINE Max Weight (Ibs./gal.): 9.4 Gel Strength (Ibs/100 sq.ft.):
Top Depth: 2050 Mud Type: OTHER Min Weight (Ibs./gal.): 8.6 Density (Ibs/cu.ft.): PH:	Bottom Depth: 18474 CUT BRINE Max Weight (Ibs./gal.): 9.4 Gel Strength (Ibs/100 sq.ft.): Viscosity (CP):
Top Depth: 2050 Mud Type: OTHER Min Weight (lbs./gal.): 8.6 Density (lbs/cu.ft.): PH: Filtration (cc):	Bottom Depth: 18474 CUT BRINE Max Weight (Ibs./gal.): 9.4 Gel Strength (Ibs/100 sq.ft.): Viscosity (CP): Salinity (ppm):
Top Depth: 2050 Mud Type: OTHER Min Weight (lbs./gal.): 8.6 Density (lbs/cu.ft.): PH: Filtration (cc): Additional Characteristics:	Bottom Depth: 18474 CUT BRINE Max Weight (Ibs./gal.): 9.4 Gel Strength (Ibs/100 sq.ft.): Viscosity (CP): Salinity (ppm):

Operator Name: COG OPERATING LLC Well Name: CRAIG FEDERAL COM

Well Number: 2H

Top Depth: 0	Bottom Depth: 155
Mud Type: OTHER	Fresh water gel
Min Weight (Ibs./gal.): 8.6	Max Weight (lbs./gal.): 8.8
Density (lbs/cu.ft.):	Gel Strength (lbs/100 sq.ft.):
PH:	Viscosity (CP):
Filtration (cc):	Salinity (ppm):
Additional Characteristics:	

## Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures: None planned List of open and cased hole logs run in the well: CNL,GR Coring operation description for the well: None planned

## Section 7 - Pressure

Anticipated Bottom Hole Pressure: 3640

Anticipated Surface Pressure: 1994.84

Anticipated Bottom Hole Temperature(F): 135

Anticipated abnormal proessures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

#### Hydrogen Sulfide drilling operations plan required? YES

#### Hydrogen sulfide drilling operations plan:

COG Craig 2H\_H2S Schematic\_01-12-2017.pdf COG Craig 2H\_H2S SUP\_01-12-2017.pdf Operator Name: COG OPERATING LLC

Well Name: CRAIG FEDERAL COM

Well Number: 2H

## **Section 8 - Other Information**

Proposed horizontal/directional/multi-lateral plan submission:

COG Craig 2H\_AC Rpt\_01-12-2017.pdf

COG Craig 2H\_Directional Plan\_01-12-2017.pdf

Other proposed operations facets description:

None

#### Other proposed operations facets attachment:

#### Other Variance attachment:

COG Craig 2H\_Flex Hose Variance\_01-12-2017.pdf

# 3M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)



# 2M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)







**Check Valve** 





#### **Casing Program**

•

	Ca	asing	Cea Size	Weight	Grada	Conn	SF	SE Buret	SF
nule Size	From	То	Csy. Size	(lbs)	Graue	Com.	Collapse	SF Buist	Tension
17.5"	0	155	13.375"	54.5	J55	STC	15.93	3.11	60.85
12.25"	0	2050	9.625"	40	J55	LTC	2.36	1.37	6.34
8.75"	0	18,474	5.5"	17	P110	LTC	2.06	3.68	3.52
			BLN	/ Minimur	n Safety	Factor	1.125	1	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing.to mitigate collapse. Intermediate burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface. All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

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## COG OPERATING LLC HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

# 1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H2S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the  $H_2S$  Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

# 2. <u>H<sub>2</sub>S SAFETY EQUIPMENT AND SYSTEMS</u>

Note: All  $H_2S$  safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H2S. If H2S greater than 100 ppm is encountered in the gas stream we will shut in and install H2S equipment.

a. Well Control Equipment:

Flare line. Choke manifold with remotely operated choke. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit. Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel: Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:

2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.

- Visual warning systems: Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program: The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy: All drill strin

All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

g. Communication:

Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.



# **EMERGENCY CALL LIST**

	OFFICE	MOBILE
COG OPERATING LLC OFFICE	575-748-6940	
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

# **EMERGENCY RESPONSE NUMBERS**

	<u>OFFICE</u>
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451



# **COG Operating LLC**

Eddy County, NM (NAD-27 2015) Craig Federal Com #2H Craig Federal Com #2H

Craig Federal Com #2H Design #2

# **Anticollision Report**

05 January, 2017







Company:	COG Operating LLC	Local Co-ordinate Reference:	Well Craig Federal Com #2H
Project:	Eddy County, NM (NAD-27 2015)	TVD Reference:	KB @ 3394.80usft (Latshaw 44)
Reference Site:	Craig Federal Com #2H	MD Reference:	KB @ 3394.80usft (Latshaw 44)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Craig Federal Com #2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Craig Federal Com #2H	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum
Reference	Design #2		
Filter type:	NO GLOBAL FILTER: Using user defined	selection & filtering criteria	

Interpolation Method:	Stations	Error Model:	ISCWSA Closest Approach 3D	
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic	
Warning Levels Evaluate	ed at: 2.00 Sigma	Casing Method:	Not applied	
Survey Tool Program	Date 1/5/2017			
F	-			

From (usft)		lo (usft)	Survey (Wellbore)	Tool Name	Description
	0.00	18,474.08	Design #2 (Craig Federal Com #2H)	MWD	MWD - Standard

Summary

	Reference	Offset	Dista	nce		Warning
Site Name Offset Well - Wellbore - Design	Measured Depth (usft)	Measured Depth (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor	
Eddy County Offset Wells						
Bodacious BSM Federal #1H - OH - OH	7,717.23	12,036.13	401.15	356.16	8.916 CC	
Bodacious BSM Federal #1H - OH - OH	7,725.00	12,036.80	401.27	355.76	8.816 ES	
Bodacious BSM Federal #1H - OH - OH	7,800.00	12,036.80	416.20	365.76	8.251 SF	
Craig State Com #1H - OH - OH	5,891.16	5,915.49	1,062.32	1,042.64	53.973 CC	
Craig State Com #1H - OH - OH	5,900.00	5,924.62	1,062.33	1,042.52	53.628 ES	
Craig State Com #1H - OH - OH	6,200,00	6.087.15	1.089.73	1.067.22	48.427 SF	

Offset De	sign	Eddy C	ounty Offs	et Wells - E	Bodacious	s BSM Fede	eral #1H - OH -	ОН					Offset Site Error:	0.00 usft
Survey Prog	ram: 100	ISCWSA-GYR	O-3, 412-MV	/D									Offset Well Error:	0.00 usft
Refer	ence	Offs	et	Semi Major	Axis	Distance								
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Hìghside Toolface (°)	Offset Wellbor +N/-S (usft)	e Centre +E/-W (usft)	Between Centros (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	-177.63	-4,132.33	-171.17	4,136.90					
100.00	100.00	0.00	0.00	0.08	0.00	-177.63	-4,132.33	-171.17	4,135.89	4,135.80	80.0	N/A		
200.00	200.00	80.22	80.22	0.31	0.07	-177.63	-4,132.61	-171.14	4,136.24	4,135.88	0.37	N/A		
300.00	300,00	163.04	163.03	0.53	0.20	-177.63	-4,133.37	-171.00	4,137.15	4,136.43	0.73	5,690.573		
400.00	400,00	245.60	245.59	0.76	0.35	-177.64	-4,134,44	-170.74	4,138.44	4,137.33	1,11	3.742.430		
500.00	500.00	331.23	331.21	0.98	0.51	-177.64	-4,135.94	-170.59	4,140.17	4,138.68	1.49	2,774.153		
600.00	600,00	412,00	411.96	1.21	0.65	-177.64	-4,137.50	-170.33	4,142.12	4,140.26	1.86	2,228.918		
700.00	700,00	502.00	501.93	1.43	0.69	-177.65	-4,139.70	-169.77	4,144.54	4,142.42	2,12	1,958.795		
800.00	800.00	565,55	565.45	1.66	0,75	-177.66	-4,141.62	-169.34	4,147.54	4,145.13	2.41	1,723.000		
900.00	900.00	737.06	736.87	1.88	0.97	-177,68	-4,147.05	-168.01	4,151.07	4.148.22	2.85	1,458.401		
1,000.00	1,000.00	856.53	856.32	2.11	1.16	-177.68	-4,148.63	-168.20	4,152.37	4,149.10	3.27	1,270.729		
1,100.00	1,100.00	954.43	954.21	2.33	1.34	-177.67	-4,149.87	-168.60	4,153.64	4,149.97	3.67	1,132.784		
1,200.00	1,200.00	1,047.99	1,047.76	2.56	1.51	-177.67	-4,151.13	-168.97	4,155.01	4,150.94	4.07	1,021.806		
1,300.00	1,300.00	1,140.32	1,140.08	2.78	1.69	-177.67	-4,152.56	-168.95	4,156.55	4,152.09	4.47	930.703		
1.400.00	1,400.00	1,218.69	1,218.43	3.01	1.84	-177.68	-4,154.02	-168.49	4,158.41	4,153.56	4.84	858.698		
1,500.00	1,500.00	1,291.63	1,291.35	3.23	1.99	-177.69	-4,155.88	-167.36	4,160.89	4.155.68	5.21	798.626		
1,600.00	1,600.00	1,397.00	1,396.63	3,46	2.20	-177,73	-4,159.22	-164.75	4,163.98	4,158.33	5.64	737.842		
1,700.00	1,700.00	1.564.90	1,564.48	3,68	2.54	-177.76	-4,162.01	-162.45	4,165.41	4.159.20	6.21	671,224		
1,800.00	1,800.00	1,654.49	1,654.05	3.91	2.73	-177.79	-4,163.12	-160.87	4,166.58	4,159.97	6.61	629.995		
1,900.00	1,900.00	1,752.63	1,752.16	4,13	2.93	-177.82	-4,164.60	-158.64	4,168.00	4.160.96	7.04	592.088		
2,000.00	2,000.00	1,891.12	1,890.62	4.35	3.21	-177.85	-4,165.68	-156.16	4,168.65	4,161.10	7.55	552.195		

CC - Min centre to center distance or covergent point. SF - min separation factor. ES - min ellipse separation





COG Operating LLC
Eddy County, NM (NAD-27 2015)
Craig Federal Com #2H
0.00 usft
Craig Federal Com #2H
0.00 usft
Craig Federal Com #2H
Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset De	sign	Eddy C	ounty Offs	et Wells - E	Bodacious	s BSM Fede	ral #1H - OH -	ОН					Offset Site Error:	0.00 usft
Refer	ence	Offs	et	Semi Major	Axis				Dista	ance			Utiset well Error:	0.00 usi
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (ustt)	Offset (usft)	Highside Toolface (°)	Offset Wellbor +N/-S {usft}	e Centre +E/-W (usft)	Between Centres (usft)	Between Eilipses (usft)	Minlmum Separation (usft)	Separation Factor	Warning	
2,100.00	2,100.00	1,991.08	1,990.58	4.58	3.42	-177.87	-4,166.12	-154.97	4,169.04	4,161.06	7.98	522.401		
2,200.00	2,200.00	2,086.43	2,085.92	4.80	3.62	-177.88	-4,166.61	-153.92	4,169.52	4,161,11	8.40	496.188		
2,300.00	2,300.00	2,183.54	2,183.01	5.03	3.82	-177.90	-4,167.21	-152.90	4,170.09	4,161.26	8.83	472.207		
2,400.00	2,400.00	2,281.78	2,281.26	5.25	4.03	-177.91	-4,167.86	-151.89	4,170.72	4,161.46	9.26	450.277		
2,500.00	2,500.00	2,394.45	2,393.91	5.48	4.27	-177.92	-4,168.51	-151.05	4,171.27	4,161.55	9.72	428.973		
2,600.00	2,600.00	2,511.94	2,511.41	5.70	4.51	-177.92	-4,168.63	-151.32	4,171.38	4,161.18	10.19	409.164		
2,650.44	2,650.44	2,559.17	2,558.64	5.82	4.61	-177.92	-4.168.60	-151.64	4,1/1.36	4,160.95	10.41	400.831		
2,700.00	2,700.00	2,605.59	2,605.05	5.93	4.71	-177.91	-4,168.61	-151.90	4,1/1.30	4,100.75	11.04	392.900		
2,800.00	2,600.00	2,099.01	2,099.07	6.38	4.90	-177.89	-4,168.92	-153.27	4,171,33	4,100.49	11.04	363 776		
3,000.00	3,000.00	2,899.90	2,899.36	6.60	5,31	-177.89	-4,169.09	-153.94	4,171.94	4,160.05	11.90	350.629		
3 100 00	3.100.00	2 996 29	2 995 74	6.83	5.51	-177 88	-4 169 32	-154.57	4.172.20	4.159.88	12.32	338.608		
3,200.00	3,200.00	3,093.89	3,093.34	7.05	5,71	-177.87	-4,169.63	-155.18	4,172.54	4,159.79	12.75	327.323		
3,300.00	3,300.00	3,196.57	3,196.02	7.28	5.92	-177.86	-4,169.93	-155.82	4,172.86	4,159,68	13.18	316.496		
3,400.00	3,400.00	3,297.64	3,297.09	7.50	6.13	-177.85	-4,170.18	-156.50	4,173.13	4,159.51	13.62	306.414		
3,500.00	3,500.00	3,395.64	3,395.08	7.73	6.34	-177.84	-4,170.43	-157.37	4,173.42	4,159.37	14.05	297.053		
3,600.00	3,600.00	3,502.38	3,501.81	7.95	6.56	-177.82	-4,170.69	-158.64	4,173.72	4,159.22	14.50	287.866		
3,700.00	3,700.00	3,621.95	3,621.37	8.18	6.82	-177.79	-4,170.52	-160.64	4,173.63	4,158.66	14.98	278.681		
3.800.00	3,800.00	11,645.00	7,799.23	8.40	72.28	-117.72	-45.91	-87.38	4,092.22	4,060.13	32.09	127.524		
3,900.00	3,900.00	11,645.00	7,799.23	8.63	72.28	-117.72	-45.91	-87.38	3,992.25	3,960.15	32.10	124.357		
4,000.00	4,000.00	11,645.00	7,799.23	8.85	72.28	-117.72	-45.91	-87.38	3,892.28	3,860.16	32.12	121.183		
4,100.00	4,100.00	11,645.00	7,799.23	9.07	72.28	-117.72	-45.91	-87.38	3,792.32	3,760.18	32.14	118.000		
4,200.00	4,200.00	11,645.00	7,799.23	9.30	72.28	-117.72	-45.91	-87.38	3,692.35	3,660.19	32,16	114.809		
4,300,00	4,300.00	11,645.00	7,799.23	9.52	72.28	-117,72	-45.91	-87.38	3,592.39	3,560.20	32.19	111.611		
4,400.00	4,400.00	11,645.00	7,799.23	9.75	72.28	-117.72	-45.91	-87.38	3,492.43	3,460.21	32.22	108.405		
4,500.00	4,500,00	11,645.00	7,799.23	9.97	72,28	-117.72	-45.91	-87.38	3,392.47	3,360.22	32.25	105.194		
4,600.00	4,600.00	11,645.00	7,799.23	10.20	72,28	-117.72	-45.91	-87.38	3,292.51	3,260,22	32.29	101.976		
4,700.00	4,700.00	11,672.00	7,799.24	10.42	72.73	-102.18	-18.91	-87.60	3,192.30	3,159,79	32.51	98.195		
4,600.00	4,600.00	11,672.20	7 700 24	10.00	72.73	-102.02	-10.00	-87.61	2 002 38	2 959 77	32.50	94.505		
5,000.00	5,000.00	11,672.79	7,799.24	11.10	72.74	-101.69	-18.12	-87.61	2,892.43	2,859.76	32.66	88.551		
5.100.00	5.100.00	11.673.07	7.799.24	11.32	72.75	-101.51	-17.84	-87.61	2,792,47	2,759,75	32.72	85.333		
5,200.00	5,200.00	11,673.36	7,799.24	11.55	72.75	-101.33	-17.55	-87.62	2,692.53	2,659.74	32.79	82.115		
5,300.00	5,300.00	11,673.66	7,799.25	11.77	72.76	-101.14	-17.25	-87.62	2,592.59	2,559.73	32.86	78.898		
5,400.00	5,400.00	11,673.98	7,799.25	12.00	72.76	-100.94	-16.93	-87.62	2,492.65	2,459.71	32.94	75.683		
5,500.00	5,500.00	11,674.31	7,799.25	12.22	72.77	-100.73	-16.60	-87.63	2,392.71	2,359.70	33.02	72.471		
5,600.00	5,600,00	11,674.65	7,799,25	12,45	72.77	-100,51	-16,26	-87.63	2,292.79	2.259,68	33.10	69.263		
5,700.00	5,700.00	11,675.01	7,799.26	12.67	72.78	-100,29	-15.90	-87.63	2,192.87	2,159.67	33.19	66.061		
5,800.00	5,800.00	11,675.38	7,799.26	12,90	72,78	-100.05	-15.53	-87.64	2,092.95	2,059.66	33.29	62.865		
5,900.00	5,900.00	11,675.77	7,799.26	13.12	72.79	-99.80	-15.14	-87.64	1,993.05	1,959.65	33.40	59,677		
6,000.00	6,000.00	11,676.18	7,799.26	13.35	72.80	-99.54	-14.74	-87.04	1,893,15	1,009.04	33.51	50.498		
6,100.00	6,100.00	11,676.60	7,799.27	13.57	72.81	-99.27	-14.31	-87.65	1,793.27	1,/59.64	33.63	53.328		
6,200.00	6,200.00	11,677.05	7,799.27	13.80	72.81	-98.99	-13.86	-87.65	1,693.40	1,009.04	33./5	50.166		
6,300.00	6,300.00	11,677.52	7,799.27	14.02	72.82	-98.69	-13.40	-07.00	1,093.04	1,009,00	33.09	47.019		
6,400.00	6,400.00	11,070.01	7,799.20	14.24	72.83	-96.37	-12.90	-07.00	1 202 00	1 350 70	34.04	43.002		
0,000.00	0,000.00	11,0/0.03	7 700 60	14.47	72.84	-90.04	- 12.39	07.0-	1,080.90	1,009.70	34.20	40.700		
6.600.00	6,600,00	11.679.07	7,799,29	14.69	72.85	-97.69	-11.84	-87.67	1,294,11	1,259,74	34.38	3/.64/		
6,700.00	b,/00.00	11,6/9.65	7,799,29	14.92	72.86	-97.32	-11.27	-87.67	1,194.37	1,159,80	34.57	34.548		
00.000,00	00.008,0	11,080.25	7,799,30	15.14	12.8/	-90,93	-10,66	-87.08	1.094.07	1.009.67	34.19	31,403		
0,900.00 7,000.00	0,900.00 7.000.00	11,080.89	7,799.30 7,799.31	15.3/	12.88 72.80	-96.08	-10.02	-07.09 -87.69	995.03 895.46	959.98 860 11	35.05	25.391		
7 040 55	7 040 55	11 681 96	7 700 31	15.69	72.03	-95.89	-0.04	_87 70	855 12	819 82	25.JO	24 093		
1,040.00			.,	10.00			-0.00							

CC - Min centre to center distance or covergent point. SF - min separation factor. ES - min ellipse separation





Company:	COG Operating LLC
Project:	Eddy County, NM (NAD-27 2015)
Reference Site:	Craig Federal Com #2H
Site Error:	0.00 usft
Reference Well:	Craig Federal Com #2H
Well Error:	0.00 usft
Reference Wellbore	Craig Federal Com #2H
Reference Design:	Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset De	sign	Eddy Co	ounty Offs	et Wells - I	Bodacious	BSM Fede	ral #1H - OH -	ОН					Offset Site Error:	0.00 usft
Survey Prog	ram: 100	-ISCWSA-GYR	0-3. 412-MW	/D Semi Maior	Aris				Dista	nce			Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset	Highside Toolface (°)	Offset Wellbor +N/-S	e Centre +£/-W	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
7 050 00		44 694 99	7 700 04	45.74	70.00		(usit)	(0311)	045 70	040.40	25.50	02.005		
7,050.00	7,050.00	11,681.99	7,799.31	15./1	72.89	-77.50	-8,92	-87.70	845.72	810.19	35.53	23.805		
7,075.00	7,074.97	11,002.93	7 700 24	15,75	72.91	-107,00	-7,99	-07.71	706.00	760.22	35.70	23.047		
7,100.00	7 124 56	11,687.46	7 799 37	15.87	72.94	-129.23	-3.46	-07.72	750.00	735.51	35.77	21 562		
7 150 00	7 149 04	11 691 08	7 799 42	15.07	73.04	-151 15	-0.48	-87 79	746 74	710.91	35.83	20.841		
7,175.00	7,173.23	11,695.62	7,799.48	15,99	73.12	-156.66	4.71	-87.83	722.45	686.57	35.88	20.137		
7 000 00	7 407 05	14 704 00	7 700 57	46.05	72.04	400.50	40.47	07.00	CO0 40	000 50	25.04	10 450		
7,200.00	7,197.05	11 707 49	7 700 60	16.05	73.21	-100.50	10.17	-07.03	674.03	620.01	35.02	19.432		
7 250 00	7 243 35	11 714 81	7 799 85	16.10	73.44	-165.81	23.89	-88.04	651.85	615.93	35.92	18 145		
7 275 00	7 265 69	11 723 06	7 800.05	16.22	73.57	-165.01	32.14	-88 14	629.34	593.43	35.91	17.526		
7,300.00	7,287.42	11,740.00	7,800.56	16,28	73.85	-169.83	49.07	-88.34	607,53	571.62	35,92	16.916		
7 225 00	7 000 47	44 749 99	7 800 67	16.04	72.04	470.05	50.40	00.20	606.00	EE0 40	25.05	16 267		
7,325,00	7,306,47	11,743.33	7,000.07	16.34	73,91	-170.85	52,40	-00.30	200.33	550.49	30,00	16,357		
7 375 00	7 348 31	11,730.02	7 801 59	16,43	74.45	-172.45	8/ 19	-00.00	546 33	510.54	35.02	15 265		
7 400 00	7 367 00	11 792 25	7 801 99	16.57	74.40	-175.44	101.29	-88.83	527 57	491.80	35.77	14 749		
7,425.00	7,384.78	11,810.08	7,802,34	16,66	75.04	-176.88	119.13	-88.92	509.75	473.98	35.77	14.250		
7 450 00	7 404 60	44,000,00	7 000 00	40 70	76.06	470.00	107.04	00.07	400.00	457.44	25.00	40 764		
7,450.00	7,401.63	11,828.60	7,802,63	16.75	75.35	-178.30	137.64	-86.97	492.93	457.11	35.82	13.701		
7,475.00	7,417.40	11 862 32	7,802.85	16.00	75.04	179.37	171 36	-88.96	462 77	441.20	36.13	12 808		
7 525 00	7 446 05	11 879 63	7 803 40	17 11	76.21	177.99	188.66	-88.94	449.69	413 23	36.46	12.334		
7,550.00	7,458.69	11,897.52	7,803.76	17.26	76.52	176.75	206.55	-88.90	438.06	401.12	36.94	11.859		
7,575.00	7,470.18	11,915.95	7,804.18	17.41	76.83	175.47	224.98	-88.83	427.96	390.36	37.60	11.382		
7,600.00	7,480.49	11,935,40	7,804,68	17.58	//.16	174,12	244,42	-88.75	419.46	381.00	38.46	10.907		
7,625.00	7,489.60	11,956,83	7,805,20	17.77	77.80	172.62	265.84	-88.64	412.54	3/3.03	39.52	10,440		
7,650.00	7,497,48	11,978,50	7,805.69	17.97	78.25	171,10	287,60	-88.04	407.22	360.44	40.78	9.967		
1,075.00	7,504.10	11,999.00	1,000.15	10,10	70,25	103.00	308.00	-00.44	400.04	301.32	72.22	0.000		
7,700.00	7,509.45	12,021.26	7,806.58	18.40	78.62	168.08	330.26	-88.34	401.55	357.73	43.82	9.164		
7,717.23	7,512,40	12,036.13	7,806,89	18,56	78.88	167.02	345.13	-88.27	401,15	356.16	44.99	8.916 CC	;	
7,725.00	7,513.52	12,036.80	7,806.91	18.64	78.89	166.97	345.79	-88.27	401.27	355.76	45.52	8.816 ES	i	
7,750.00	7,516.29	12,036.80	7,806.91	18.89	78.89	166.91	345.79	-88.27	403.53	356.31	47.22	8.546		
7,775.00	7,517.76	12,036.80	7,806.91	19.15	78.89	166.76	345.79	-88.27	408.55	359.67	48.88	8.358		
7,794.13	7,518.00	12,036.80	7,806.91	19.35	78.89	166.60	345.79	-88.27	414.20	364.11	50.09	8.270		
7,800.00	7,517.96	12,036.80	7,806.91	19.41	78.89	166.52	345.79	-88.27	416.20	365.76	50.44	8.251 SF		
7,900.00	7,517.20	12,036.80	7,806.91	20.52	78.89	164.66	345.79	-88.27	459.78	404.65	55.13	8.340		
8,000.00	7,516.43	12,036.80	7,806.91	21.73	78.89	161.95	345.79	-88.27	517.80	460.41	57.40	9.021		
8,100.00	7,515.65	12,036.80	7,806,91	23,01	78.89	158,49	345.79	-88.27	585.76	527.90	57.86	10.124		
8,200.00	7,514.87	12.036.80	7,806.91	24.33	78.89	154.41	345.79	-88.27	660.31	603.15	57.16	11,552		
8,300.00	7,514.10	12,036.80	7,806.91	25.66	78.89	149.90	345.79	-88.27	739,17	683.39	55.77	13.253		
8,400.00	7,513.32	12,036,80	7,806.91	26.98	78.89	145.18	345.79	-88.27	820,75	766.76	53.99	15.201		
8,500.00	7,512.55	12,036.80	7,806.91	28,29	78.89	140.43	345.79	-88.27	903.99	851.99	52.00	17.386		
8,536.25	7,512.28	12,036.80	7.806.91	28.76	78.89	138.74	345.79	-88.27	934.41	883.17	51.24	18.236		
8,600.00	7,511.79	12,036.80	7,806.91	29.58	78.89	138.74	345.79	-88.27	988.60	938.64	49.96	19.788		
8,700.00	7,511.04	12,036.80	7,806.91	30.88	78.89	138.74	345.79	-88.27	1,075.72	1,027.54	48.18	22.326		
8,800.00	7,510.28	12,036.80	7,806.91	32.23	78.89	138.74	345.79	-88.27	1,164.91	1,118.24	46.66	24.964		
8,900.00	7,509.52	12,036.80	7,806.91	33.63	78.89	138.74	345.79	-88.27	1,255.73	1,210.36	45.36	27.682		
9,000.00	7,508.76	12,036.80	7,806.91	35.07	78.89	138.74	345.79	-88.27	1,347.84	1,303.60	44.25	30.461		
9,100.00	7.508.01	12 036 80	7,806.91	36.54	78 80	138 74	345 70	-88 27	1.441.01	1.397.73	43.29	33 290		
9,200.00	7,507.25	12,036.80	7,806.91	38.04	78.89	138.74	345.79	-88.27	1,535.04	1,492.59	42.46	36.156		
9,300.00	7,506.49	12,036.80	7,806,91	39,56	78.89	138.74	345,79	-88.27	1,629.79	1,588.05	41,73	39.052		
9,400.00	7,505.73	12,036.80	7,806.91	41.11	78.89	138.74	345.79	-88.27	1,725.12	1.684.02	41.10	41.970		
9,500.00	7,504.98	12,036.80	7,806.91	42.69	78.89	138.74	345.79	-88.27	1.820.96	1,780.40	40.55	44.904		
9 600 00	7 504 22	12 036 90	7 806 01	00 11	79 90	130 74	346 70	.88 97	1 017 00	1 877 15	40.07	47 840		
3,000.00	1,004,22	12,030.00	1,000,91	44,28		130,74	340,79	-00.27	1,311,22	1,077,10	40,07	47.049		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation





Company:	COG Operating LLC
Project:	Eddy County, NM (NAD-27 2015)
Reference Site:	Craig Federal Com #2H
Site Error:	0.00 usft
Reference Well:	Craig Federal Com #2H
Well Error:	0.00 usft
Reference Wellbore	Craig Federal Com #2H
Reference Design:	Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset D	esign gram: 10	Eddy Co IO-ISCWSA-GYR	ounty Offs 0-3, 412-MM	et Wells - E	Bodacious	BSM Fede	ral #1H - OH -	OH					Offset Site Error: Offset Well Error:	0.00 usft 0.00 usft
Refe	rence	Offse	et	Semi Major	Axis				Dista	ince				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (ustt)	Offset (usft)	Highside Toolface (°)	Offset Wellbor +N/-S (usft)	e Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
9 700 00	7 503 46	5 12 036 80	7 806 91	45.89	78 89	138 74	345 79	-88 27	2 013 84	1 974 20	39.64	50 803		
9.800.00	7,503,4	0 12,036.80	7,806.91	47.51	78.89	138.74	345.79	-88.27	2,010.04	2.071.52	39.26	53,761		
9,900.00	7.501.9	5 12.036.80	7,806,91	49.15	78.89	138.74	345.79	-88.27	2,207,99	2,169,07	38.93	56.722		
10,000.00	7,501.1	9 12,036.80	7,806.91	50,81	78,89	138.74	345.79	-88.27	2,305,44	2,266,82	38.63	59.683		
10,100.00	7,500.4	3 12,036.80	7,806.91	52.47	78.89	138.74	345.79	-88.27	2,403.10	2,364.74	38.36	62.643		
10,200.00	7,499.67	7 12,036.80	7,806.91	54.14	78.89	138.74	345.79	-88.27	2,500.95	2,462.82	38.12	65.600		
10,300.00	7,498.92	2 12,036.80	7,806.91	55.83	78.89	138.74	345.79	-88.27	2,598.96	2,561.05	37.91	68.554		
10,400.00	7,498.16	6 12,036.80	7,806.91	57.52	78.89	138.74	345.79	-88.27	2,697.11	2,659.39	37.72	71.504		
10,500.00	) 7,497.40	0 12,036.80	7,806.91	59.22	78.89	138.74	345.79	-88.27	2,795.40	2,757.85	37.55	74.448		
10,600.00	7,496.64	4 12,036.80	7,806.91	60.93	78.89	138.74	345.79	-88.27	2,893.80	2,856.41	37.39	77.386		
10,700.00	) 7,495.89	9 12,036.80	7,806.91	62.64	78.89	138.74	345.79	-88.27	2,992.31	2,955.06	37.26	80.319		
10,800.00	) 7,495.13	3 12,036.80	7,806.91	64.36	78.89	138,74	345.79	-88.27	3,090.92	3,053,79	37.13	83,244		
10,900.00	) 7,494.3	7 12,036.80	7,806.91	66.09	78.89	138.74	345.79	-88.27	3,189.61	3,152.59	37.02	86.163		
11.000.00	7,493.6	2 12,036.80	7,806.91	67.82	78,89	138.74	345.79	-88.27	3,288.38	3,251.46	36.92	89.075		
11,100.00	7,492.8	6 12,036.80	7,806.91	69.55	78.89	138.74	345.79	-88.27	3,387.22	3,350.40	36.83	91.979		
11,200.00	) 7,492.10	0 12,036.80	7,806.91	71.29	78.89	138.74	345.79	-88,27	3,486.13	3,449,39	36.74	94.875		
11,300.0	7,491.3	4 12,036.80	7,806.91	73.04	78.89	138.74	345.79	-88.27	3,585.10	3,548.43	36.67	97.764		
11,400.0	7,490.5	9 12,036.80	7,806.91	74.79	78.89	138.74	345.79	-88.27	3,684.13	3,647.52	36.61	100.644		
11,500.00	7,489.8	3 12,036.80	7.806.91	76.54	78.89	138.74	345.79	-88.27	3,783.21	3,746.66	36.55	103.516		
11,600.00	) 7,489.0	7 12,036.80	7,806.91	78.29	78.89	138.74	345.79	-88.27	3,882.33	3,845.83	36.49	106.381		
11,700.0	) 7,488.3	1 12,036.80	7,806.91	80.05	78.89	138.74	345.79	-88.27	3,981.50	3,945.05	36.45	109.236		
11,800.0	7,487.5	6 12,036.80	7,806.91	81.81	78.89	138.74	345.79	-88.27	4,080.71	4,044.30	36.41	112.084		
11,900.0	) 7,486.8	0 12,036.80	7,806.91	83.58	78.89	138,74	345.79	-88.27	4,179.95	4,143.58	36.37	114,923		
12,000.0	7,486.0	4 12,036.80	7,806.91	85.35	78,89	138.74	345.79	-88.27	4,279,23	4,242,89	35.34	117.753		
12,100.0	) 7,485.2	8 12,036.80	7,806.91	87.12	78.89	138.74	345.79	-88.27	4,378.55	4,342.23	36.31	120.574		
12,200.0	/,484.5	3 12,036.80	7,806.91	88.89	78.89	138.74	345.79	-00.27	4,477.69	4,441,60	30,29	123,307		
12,300.0	) 7,483.7	7 12,036.80	7,806.91	90.66	78,89	138.74	345.79	-88.27	4,577,26	4,540.99	36.27	126,191		
12,400.0	7,483.0	1 12,036.80	7,806.91	92.44	78,89	138.74	345.79	-88.27	4,6/6.66	4,640.41	35.25	128.986		
12,500.0	7,482.2	5 12,035.80 12,036.80	7,806.91	94.21	78.89	138.74	345.79	-88.27	4.770.09	4,739.84	30.24	131.773		
12,600.0	7,481.5	0 12,036.80 4 12,036.80	7,800.91	95.99	79.00	138.74	345.79	-00.21	4,675.04	4,039.30	36.24	137 318		
12,700.0	7,400./*	4 12,030.00	7,000.91	97.77	70.09	130.74	345.79	-00.27	4,975.01	4,330.70	30.23	140.077		
12,800.0	7,479.9	8 12,035,80 2 12,036,80	7,806,91	99.56	78.89	138.74	345.79	*00.27	5,074,50	5,038.27	36.23	140.077		
13,000,0	7 / 7 / 78 /	7 12,030.80	7 806 91	101.34	78.80	138.74	345.79	-00.27	5 273 54	5 237 31	36.23	145 568		
13,100.0	7 4777	1 12,000.00	7 806 91	104.91	78.89	138 74	345 79	-88 27	5 373 09	5 336 86	36.23	148 300		
13,200.0	) 7.476.9	5 12,036.80	7,806.91	106.70	78,89	138.74	345.79	-88.27	5,472.65	5,436.41	36.24	151.022		
13,300.0	) 7,476.1	9 12,036.80	7,806,91	108.49	78.89	138,74	345.79	-88.27	5,572.23	5,535.98	36.25	153,735		
13,400.00	7,475.44	4 12,036.80	7,806.91	110.28	78.89	138.74	345.79	-88.27	5,671,82	5,635.57	36,26	156.439		
13,500.00	7,474.6	8 12,036.80	7.806.91	112.07	78.89	138,74	345,79	-88.27	5.771.43	5,735.16	36.27	159,133		
13,600.00	7,473.92	2 12,036.80	7,806.91	113.87	78.89	138.74	345.79	-88.27	5,871.05	5,834,77	36.28	161.818		
13,700.00	7,473.10	6 12,036.80	7,806.91	115.66	78.89	138,74	345.79	-88.27	5,970,69	5,934,39	36.30	164.493		
13,800.00	7,472.4	1 12,036.80	7,806.91	117.45	78.89	138.74	345.79	-88.27	6.070.33	6,034.02	36.31	167,158		
13,900.00	7,471.65	5 12,036.80	7,806.91	119.25	78.89	138.74	345.79	-88.27	6,169.99	6,133.66	36.33	169.815		
14.000.00	7,470.89	9 12,036.80	7,806.91	121.05	78.89	138.74	345.79	-88.27	6,269.66	6,233.30	36.35	172.461		
14,100.00	7,470.13	3 12,036.80	7,806.91	122.84	78.89	138.74	345.79	-88.27	6,369.34	6,332.96	36.38	175.098		
14,200.00	7,469.38	8 12,036.80	7,806.91	124.64	78.89	138.74	345.79	-88.27	6,469.02	6,432.63	36.40	177.725		
14,300.00	7,468.62	2 12.036.80	7,806.91	126.44	78,89	138.74	345.79	-88.27	6,568.72	6.532.30	36.42	180.342		
14,400.00	/,467.86	5 12,036.80	7,806.91	128.24	78.89	138.74	345.79	-88.27	6.668.43	6,631,98	36.45	182.950		
14,500.00	,467.10	12,036,80	7,806,91	130.04	78.89	138.74	345,79	-88.27	6,768.15	6./31.67	36.48	185,548		
14,600.00	/,466.35	12,036.80	7,806.91	131.84	/8.89	138.74	345.79	-88.27	6,867,87	6,831.36	36.50	188.136		
14,700.00	/,465.59	9 12.036.80	7,806.91	133,65	78.89	138.74	345.79	-88.27	b,9b7.60	0,931.07	30.53	190.714		
14,800.00	/.464.83	12,036.80	7,806.91	135,45	78,89	138.74	345.79	-88,27	/.067.34	7,030,78	36.56	193.282		_

CC - Min centre to center distance or covergent point SF - min separation factor. ES - min ellipse separation







Company: COG Operating LLC Project: Eddy County, NM (NAD-27 2015) Craig Federal Com #2H **Reference Site:** Site Error: 0.00 usft Craig Federal Com #2H **Reference Well:** 0.00 usft Well Error: Craig Federal Com #2H **Reference Wellbore** Reference Design: Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset De	sign	Eddy Co	ounty Offs	et Wells - E	Bodacious	BSM Fede	ral #1H - OH -	он					Offset Site Error:	0.00 usft
Survey Prog	ram: 100-	ISCWSA-GYR	O-3, 412-MW	٧D									Offset Well Error:	0.00 usft
Refere	ence	Offse	ət	Semi Major	Axis				Dista	nce				
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbor	e Centre	Between	Between	Minimum	Separation	Warning	
Uepth (usft)	Depth (usft)	Depth (ueft)	Depth (usft)	(neft)	(ueft)	icolface	+N/-S	+E/-W	(ueff)	Lillipses	Separation (us#)	Factor		
	(usit)	lasid	(0311)	(usit)	(uart)	()	(usn)	(usit)	(4311)	(0011)	(0311)			
. 14,900.00	7,464.07	12,036.80	7,806.91	137.25	78.89	138.74	345.79	-88.27	7,167.09	7,130.49	36.60	195.840		
15,000.00	7,463.32	12,036.80	7,806.91	139.05	78.89	138.74	345,79	-88.27	7,266.84	7,230,21	36.63	198.389		
15,100.00	7,462.56	12,036.80	7,806.91	140.86	78.89	138.74	345.79	-88.27	7,366.60	7,329.94	36.66	200.927		
15,200,00	7,461.80	12,036.80	7,806.91	142.66	78.89	138.74	345.79	-88.27	7,466.37	7,429.67	36.70	203.456		
15,300.00	7,461.04	12,036.80	7,806.91	144.47	78.89	138.74	345.79	-88.27	7,566.14	7,529.41	36.73	205.974		
15,400.00	7,460.29	12,036.80	7,806.91	146.27	78.89	138.74	345.79	-88.27	7,665.92	7,629.15	36.77	208.482		
15.500.00	7,459.53	12,036.80	7,806.91	148.08	78.89	138.74	345.79	-88.27	7,765.71	7,728.90	36.81	210.980		
15,600.00	7,458.77	12,036.80	7,806.91	149.89	78.89	138.74	345.79	-88.27	7,865.50	7,828.65	36.85	213.469		
15,700.00	7,458.01	12,036.80	7,806.91	151.69	78.89	138.74	345.79	-88.27	7,965.29	7.928.41	36.89	215.947		
15,800.00	7,457.26	12,036.80	7,806.91	153.50	78.89	138.74	345.79	-88.27	8,065.09	8.028.17	36.93	218.415		
15,900.00	7,456.50	12,036,80	7,806.91	155,31	78.89	138,74	345.79	-88.27	8,164.90	8,127.93	36.97	220.872		
16,000.00	7,455.74	12,036.80	7,806.91	157,12	78.89	138,74	345.79	-88.27	8,264.71	8,227.70	37.01	223.320		
16,100.00	7,454.98	12,036.80	7,806.91	158.93	78.89	138.74	345.79	-88.27	8,364.52	8,327.47	37.05	225.758		
16,200,00	7,454.23	12,036,80	7,806.91	160.74	78.89	138.74	345.79	-88.27	8,464,34	8,427.25	37.09	228.185		
16,300.00	7,453.47	12,036.80	7,806.91	162.54	78.89	138.74	345.79	-88.27	8,564.16	8,527.02	37.14	230.602		
16,400.00	7,452.71	12,036.80	7,806.91	164,35	78.89	138.74	345.79	-88.27	8,663.99	8,626.81	37.18	233.009		
16,500.00	7,451.95	12,036.80	7,806.91	166.16	78.89	138,74	345.79	-88.27	8,763.82	8,726.59	37.23	235.406		
16,600.00	7,451.20	12,036.80	7,806.91	167.97	78.89	138.74	345.79	-88.27	8,863.66	8,826.38	37.27	237.792		
16,700.00	7,450.44	12,036.80	7,806.91	169.79	78.89	138.74	345.79	-88.27	8,963.49	8.926.17	37.32	240.169		
16,800.00	7,449.68	12,036.80	7,806.91	171.60	78.89	138.74	345.79	-88.27	9,063.34	9.025.97	37.37	242.535		
16,900.00	7,448.92	12,036.80	7,806.91	173.41	78.89	138.74	345.79	-88.27	9,163.18	9,125.77	37.42	244.891		
17,000.00	7,448.17	12,036.80	7,806.91	175,22	78.89	138.74	345.79	-88.27	9,263.03	9,225.57	37.47	247.236		
17,100.00	7,447.41	12,036.80	7,806.91	177.03	78.89	138.74	345.79	-88.27	9,362.88	9,325,37	37.52	249.572		
17,200,00	7,446,65	12,036,80	7,806.91	178,84	78.89	138.74	345.79	-88.27	9,462.74	9,425.17	37.57	251.897		
17,300.00	7,445.89	12,036.80	7,806.91	180.66	78.89	138.74	345.79	-88.27	9,562.60	9,524.98	37.62	254,212		
17,400.00	7,445.14	12,036.80	7,806.91	182.47	78.89	138.74	345.79	-88.27	9,662.46	9,624.79	37.67	256.517		
17,500,00	7,444.38	12,036,80	7,806.91	184,28	78.89	138.74	345,79	-88.27	9,762.32	9,724.60	37,72	258.812		
17,600.00	7,443.62	12,036.80	7,806.91	186.09	78.89	138.74	345.79	-88.27	9,862.19	9,824.42	37.77	261.096		
17,700.00	7,442.86	12.036.80	7,806.91	187.91	78.89	138.74	345.79	-88.27	9,962.06	9,924.23	37.83	263.370		







COG Operating LLC
Eddy County, NM (NAD-27 2015)
Craig Federal Com #2H
0.00 usft
Craig Federal Com #2H
0.00 usft
Craig Federal Com #2H
Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset De	sign	Eddy C	ounty Offs	et Wells - (	Craig Stat	e Com #1H	- OH - OH						Offset Site Error:	0.00 usft
Survey Prog	ram: 100	-Scientific Gyrc	, 5548-MWD										Offset Well Error:	0.00 usft
Refer	ence	Offs	et	Semi Major	Axis	11-1-L-L-	04	- Canton	Dista	Returns		Francistion		
Depth	Depth	Depth	Depth	Kelerence	Unsei	Toolface	+N/-S	+E/-W	Centres	Ellipses	Separation	Factor	Warning	
(usit)	(usn)	(usn)	(usn)	(usn)	(usn)	()	(usft)	(usft)	(usn)	(usit)	(usir)			
0.00	0.00	0.00	0.00	0.00	0.00	-21.54	1,053.40	-415.70	1,132,95					
100.00	100.00	69.30	69.30	80.0	0.05	-21.55	1,053.25	-415.85	1,132.38	1,132.25	0.13	8,930.796		
200.00	200.00	169.94	169.93	0.31	0.16	-21.59	1,052.62	-416.62	1,132.08	1,131.00	0.42	2,671,966		
400.00	300.00	209.01	209.59	0.53	0.29	-21.07	1,051.79	-410.01	1 121 56	1,131.09	1.02	1,009.000		
500.00	400.00 600.00	309.82	169.77	0.76	0.42	-21.79	1,050.74	-419.95	1 131 28	1,130.34	1.02	862 229		
300.00	500.00	405.00	403.74	0.90	0.00	-21.54	1,049.04	-422.05	1,131.20	1,120.07	1.51	002.220		
600.00	600.00	572.07	571.92	1.21	0.68	-22.11	1,047.78	-425.65	1,130.95	1,129.34	1.61	702.660		
700.00	700.00	673.02	672.82	1.43	0.82	-22.27	1,046.10	-428.35	1,130.42	1,128.51	1.91	592.767		
800.00	800.00	768.59	768.34	1.66	0.94	-22.43	1.044.56	-431.09	1,130.02	1,127.82	2.20	513.842		
826.76	826.76	793.72	793.46	1.72	0.97	-22.47	1,044.23	-431.84	1.130.00	1,127.73	2.28	496.296		
900.00	900.00	861.15	860.85	1.88	1.06	-22,58	1,043.52	-433.99	1,130.19	1,127.70	2.49	454.548		
1 000 00	1 000 00	953 48	953 11	2 11	1 17	-22 75	1 042 95	-437 43	1,131.06	1 128 28	2 77	408 021		
1 100.00	1,000.00	1.051.48	1.051.02	2.33	1.29	-22.96	1 042 62	-441.79	1,132,47	1,129,41	3.06	369.812		
1,200,00	1,200,00	1,156.64	1,156,07	2.56	1,42	-23,20	1,041,97	-446.53	1,133.66	1,130.30	3.36	337.430		
1,300.00	1,300.00	1,268.20	1,267.50	2.78	1.57	-23.46	1,040.46	-451.47	1,134,19	1,130.52	3.66	309.626		
1,400.00	1,400.00	1,383.34	1,382.58	3.01	1,71	-23.66	1,038.10	-454.77	1,133.45	1,129.48	3.97	285.576		
1,500.00	1,500.00	1,495.78	1,494,97	3.23	1.82	-23.76	1,035.25	-455.77	1,131.49	1,127.21	4.28	264.550		
1,600.00	1,600.00	1,608.29	1,607.42	3.46	1.90	-23.79	1,031.88	-454.88	1,128.43	1,123.84	4.60	245.550		
1,700.00	1,700.00	1,717.28	1,/16.29	3.68	1.92	-23.66	1,028.77	-450.79	1,124.29	1.119.37	4.92	228.617		
1,800.00	1,800.00	1,809.86	1,000.73	3.91	1.93	-23.46	1,026.69	-440.07	1,120.20	1 111 20	5.23	214.307		
1,900.00	1,900.00	1,900.00	1,090,70	4.10	1.93	-23.33	1,025.15	-442.03	1,110.04	1,111.00	5.54	201.700		
2,000.00	2,000.00	1,994.99	1,993.69	4.35	1.95	-23.20	1,023.72	-438.84	1,114.14	1,108.29	5.85	190.429		
2,100.00	2,100.00	2,087.94	2,086.60	4.58	1.98	-23.11	1,022.62	-436.43	1,112.03	1,105.87	6,17	180.372		
2,200.00	2,200.00	2,180.89	2,179,53	4.80	2.01	-23.03	1.021.96	-434.49	1,110.56	1,104.08	6.48	171.453		
2,300.00	2,300.00	2,279.21	2,277.83	5.03	2.04	-22.97	1,021.52	-432.94	1,109.53	1,102.73	6.80	163.286		
2,400.00	2,400.00	2,379.35	2,377.96	5.25	2.09	-22.92	1,020.94	-431.72	1,108.52	1,101.40	7.12	155.705		
2 500 00	2 500 00	2 475 35	2 / 73 06	5.49	2.16	22.80	1 020 42	-430.80	1 107 65	1 100 21	7 44	148 816		
2,500.00	2,500.00	2,475.55	2,473,90	5.70	2.10	-22.09	1,020.42	-430.00	1 107.03	1 /199 29	7.44	140.010		
2,000.00	2,000,00	2 675 34	2 673 94	5.93	2.23	-22.87	1,020.04	-429.64	1,106.42	1.098.31	8.11	136.443		
2.800.00	2,800.00	2,775.31	2,773,91	6.15	2.41	-22.84	1.019.05	-429.19	1,105.76	1,097.31	8.45	130.879		
2,900.00	2,900.00	2,875.90	2,874.49	6.38	2.52	-22.83	1,018.48	-428.79	1,105.09	1,096.30	8.79	125.696		
3.000.00	3,000.00	2,976.23	2.974.82	6.60	2.62	-22.82	1,017.90	-428.30	1.104.37	1.095.23	9.14	120.892		
3,100.00	3,100.00	3,075.56	3,074.15	6.83	2.73	-22.81	1,017.33	-427.83	1,103.65	1,094.18	9.48	116.453		
3,200.00	3,200.00	3,173.45	3,172.04	7.05	2.84	-22.80	1,016.84	-427.50	1,103.06	1.093.24	9.82	112.334		
3,300.00	3,300.00	3,2/5.50	3,274.09	7.50	2.90	-22.80	1,016.38	-427.22	1,102.94	1,092.37	10.17	100.410		
3,400.00	3,400.00	3,370.00	5,575,20	7.50	5.00	-22.00	1,015.00	-420.32	1,101.75	1,001.27	10.02	104.740		
3.500.00	3,500,00	3,475,45	3,474.03	7.73	3.20	-22.80	1,014.99	-426.68	1,101.05	1,090.18	10,87	101.328		
3,600.00	3,600.00	3,575,24	3,573,82	7.95	3.33	-22.81	1,014.32	-426.61	1,100.41	1,089.20	11.21	98.149		
3.700.00	3,700.00	3,674,24	3,672.82	8.18	3.45	-22.83	1,013.61	-426.73	1,099,79	1,088.25	11.55	95,241		
3,800.00	3,800.00	3,773.86	3,772,44	8.40	3.56	-22.86	1,012.89	-427.10	1,099.27	1,087.39	11.87	92.592		
3,900.00	3,900.00	3,872.99	3,871,56	8.63	3.67	-22.90	1,012.14	-427.61	1.098.77	1,086.59	12.19	90.154		
4 000 00	4 000 00	3 973 46	3 972 03	8.85	3 78	-22.94	1 011 43	-428.16	1.098.33	1 085 83	12.50	87 865		
4,000.00	4 100 00	4 073 95	4 072 51	9.05	3 90	-22.94	1,010,61	-428.76	1 097 82	1.085.00	12.00	85.628		
4 200.00	4 200.00	4 176.09	4,174.65	9.30	4.01	-23.04	1.009.70	-429.33	1.097.21	1.084.07	13.14	83.511		
4.300.00	4.300.00	4.276.47	4.275.02	9.52	4.14	-23.08	1.008.67	-429.76	1.096.44	1.082.98	13.46	81.432		
4,400.00	4,400.00	4,375.03	4,373.57	9.75	4.26	-23.12	1,007.71	-430.25	1,095.74	1,081.95	13.79	79.483		
				-	_									
4,500.00	4,500.00	4,470.95	4,469,49	9.97	4.36	-23,17	1.006.92	-430.97	1,095.27	1,081.18	14.09	77,746		
4,600.00	4,600.00	4,570.92	4,569,44	10.20	4.46	-23.24	1,006.24	-432.08	1,095.09	1,080.71	14.38	76.157		
4,700.00	4,700.00	4,675.18	4,673,69	10.42	4.57	-23,31	1,005.31	-433.12	1.094.67	1,079.99	14.68	74.562		
4,800.00	4,800.00	4,778.80	4,777.31	10.65	4.69	-23.38	1,003.96	-434.11	1.093.85	1,078.85	15.00	72.944		
4,900.00	4,900.00	4,880.88	4,879.37	10.87	4.82	-23.47	1.002.34	-435.10	1,092.77	1,077.46	15.31	71,354		
5,000.00	5,000.00	4.985.33	4,983,79	11.10	4.95	-23.56	1.000.33	-436.20	1,091,43	1,075.80	15.64	69,794		
1														
			CC - Min	centre to ce	nter dista	ince or cove	rgent point. SF	<ul> <li>min sepa</li> </ul>	aration fact	or, ES - m	iin ellipse s	eparation		





Company:COMProject:EddReference Site:CraiSite Error:0.00Reference Well:CraiWell Error:0.00Reference WellboreCraiReference Design:Des

COG Operating LLC Eddy County, NM (NAD-27 2015) Craig Federal Com #2H 0.00 usft Craig Federal Com #2H 0.00 usft Craig Federal Com #2H Design #2 Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset De	sign	Eddy Co	ounty Offs	et Wells - (	Craig Stat	e Com #1H	- OH - OH						Offset Site Error:	0.00 usft
Survey Program: Reference		100-Scientific Gyro, 5548-MWD												0.00 usft
		Offset		Semi Major	Axis				Dista	nce				
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbor	e Centre	Between	Between	Minimum	Separation	Warning	
(usft)	Uepth (usft)	(usft)	(usft)	(usft)	(usft)	(°)	+N/-S (usft)	+E/-W (usft)	(usft)	(usft)	separation (usft)	Factor		
5,100.00	5,100.00	5,085,97	5,084.40	11.32	5.07	-23.68	997.95	-437.57	1,089.81	1,073.86	15.96	68.300		
5,200.00	5,200.00	5,187,39	5,185.78	11.55	5.19	-23.80	995.44	-439.05	1,088.13	1,071.86	16.27	66,863		
5,300.00	5,300.00	5,288.40	5,286.73	11.77	5.32	-23.94	992.72	-440.71	1,086.33	1,069.74	16.59	65.481		
5,400.00	5,400.00	5,387.15	5,385.43	12.00	5.44	-24,08	989.98	-442.49	1,084,53	1,067.63	16.90	64.167		
5,500.00	5,500.00	5,484.99	5,483.21	12.22	5.56	-24,24	987.30	-444.57	1,082.90	1,065.70	17.21	62.933		
5,600.00	5,600.00	5,658.55	5,652.00	12.45	5.64	-22.63	990.90	-413.02	1,076.91	1,059.41	17.50	61.537		
5,700.00	5,700.00	5,761.00	5,741.04	12.67	5.85	-19.97	1,002.55	-364.22	1,069.25	1,051.21	18.04	59.280		
5,800.00	5,800.00	5,842.20	5,804.81	12.90	6.22	-17.27	1,015.32	-315.65	1,063.94	1,045.14	18.80	50.004		
5,891.16	5,891.16	5,915.49	5,657.60	13.10	0.70	-14.55	1,028.27	-200.02	1,062.32	1,042.04	19.00	53.973 CC		
6,000,00	6,000,00	5,924.02	5 907 57	13.12	0.04	-14.19	1,029.92	-200.36	1,002.33	1 044 03	20.91	50 931		
6 100 00	6 100 00	6.042.56	5,007.07	13.55	0.00	0.01	1,052.44	166.94	1 072 97	1 052 00	20.01	40.313		
6,100.00	6,100.00	6,043.56	5,933,57 5,054,09	13.57	0.30	-9.01	1,052.44	120.07	1 080 73	1,052,09	21.70	49.313 48.427 SE		
6,200,00	6,200.00	6,067.15	5,954,90	13,00	9,11	-0.98	1,061.05	-125.02	1 112 76	1.080.84	22.00	40.421 31		
6 400 00	6 400 00	6 145 70	5 981 72	14.02	10.19	-5.45	1.0073.23	-79.20	1 142 94	1 119 83	23.10	49.470		
6,500.00	6,500.00	6,169,00	5,991.01	14.47	10.65	-3.10	1,078.32	-58.45	1,180.03	1,156.90	23.13	51.019		
6,600.00	6,600.00	6,184.03	5,996.50	14.69	10.96	-2.38	1,081.66	-44.87	1,223.57	1,200.67	22.90	53.421		
6,700.00	6,700.00	6,201.00	6,002.26	14.92	11.31	-1.55	1,085.49	-29.37	1,273.04	1,250.38	22.66	56.191		
6,800.00	6,800.00	6,218,53	6,007.82	15.14	11.69	-0.70	1,089.46	-13.23	1,327.78	1,305.40	22.38	59.326		
6,900.00	6,900.00	6,232.00	6,011.92	15.37	11.98	-0.04	1,092.52	-0.77	1,387.18	1,365.18	22.00	63.060		
7,000.00	7,000.00	6,253.73	6,018.24	15.59	12.46	1.01	1,097.48	19.43	1,450.66	1,428.88	21.78	66.618		
7,040.55	7,040.55	6,264.00	6,021.12	15.68	12.69	1.51	1,099.83	29.00	1,477.47	1,455.76	21.71	68.050		
7,050.00	7,050.00	6,264.00	6,021.12	15,71	12.69	30,00	1,099.83	29.00	1,483.73	1,462.09	21.65	68.540		
7,075.00	7,074.97	6,264.00	6.021.12	15.76	12.69	28.76	1.099.83	29.00	1,499,88	1,478.41	21.47	69.853		
7,100.00	7,099.85	6,264.00	6,021.12	15.82	12.69	27.64	1,099.83	29.00	1,515.38	1,494.10	21.29	71.188		
7,125.00	7,124.56	6.264.00	6,021.12	15.87	12.69	26.63	1,099.83	29.00	1,530,23	1,509.13	21.10	72.534		
7,150.00	7,149.04	6.264.00	6,021,12	15.93	12.69	25,72	1,099.83	29.00	1,544,39	1,523.49	20.90	73.892		
7,175.00	7,173.23	6,264.00	6,021.12	15.99	12.69	24.90	1,099.83	29.00	1,557.85	1,537.15	20.70	75.261		
7,200.00	7,197.05	6,264.00	6,021.12	16.05	12.69	24.16	1,099.83	29.00	1,570.59	1,550.10	20.49	76.640		
7,225.00	7,220.45	6,264.00	6,021.12	16.10	12.69	23.50	1,099.83	29.00	1,582.60	1,562.32	20.28	78.027		
7,250.00	7,243.35	6,275.86	6,024.27	16.16	12.97	23.37	1,102.55	40.11	1,593.71	1,573.42	20.29	78.556		
7,275.00	7,265.69	6,276.73	6.024.49	16.22	12.99	22.86	1,102.75	40.92	1,604.17	1,584.08	20.08	79.876		
7,300.00	7,287.42	6,277.45	6,024.67	16.28	13.00	22.40	1,102.91	41.59	1,613.85	1,593.98	19.87	81.207		
7,325.00	7,308.47	6,278.00	6,024.81	16.34	13.01	21.99	1,103.04	42.12	1,622.74	1,603.08	19.66	82.549		
7,350.00	7,328.79	6,278.42	6,024.92 6,024.98	16.41 16.48	13.02 13.03	21.63 21.30	1,103.14 1,103.20	42.50	1,638.11	1,611.39	19.44 19.22	85.251		
7.400.00	7,367.00	6,278.81	6,025.02	16.57	13.03	21.02	1,103.23	42.87	1,644.57	1,625,58	18,99	86.603		
7,425.00	7,384.78	6,278,80	6,025.01	16.66	13.03	20,77	1,103.23	42.86	1,650.20	1,631,44	18.76	87.950		
7,450.00	7,401.63	6,278.66	6.024.98	16.75	13.03	20.56	1,103.19	42.73	1,654,99	1,636.46	18,54	89.286		
7,475.00	7,417.48	6,278.39	6,024.91	16.86	13.02	20.38	1,103.13	42.48	1.658.95	1,640.64	18.31	90.606		
7.500.00	7,432.31	6,277,99	6,024.81	16.98	13.01	20.24	1,103.04	42.11	1,662.06	1,643.98	18.09	91.902		
7,525.00	7.446.05	6,277.48	6,024.68	17.11	13.00	20.13	1,102.92	41.62	1,664.32	1,646.46	17.86	93.167		
7,550.00	7,458.69	6,276.85	6,024.52	17.26	12.99	20.05	1,102.78	41.03	1,665.73	1,648.08	17.65	94.393		
7,575.00	7,470.18	6,276,10	6.024.33	17.41	12.97	20.00	1,102.61	40.33	1,666.28	1,648.85	17.43	95.571		
7,600.00	7,480.49	6,264.00	6,021.12	17.58	12.69	19.60	1,099.83	29.00	1,666.12	1,649.07	17.05	97.745		
7,625.00	7,489.60	6,264.00	6,021.12	17.77	12.69	19.64	1,099.83	29.00	1,664.94	1,648.07	16.86	98.725		
7,650.00	7,497.48	6,264,00	6,021.12	17,97	12.69	19.73	1,099,83	29.00	1,662.90	1,646.20	16.69	99.615		
7,675.00	7,504.10	6,264.00	6,021.12	18.18	12.6 <del>9</del>	19.85	1,099.83	29.00	1,660.00	1,643.47	16.53	100.405		
7,700.00	7,509.45	6,264.00	6,021.12	18,40	12.69	20.00	1,099.83	29.00	1,656.26	1.639.88	16.38	101.087		
7 725.00	7,513.52	6,264.00	6,021.12	18.64	12.69	20,19	1,099.83	29.00	1,651.67	1,635.42	16.25	101.649		
7,750.00	7,516.29	6,264.00	6,021.12	18.89	12,69	20.43	1,099.83	29.00	1,646.24	1.630.11	16.13	102.085		
7,775,00	7,517,76	6.264.00	6,021.12	19.15	12.69	20.70	1,099.83	29.00	1,639.98	1,623.96	16.02	102.386		

CC - Min centre to center distance or covergent point. SF - min separation factor. ES - min ellipse separation


#### **TDS** Anticollision Report



Company:	COG Operating LLC
Project:	Eddy County, NM (NAD-27 2015)
Reference Site:	Craig Federal Com #2H
Site Error:	0.00 usft
Reference Well:	Craig Federal Com #2H
Well Error:	0.00 usft
Reference Wellbore	Craig Federal Com #2H
Reference Design:	Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset De	sign ram: 100	Eddy Co Scientific Gyro	ounty Offs	et Wells - (	Craig Stat	e Com #1H	- OH - OH						Offset Site Error:	0.00 usti 0.00 usti
Refer	ence	Offse	et in the second	Semi Major	Axis				Dista	nce			Onset wen Endt.	0.00 usit
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset (usft)	Highside Toolface (*)	Offset Wellbor +N/-S (usft)	e Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
7 704 12	7 5 1 9 0 0	6 264 00	6 001 10	10.25	10.00	20.04	1 000 82	0000	1 634 63	1 640 69	45.05	100 510		
7,794.13	7,516,00	6 264 00	6,021,12	19.30	12.09	20.94	1,099.83	29.00	1,034,03	1,010,00	15.90	102.516		
7,900.00	7,517,20	6,254,99	6 018 60	20.52	12.00	19.51	1,093.03	20.60	1 605 48	1,510.55	15.42	104 110		
8.000.00	7.516.43	6.247.77	6.016.54	21.73	12.33	18.34	1.096.12	13.88	1.581 49	1,566.45	15.04	105 132		
8,100.00	7,515.65	6,243.72	6,015.37	23.01	12.24	17.44	1.095.19	10.11	1,561.32	1,546.50	14.82	105.361		
8,200.00	7,514.87	6,242.84	6,015.11	24.33	12.22	16.81	1,094.99	9.29	1,545.27	1,530.51	14.76	104.679		
8.300.00	7,514.10	6,245.13	6,015.78	25.66	12.27	16.48	1,095.52	11.43	1,533.55	1,518.66	14.89	103.000		
8,400.00	7,513.32	6,250.60	6,017.35	26.98	12.40	16.43	1,096.77	16.51	1,526.30	1,511.09	15.21	100.317		
8,500.00	7,512.55	6,264.00	6,021.12	28.29	12.69	16.85	1,099.83	29.00	1,523.56	1,507.73	15.83	95.260		
8 536 25	7,512.45	6 264 00	6 021 12	20.40	12.09	16.87	1,099.63	29.00	1,523,52	1,507.64	15.69	95.666		
0,000,20	1,012.20	0,204.00	0,021.12	20.70	12.00	10.07	1,000.00	20.00	1,020.00	1,007.04	10.00	55.201		
8,600,00	7,511,79	6,264.00	6.021.12	29.58	12.69	16.87	1,099.83	29.00	1,525.65	1,509.29	16.37	93.214		
8,700.00	7,511.04	6,264.00	6,021.12	30.88	12.69	16.87	1,099.83	29.00	1,534.14	1,517.06	17.08	89.811		
8,800.00	7,510.28	6,279,95	6,025.30	32.23	13.06	17.45	1,103,49	43,95	1.548.74	1,530,51	18.23	84.978		
8,900.00	7,509.52	6,296.00	6,029.04	33.63	13.43	18.03	1,107.19	59.11	1,569.72	1,550.24	19.48	80.597		
9,000.00	7,508.76	6,296,00	6,029.04	35.07	13.43	18.03	1,107.19	59.11	1,596.39	1,575,91	20.48	77.966		
9,100.00	7,508.01	6,296.00	6,029.04	36.54	13.43	18.03	1,107.19	59.11	1,628.77	1,607.29	21.48	75.822		
9,200.00	7,507.25	6,296.00	6,029.04	38.04	13.43	18.03	1,107.19	59.11	1,666.53	1,644.07	22.47	74.179		
9,300.00	7,506.49	6,310.37	6.031.98	39.56	13.77	18.55	1,110.49	72.78	1,709.07	1,685.36	23.72	72.061		
9,400.00	7.505.73	6,328.00	6,035.04	41.11	14.18	19.19	1,114.50	89.68	1,756.45	1,731.45	25.00	70.247		
9,500.00	7,504.98	6,328.00	6,035.04	42.69	14.18	19.19	1,114.50	89.68	1,807.77	1,781.92	25.85	69.936		
0 600 00	7 504 22	6 228 00	6 035 04	44.29	14 10	10.10	1 114 50	80.69	1 962 05	1 926 42	26.63	60.062		
9,000.00	7,504.22	6 328 00	6 035 04	44.20	14.10	19.19	1,114.50	89.68	1 921 94	1,894,60	20.03	70 285		
9.800.00	7,502,70	6.340.23	6.036.82	47.51	14.48	19.13	1 117 27	101 45	1.983.99	1,955.69	28.29	70 119		
9,900.00	7,501,95	6,346.49	6.037.62	49,15	14.63	19.85	1,118,69	107.50	2.049.00	2,019.95	29.05	70,541		
10,000.00	7,501.19	6,360.00	6,039.11	50.81	14.96	20,33	1,121.75	120.57	2,116.71	2,086.78	29.93	70.720		
10,100.00	7,500,43	6,360.00	6,039,11	52,47	14.96	20.33	1,121.75	120,57	2,186.75	2,156.32	30.43	71.869		
10,200.00	7,499.67	6,360.00	6,039.11	54.14	14.96	20.33	1,121,75	120.57	2,259,04	2,228.17	30.87	73,167		
10,300.00	7,498.92	6,377.25	6.040.60	55.83	15.38	20.93	1,125.67	137.30	2,333.22	2,301.48	31.74	73.519		
10,400.00	7,498.16	6,391.00	6,041.53	57.52	15.72	21.40	1,128.83	150.65	2,409.21	2,375.74	32.48	74.183		
10,500.00	7,407.40	0,031.00	0,041.00	35.22	15.72	21.40	1,120.05	150.05	2,400.01	2,434.00	52.01	15.100		
10,600.00	7,496.64	6.407.34	6,042.36	60.93	16.12	21.96	1,132.61	166.53	2,565.84	2.532.26	33.57	76.427		
10,700.00	7,495.89	6,423.00	6,042.88	62.64	16.51	22.48	1,136.26	181.75	2,646.21	2,611.92	34.29	77.164		
10,800.00	7,495.13	6,423.00	6,042.88	64.36	16.51	22.48	1,136.26	181.75	2.727.78	2,693.23	34.55	78.955		
10,900.00	7,494.37	6,423.00	6,042.88	66.09	16.51	22.48	1,136.26	181.75	2,810.54	2,775.76	34.78	80.807		
11,000.00	7,493.62	6,423.00	6,042.88	67.82	16.51	22.48	1,136.26	181.75	2,894.39	2,859.40	34.99	82.714		
11,100.00	7,492.86	6,437,60	6,043.07	69.55	16.87	22,97	1,139,58	195.96	2,979.02	2,943.41	35,61	83.653		
11,200.00	7,492.10	6,441.45	6,043.06	71.29	16.97	23.10	1,140.42	199.72	3,064.66	3,028.76	35.90	85.358		
11,300.00	7,491.34	6,455.00	6,042.81	73.04	17.31	23,54	1,143.27	212.96	3,151,21	3,114,74	36.47	86,407		
11,400.00	7,490.59	6,455.00	6,042.81	74.79	17.31	23.54	1,143.27	212.96	3.238.37	3,201.74	36.62	88.430		
11,500.00	7,489.83	6,455.00	6,042.81	76.54	17.31	23.54	1,143,27	212.96	3.326.24	3,289.48	36.76	90.484		
11,600.00	7,489.07	6,465.64	6,042.48	78.29	17.57	23.88	1,145.46	223.37	3.414.78	3.377.57	37.21	91,770		
11,700.00	7,488.31	6,487.00	6,041.78	80.05	18.11	24.56	1,149.93	244.25	3,503.77	3,465.79	37.98	92.250		
11,800.00	7,487,56	6,487.00	6.041.78	81.81	18.11	24.56	1,149.93	244.25	3.593.31	3,555.21	38.09	94.329		
11,900.00	7,486.80	6,503.14	6,041.26	83.58	18.51	25.07	1,153.23	260.03	3,683.26	3,644.56	38.70	95.178		
12,000.00	7,486.04	6,518.00	6,040.85	85.35	1 <b>8</b> .89	25.54	1,156.08	274.62	3,773.77	3,734.51	39.26	96.117		
12 100 00	7 485 28	6.518.00	6 040 85	87 10	18.80	25.54	1 156 09	274 62	3 864 65	3 825 30	30.35	08 202		
12,200.00	7,484.53	6,518.00	6.040.85	88.89	18.89	25.54	1,156.08	274 62	3,955.97	3,916 53	39.35	100 302		
12,300.00	7,483.77	6,518,00	6,040,85	90.66	18.89	25,54	1,156.08	274,62	4.047.70	4,008.17	39.52	102,416		
12,400.00	7,483.01	6,533.06	6,040.55	92.44	19.27	26.01	1,158.79	289.43	4,139.72	4,099.64	40.08	103.287		
12,500.00	7.482.25	6,539.01	6,040.47	94.21	19.42	26.20	1,159.81	295.29	4,232.11	4,191.77	40.34	104.902		
12,600.00	7,481.50	6,550.00	6,040.39	95.99	19.70	26.54	1,161.62	306.13	4,324,83	4,284.06	40.77	106.087		

CC - Min centre to center distance or covergent point. SF - min separation factor, ES - min ellipse separation



#### **TDS** Anticollision Report



COG Operating LLC Company: Eddy County, NM (NAD-27 2015) Project: **Reference Site:** Craig Federal Com #2H Site Error: 0.00 usft Craig Federal Com #2H Reference Well: Well Error: 0.00 usft Reference Wellbore Craig Federal Com #2H Reference Design: Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset De	sign	Eddy C	ounty Offs	et Wells - (	Craig Stat	e Com #1H	- OH - OH						Offset Site Error:	0.00 usft
Survey Prog	ram: 100	-Scientific Gyro	5548-MWD										Offset Well Error:	0.00 usft
Refer	ence	Offs	et.	Semi Major	Axis		<b>68</b> - 1 <b>11</b> - 1		Dista	nce	141 ture	<b>C</b>		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Unset (usft)	Highside Toolface (*)	Offset Wellbor +N/-S (usft)	e Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usfi)	Factor	Warning	
12,700.00	7,480.74	6,582.00	6,040.26	97.77	20.52	27.54	1,166.94	337,68	4,417.78	4,375.90	41.88	105.496		
12,800.00	7,479.98	6,582.00	6,040.26	99,56	20,52	27,54	1,166.94	337,68	4,510.95	4,469.01	41,94	107.560		
12,900.00	7,479.22	6,582.00	6,040.26	101.34	20.52	27.54	1,166.94	337.68	4,604.40	4,562.40	42.00	109.632		
13,000.00	7,478.47	6,582.00	6,040.26	103.13	20,52	27.54	1,166.94	337.68	4,698.12	4,656.06	42.06	111.710		
13,100.00	7,477.71	6,582.00	6,040.26	104.91	20.52	27.54	1,166.94	337.68	4,792.09	4,749.98	42.11	113.795		
13,200.00	7,476.95	6,582.00	6,040.26	106.70	20.52	27.54	1,166.94	337.68	4,886.31	4,844.14	42.17	115.885		
13,300.00	7,476.19	6,582.00	6,040.26	108.49	20.52	27.54	1,166.94	337.68	4,980.75	4,938.53	42.22	117.980		
12,500.00	7,473.44	6,362.00	6,040.20	112.28	20.52	27.34	1 171 24	357.00	5,075.40	5,033.13	42.21	140.600		
13 600 00	7 473 92	6 611 93	6 0/0 19	113.87	21.22	28.45	1,171,62	367.24	5 264 80	5 221 44	43.22	121 423		
13,700.00	7.473.16	6.614.51	6.040.19	115.66	21.36	28.53	1,171.99	369.80	5,359,94	5.316.44	43.49	123.240		
13,800,00	7,472,41	6.617.01	6.040.19	117.45	21.42	28.61	1.172.33	372.28	5,455,24	5,411,62	43.62	125.060		
13,900.00	7,471.65	6,619.44	6,040.18	119.25	21.49	28.68	1,172.66	374.68	5,550,70	5,506.95	43.75	126.883		
14,000,00	7,470.89	6,647.00	6,040,21	121.05	22,20	29.51	1.176.01	402.04	5,646,66	5,601,94	44,72	126,270		
14,100.00	7,470.13	6,647.00	6,040.21	122.84	22,20	29.51	1,176.01	402.04	5,742,36	5,697.60	44.76	128.288		
14,200.00	7,469.38	6,647.00	6,040.21	124.64	22.20	29.51	1,176.01	402.04	5,838.20	5,793.40	44.80	130.308		
14,300.00	7,468.62	6,647.00	6,040.21	126.44	22.20	29.51	1,176.01	402.04	5,934.18	5,889.33	44.84	132.328		
14,400.00	7,467.86	6,647.00	6,040.21	128.24	22.20	29.51	1,176.01	402.04	6,030.28	5,985.40	44.89	134.349		
14.500.00	7,467.10	6,647.00	6,040.21	130.04	22.20	29.51	1.176.01	402.04	6,126.51	6,081.59	44.93	136.369		
14,600.00	7,466.35	6,647.00	6,040.21	131.84	22.20	29.51	1,176.01	402.04	6,222.87	6,177.90	44.97	138.390		
14,700.00	7,465.59	6,647.00	6,040.21	133.65	22.20	29.51	1,176.01	402.04	6,319.33	6,274.32	45.01	140.409		
14,800.00	7,464.83	6,647.00	6,040.21	135.45	22.20	29.51	1,176.01	402.04	6,415,90	6,370.86	45.05	142.428		
16,900,00	7,464.07	5,547.00	6,040.21	137.20	22,20	29.51	1,176.01	402.04	0,012,00	6,467,49	45.09	144,440		
15,000.00	7 462 56	6,647,00	6,040.21	139.05	22.20	29.51	1,176,01	402,04	6 706 22	6,564.23	45.13	140.403		
15,100.00	7,461.80	6 647 00	6.040.21	140.00	22.20	29.51	1,176.01	402.04	6 803 18	6 757 98	45.17	150 491		
15 300 00	7 461 04	6 647 00	6 040 21	144.47	22,20	29.51	1 176 01	402.04	6 900 23	6 854 98	45.25	152 503		
15,400.00	7 460 29	6 647 00	6 040 21	144,47	22.20	29,51	1,176,01	402.04	6 997 36	6 952 07	45.20	154 512		
15,500.00	7,459.53	6.647.00	6.040.21	148.08	22.20	29.51	1,176.01	402.04	7.094.57	7.049.24	45.33	156.519		
15,600.00	7,458.77	6,647.00	6.040.21	149.89	22.20	29.51	1,176.01	402.04	7,191.86	7,146.49	45.37	158.524		
15,700.00	7,458.01	6,647.00	6,040.21	151.69	22.20	29.51	1,176.01	402.04	7,289.22	7,243.81	45.41	160.526		
15,800.00	7,457.26	6,674.38	6,040.38	153.50	22.91	30.33	1,178.88	429.26	7,386.54	7,340.16	46.38	159.258		
15,900.00	7,456.50	6,679.71	6,040.44	155.31	23.05	30.49	1,179.42	434.56	7,483.99	7,437.39	46.60	160.589		
16,000.00	7,455.74	6,684.93	6,040.51	157.12	23.19	30.64	1,179.95	439.76	7,581,50	7,534.68	46.82	161.919		
16,100.00	7,454.98	6,690.05	6,040.58	158.93	23.32	30.79	1,180.46	444.86	7,679.07	7,632.03	47.04	163.249		
16,200.00	7,454.23	6,695.08	6,040.66	160.74	23.45	30.94	1,180.95	449.86	7,776.69	7,729.44	47.25	164.579		
16,300.00	7 453 71	6 704 84	6.040.74	164.35	23,30	31.09	1,101,43	404.70	7 972 09	7 924 42	47,40	167,900		
16,400.00	7 451 95	6 709 59	6 040 92	166.16	23.83	31.25	1,181.05	464.30	8 069 87	8 022 00	47.87	168 564		
16.600.00	7.451.20	6,714.25	6 041.02	167.97	23.95	31.50	1.182.79	468.94	8,167.69	8,119.62	48.08	169.891		
16,700.00	7,450.44	6,742.00	6.041.74	169.79	24.68	32.31	1,185,31	496.56	8,265,64	8,216.56	49.08	168.414		
16,800.00	7,449.68	6,742.00	6,041.74	171.60	24.68	32.31	1,185.31	496.56	8,363.52	8,314.40	49.12	170.267		
16,900.00	7,448.92	6,742.00	6,041.74	173.41	24.68	32.31	1,185.31	496.56	8,461.46	8,412.30	49.16	172.116		
17,000.00	7,448.17	6,742.00	6,041.74	175.22	24.68	32.31	1,185.31	496.56	8,559,45	8,510.24	49.20	173.963		
17,100.00	7,447.41	6,742.00	6,041.74	177.03	24.68	32.31	1,185.31	496.56	8,657.48	8,608.23	49.24	175.805		
17,200.00	7,446.65	6,742.00	6,041.74	178.84	24.68	32.31	1,185.31	496.56	8,755.55	8,706.27	49.29	177.644		
17,300.00	7,445.89	6.748.66	6,041.94	180.66	24.85	32.50	1,185.89	503.19	8,853.67	8,804,11	49,56	178.640		
17,400.00	7,445.14	6,759,11	6,042.28	182.47	25.12	32.80	1,186.81	513.60	8,951.82	8,901.85	49.97	179.14 <b>7</b>		
17,500.00	7,444.38	6.769,51	6,042.63	184.28	25,40	33.10	1,187.72	523.95	9.049.99	8,999.62	50.38	179,650		
17,600.00	7,443.62	6,779.85	6,043.00	186.09	25.67	33.39	1,188.62	534.24	9,148.20	9,097.41	50.78	180.149		
17,700.00	7,442.86	6,790.13	6,043.40	187.91	25.94	33.68	1,189.51	544.48	9,246.43	9,195.24	51.19	180.643		
17,800.00	/,442.11	6.878.29	6,047.33	189.72	28.26	36.11	1,197.43	632.19	9.344.68	9,290.29	54.38	1/1.826		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation







Company: COG Operating LLC Project: Eddy County, NM (NAD-27 2015) Reference Site: Craig Federal Com #2H Site Error: 0.00 usft Reference Well: Craig Federal Com #2H 0.00 usft Well Error: Craig Federal Com #2H Reference Wellbore Reference Design: Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Offset De	sign	Eddy Co	ounty Offs	et Wells - O	Craig Stat	e Com #1H	- OH - OH						Offset Site Error:	0.00 usft
Survey Progr	am: 100-	-Scientific Gyro	5548-MWD										Offset Well Error:	0.00 usft
Refere	ence	Offse	et	Semi Major	Axis		Distance							
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbor	e Centre	Between	Between	Minimum	Separation	Warning	
Depth	Depth	Depth	Depth			Toolface	+N/-S	+E/-W	Centres	Ellipses	Separation	Factor		
{usft}	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)			
17,900.00	7,441.35	6,889.01	6,047.81	191.54	28.54	36.40	1,198.45	642.85	9,442.88	9,388.06	54.82	172.264		
18,000.00	7,440.59	6,899.83	6,048.25	193.35	28.82	36.69	1,199.47	653,62	9,541.10	9,485.85	55.25	172.681		
18,100.00	7,439.83	6,902.00	6,048.34	195.16	28.88	36.74	1,199.68	655.78	9,639.35	9,583.98	55.37	174.080		
18,200.00	7,439.08	6,902.00	6,048.34	196.98	28,88	36.74	1,199.68	655.78	9,737,64	9,682.23	55.41	175,724		
18,300.00	7,438.32	6,902.00	6,048.34	198.79	28.88	36.74	1,199.68	655.78	9,835.97	9,780.51	55.46	177.365		
18,400.00	7,437.56	6,902.00	6,048.34	200.61	28.88	36.74	1,199.68	655.78	9,934.32	9,878.83	55.50	179.003		



#### TDS Anticollision Report



COG Operating LLC
Eddy County, NM (NAD-27 2015)
Craig Federal Com #2H
0.00 usft
Craig Federal Com #2H
0.00 usft
Craig Federal Com #2H
Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference:

Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Reference Depths are relative to KB @ 3394.80usft (Latshaw 44) Offset Depths are relative to Offset Datum Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Craig Federal Com #2H Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30 Grid Convergence at Surface is: 0.04°





## TDS Anticollision Report



Company:	COG Operating LLC
Project:	Eddy County, NM (NAD-27
leference Site:	Craig Federal Com #2H
lite Error:	0.00 usft
Reference Well:	Craig Federal Com #2H
Vell Error:	0.00 usft
Reference Wellbore	Craig Federal Com #2H
Reference Design:	Design #2

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at Database: Offset TVD Reference: Well Craig Federal Com #2H KB @ 3394.80usft (Latshaw 44) KB @ 3394.80usft (Latshaw 44) Grid Minimum Curvature 2.00 sigma EDM 5000.1 Single User Db Offset Datum

Reference Depths are relative to KB @ 3394.80usft (Latshaw 44) Offset Depths are relative to Offset Datum Central Meridian is 104° 20' 0.000 W

2015)

Coordinates are relative to: Craig Federal Com #2H Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30 Grid Convergence at Surface is: 0.04°





# **COG Operating LLC**

Eddy County, NM (NAD-27 2015) Craig Federal Com #2H Craig Federal Com #2H

Craig Federal Com #2H

Plan: Design #2

# **Standard Planning Report**

05 January, 2017



							TDS				_	and the second s
7							Planning Re	eport				$\mathbb{D}$
Database: Company: Project: Site: Well: Wellbore: Design:		EDM 5 COG 0 Eddy 0 Craig F Craig F Craig F Desigr	5000.1 Sing Dperating LI County, NM Federal Cor Federal Cor Federal Cor 1 #2	le User Db LC (NAD-27 : n #2H n #2H n #2H	2015)		Local Co-ordinate Reference:Well Craig Federal Com #TVD Reference:KB @ 3394.80usft (LatshMD Reference:KB @ 3394.80usft (LatshNorth Reference:GridSurvey Calculation Method:Minimum Curvature					
Project	E	Eddy C	ounty, NM (	NAD-27 2	015)							
Map System: Geo Datum: Map Zone:	U: N/ Ne	S State AD 192 ew Mex	Plane 192 7 (NADCOI tico East 30	7 (Exactise N CONUS 01	olution) )		System Dat	um:				
Site	c	Craig F	ederal Com	#2H								
Site Position: From: Position Uncer	tainty:	Мар	)	0.00 usft	Northin Eastin Slot Ra	ng: g: adius:	391 525	,758.00 usft ,106.20 usft 13.20 in	Latitude: Longitude: Grid Converg	jence:		32° 4' 37,317 N 104° 15' 8.195 W 0.04 °
Well	C	Craig Fe	ederal Com	#2H								
Well Position	-	+N/-S ⊦E/-W		0.00 usft 0.00 usft	No Ea:	rthing: sting:		391,758.00 525,106.20	) usft Lat ) usft Lor	itude: ngitude:		32° 4' 37.317 N 104° 15' 8.195 W
Position Uncer	tainty			0.00 usft	We	lihead Elev	ation:	0.00	) usft Gro	ound Level:		3,369.80 usft
Wellbore		Craig F	Federal Con	n #2H								
Magnetics		Мо	del Name		Sample	e Date	Declina (°)	tion	Dip / (	Angle °)	Field Stre (nT)	ength
			IGRF20	15	1	2/21/2016		7.31		59.82		47,827
Design	ſ	Design	#2									
Audit Notes:												
Version:					Phase	ə:	PLAN	Ti	e On Depth:		0.00	
Vertical Section	n:			Depth F (i	rom (TV usft) ).00	′D)	+N/-S (usft) 0.00	+1 (L C	<b>E/-W</b> J <b>ISft)</b> ).00	Dir 3:	rection (°) 58.48	
Plan Sections												
Measured Depth (usft)	Inclinal (°)	lion	Azimuth (°)	Verti Dep (us	cal eth ft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rat <del>e</del> (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00		0.00	0.0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,040.55		0.00	0.0	0 7,0	40.55	0.00	0.00	0.00	0.00	0.00	0.00	
8,536.25	ç	90.43 90.43	331.0 0.6	iu 7,5 i9 7,5	12.28	420.73 1,132.27	-233.22	4.00	0.00	4.00	89.88	

18,474.08

90.43

0.69

7,437.00 11,069.10

,

.

-293.80

0.00

0.00

0.00

0.00 PBHL (CFC#2H/L1)



#### **TDS** Planning Report



Database:EDM 5000.1 Single User DbCompany:COG Operating LLCProject:Eddy County, NM (NAD-27 2015)Site:Craig Federal Com #2HWell:Craig Federal Com #2HWell:Craig Federal Com #2HWellbore:Craig Federal Com #2HDesign:Design #2

#### Planned Survey

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2 000 00	0.00	0.00	2 000 00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200,00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500,00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0,00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0,00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00



4

#### TDS Planning Report



Database:EDM 5000.1 Single User DbCompany:COG Operating LLCProject:Eddy County, NM (NAD-27 2015)Site:Craig Federal Com #2HWell:Craig Federal Com #2HWell:Craig Federal Com #2HWellbore:Craig Federal Com #2HDesign:Design #2

#### **Planned Survey**

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5 500 00	0.00	0.00	5 500 00	0.00	0.00	0.00	0.00	0.00	0.00
5,600,00	0.00	0.00	5,600,00	0.00	0.00	0.00	0.00	0.00	0.00
5 700 00	0.00	0.00	5 700 00	0.00	0.00	0.00	0.00	0.00	0.00
5 800 00	0.00	0.00	5 800 00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6.000.00	0.00	0.00	6.000.00	0.00	0.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200,00	0.00	0.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	0.00	0.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00
7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
7,040.55	0.00	0.00	7,040.55	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1	2.00								
7,050.00	1.13	331.00	7,050.00	0.08	-0.05	0.08	12.00	12.00	0.00
7,075.00	4.13	331.00	7,074.97	1.09	-0.60	1.10	12.00	12.00	0.00
7,100.00	7.13	331.00	7,099.85	3.23	-1.79	3.28	12.00	12.00	0.00
7,125.00	10.13	331.00	7,124.56	6.52	-3.61	6.61	12.00	12.00	0.00
7,150.00	13.13	331.00	7,149.04	10.92	-6.06	11.08	12.00	12.00	0.00
7,175.00	16.13	331.00	7,173.23	16.45	-9.12	16.68	12.00	12.00	0.00
7,200.00	19.13	331.00	7,197.05	23.07	-12.79	23.40	12.00	12.00	0.00
7,225.00	22.13	331.00	7,220.45	30.77	-17.06	31.22	12.00	12.00	0.00
7,250.00	25.13	331.00	7,243.35	39.54	-21.92	40.11	12.00	12.00	0.00
7,275.00	28.13	331.00	7,265.69	49.34	-27.35	50.05	12.00	12.00	0.00
7,300.00	31 13	331.00	7,287.42	60.15	-33.34	61.01	12.00	12.00	0.00
7,325.00	34.13	331.00	7,308.47	71.94	-39.88	72.97	12.00	12.00	0.00
7,350.00	37.13	331.00	7,328.79	84.68	-46.94	85.89	12.00	12.00	0.00
7,375.00	40.13	331.00	7,348.31	98.33	-54.50	99.74	12.00	12.00	0.00
7,400.00	43.13	331.00	7,367.00	112.85	-62.56	120.05	12.00	12.00	0.00
7,425.00	40.13	331.00	7,384.78	144.27	-71.07	130.05	12.00	12.00	0.00
7,430.00	49.13 52.13	331.00	7,401.63	144.37	~89.39	163.59	12.00	12.00	0.00
7 500 00	55 13	331.00	7 432 31	178 88	-99 15	181 44	12.00	12 00	0.00
7,525.00	58.13	331.00	7.446.05	197.13	-109.27	199,96	12.00	12.00	0.00
7,550.00	61.13	331.00	7,458.69	216.00	-119.73	219.10	12.00	12.00	0.00
7,575.00	64.13	331.00	7,470.18	235.41	-130.49	238.79	12.00	12.00	0.00
7,600.00	67.13	331.00	7,480.49	255.33	-141.53	259.00	12.00	12.00	0.00
7,625.00	70.13	331.00	7,489.60	275.69	-152.82	279.65	12.00	12.00	0.00
7,650.00	73.13	331.00	7,497.48	296.44	-164.32	300.70	12.00	12.00	0.00
7,675.00	76.13	331.00	7,504.10	317.52	-176.01	322.08	12.00	12.00	0.00
7,700.00	79.13	331.00	7,509.45	338.88	-187.84	343.74	12.00	12.00	0.00
7,725.00	82.13	331.00	7,513.52	360.45	-199.80	365.62	12.00	12.00	0.00
7,750.00	85.13	331.00	7,516.29	382.18	-211.84	387.66	12.00	12.00	0.00
7,775.00	88.13	331.00	7,517.76	404.00	-223.94	409.80	12.00	12.00	0.00
7,794.13 Start DI 6 4 0	90.43	331.00	1,518.00	420.73	-233.22	426.77	12.00	12.00	0.00
7 800 00	00.00 011 0.00 00.00	321 02	7 517 06	425 87	-236.05	421 02	4.00	0.01	4.00
7,900.00	90.43	335.23	7,517.20	515.14	-281.07	522.41	4.00	0.01	4.00



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#### TDS Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Referen
Company:	COG Operating LLC	TVD Reference:
Project:	Eddy County, NM (NAD-27 2015)	MD Reference:
Site:	Craig Federal Com #2H	North Reference:
Well:	Craig Federal Com #2H	Survey Calculation Method
Wellbore:	Craig Federal Com #2H	-
Design:	Design #2	

#### Planned Survey

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Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
8.000.00	90.44	339 23	7 516 43	607 32	-319 76	615 59	4 00	0.01	4 00
8 100 00	90.45	343 24	7 515 65	701.99	-351.92	711.08	4 00	0.00	4 00
8 200 00	90.45	347.24	7 514 87	798.66	-377 40	808.39	4 00	0.00	4 00
8 300 00	90.45	351 24	7 514 10	896.88	-396.07	907.07	4.00	0.00	4.00
8 400 00	90.44	355.24	7 513 32	996.16	-407.85	1 006 63	4.00	0.00	4.00
0,400.00	00,44	000.24	7,010.02	1 222 22	407.00	1,000.00	4.00	0.00	4.00
8,500.00	90.44	359.24	7,512.55	1,096.02	-412.67	1,106.58	4.00	-0.01	4.00
6,000.20 Start 0027 83	20.40 Phold at 9526 26	5,00	1,012.20	1,102.21	-412.10	1,142.02	4.00	-0.01	4.00
Start 9937.03	00.42		7 511 70	1 100 01	411.04	1 200 52	0.00	0.00	0.00
8,000.00	90.43	0.09	7,511.79	1,190.01	-4 11.94	1,200.52	0.00	0.00	0.00
8,700.00	90.43	0.69	7,511.04	1,296.00	-410.74	1,300.44	0.00	0.00	0.00
0,000.00	90.43	0.69	7,510.26	1,292,99	-409.54	1,400.37	0.00	0.00	0.00
8,900.00	90.43	0.69	7,509.52	1,495.98	-408.35	1,506.29	0.00	0.00	0.00
9,000.00	90.43	0.69	7,508.76	1,595.97	-407.15	1,606.21	0.00	0.00	0.00
9,100.00	90.43	0.69	7,508.01	1,695.96	-405.95	1,706.14	0.00	0.00	0.00
9,200.00	90.43	0.69	7,507.25	1,795.95	-404.76	1,806.06	0.00	0.00	0.00
9,300.00	90.43	0.69	7,506.49	1,895.94	-403.56	1,905.98	0.00	0.00	0.00
0 400 00	00.42	0.60	7 505 73	1 005 02	102.26	2 005 01	0.00	0.00	0.00
9,400.00	90.43	0.69	7,505.73	1,995.93	-402.30	2,005.91	0.00	0.00	0.00
9,500.00	90.43	0.69	7,504.98	2,095.92	-401.17	2,105.63	0.00	0.00	0.00
9,600.00	90.43	0.69	7,504.22	2,195.91	-399.97	2,205.75	0.00	0.00	0.00
9,700.00	90.43	0.69	7,503.46	2,295.90	-398.77	2,305.67	0.00	0.00	0.00
9,800.00	90.43	0.69	7,502.70	2,395.89	-397.58	2,405.60	0.00	0.00	0.00
9,900.00	90.43	0.69	7,501.95	2,495.88	-396.38	2,505.52	0.00	0.00	0.00
10,000.00	90.43	0.69	7,501.19	2,595.87	-395.19	2,605.44	0.00	0.00	0.00
10,100.00	90.43	0.69	7,500.43	2,695.86	-393.99	2,705.37	0.00	0.00	0.00
10,200.00	90.43	0.69	7,499.67	2,795.85	-392.79	2,805.29	0.00	0.00	0.00
10,300.00	90.43	0.69	7,498.92	2,895.84	-391.60	2,905.21	0.00	0.00	0.00
10.400.00	90.43	0.69	7,498,16	2.995.83	-390.40	3.005.14	0.00	0.00	0.00
10,500,00	90,43	0.69	7,497,40	3.095.82	-389.20	3,105.06	0.00	0.00	0.00
10.600.00	90.43	0.69	7,496,64	3,195,81	-388.01	3,204,98	0.00	0.00	0.00
10,700.00	90.43	0.69	7,495,89	3,295,80	-386.81	3,304,90	0.00	0.00	0.00
10,800.00	90.43	0.69	7,495.13	3,395.79	-385.61	3,404.83	0.00	0.00	0.00
10 000 00	00.43	0.60	7 404 37	3 405 78	384 43	3 504 75	0.00	0.00	0.00
11,000.00	90.43	0.09	7 403 63	2 505 77	-304.42	3,004.73	0.00	0.00	0.00
11,000.00	90.43	0.09	7,493.02	3,595.77	-303.22	3,004.07	0.00	0.00	0.00
11,100.00	90.43	0.09	7,492.00	3,095.70	-302.02	3,704.00	0.00	0.00	0.00
11,200.00	90.43	0.69	7,492.10	3 895 74	-379.63	3 904 44	0.00	0.00	0.00
11,000.00	50.45	0.00	7,401.04	5,005.74	-575.00	3,304.44	0.00	0.00	0.00
11,400.00	90.43	0.69	7,490.59	3,995.73	-378.44	4,004.37	0.00	0.00	0.00
11,500.00	90.43	0.69	7,489.83	4,095.72	-377.24	4,104.29	0.00	0.00	0.00
11,600.00	90.43	0.69	7,489.07	4,195.71	-376.04	4,204.21	0.00	0.00	0.00
11,700.00	90.43	0.69	7,488.31	4,295.70	-374.85	4,304.14	0.00	0.00	0.00
11,800.00	90.43	0.69	7,487.56	4,395.69	-373.65	4,404.06	0.00	0.00	0.00
11,900.00	90.43	0.69	7,486.80	4,495.68	-372.45	4,503.98	0.00	0.00	0.00
12,000.00	90.43	0.69	7,486.04	4,595.67	-371.26	4,603.90	0.00	0.00	0.00
12,100.00	90.43	0.69	7,485.28	4,695.66	-370.06	4,703.83	0.00	0.00	0.00
12,200.00	90.43	0.69	7,484.53	4,795.65	-368.86	4,803.75	0.00	0.00	0.00
12,300.00	90.43	0.69	7,483.77	4,895.64	-367.67	4,903.67	0.00	0.00	0.00
12,400.00	90.43	0.69	7,483.01	4,995.63	-366.47	5,003.60	0.00	0.00	0.00
12,500.00	90.43	0.69	7 482 25	5 095 62	-365 27	5,103 52	0.00	0.00	0.00
12,600.00	00.43 00.43	0.00	7 481 50	5 195 61	-364 08	5 203 44	0.00	0.00	0.00
12,000.00	00.40 00.40	0.00	7 480 74	5 295 60	-362.88	5 303 37	0.00	0.00	0.00
12 800 00	00.43	0.00	7 479 98	5 395 59	-361 60	5 403 20	0.00	0.00	0.00
12,000.00	90.43	0.09	1,413.30	3,333.33	-501.08	J,4UJ.29	0.00	0.00	0.00
12,900.00	90.43	0.69	7,479.22	5,495.58	-360.49	5,503.21	0.00	0.00	0.00
13,000.00	90.43	0.69	7,478.47	5,595.57	-359.29	5,603.13	0.00	0.00	0.00
13,100.00	90.43	0,69	7,477.71	5,695.56	-358.10	5,703.06	0.00	0.00	0.00



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#### **TDS** Planning Report



Database:EDM 5000.1 Single User DbCompany:COG Operating LLCProject:Eddy County, NM (NAD-27 2015)Site:Craig Federal Com #2HWell:Craig Federal Com #2HWellbore:Craig Federal Com #2HDesign:Design #2

#### Planned Survey

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Depti         Inclination         Azimuth         Depti         Init S         Init S         Init S         Init S         Rate (nt)	Measured			Vertical			Vertical	Dogleg	Build	Turn
(nf)         (r)         (u=tr)         (u=tr)         (u=tr)         (u=tr)         (r/100urt)         (r/100urt)         (r/100urt)           13.200.00         90.43         0.69         7.475.45         5.955.5         -556.55         5.902.29         0.00         0.00         0.00           13.400.00         90.43         0.69         7.475.44         5.955.52         -535.31         6.102.27         0.00         0.00         0.00           13.600.00         90.43         0.69         7.475.44         5.955.50         -535.27         6.302.60         0.00         0.00         0.00           13.700.00         90.43         0.69         7.472.16         5.855.50         -535.27         6.502.36         0.00         0.00         0.00           13.800.00         90.43         0.69         7.471.85         6.494.44         -346.51         6.702.46         0.00         0.00         0.00         0.00           14.000.0         90.43         0.69         7.471.85         6.494.44         -346.25         6.702.46         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00	Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
13.300.00       90.43       0.69       7.476.19       5.895.53       -355.70       5.902.90       0.00       0.00       0.00         13.400.00       90.43       0.69       7.474.64       6.095.52       -353.31       6.102.75       0.00       0.00       0.00         13.600.00       90.43       0.69       7.473.62       6.195.51       -352.14       6.202.67       0.00       0.00       0.00         13.900.00       90.43       0.69       7.472.61       6.295.60       -348.72       6.402.52       0.00       0.00       0.00         13.900.00       90.43       0.69       7.471.68       6.495.46       -344.73       6.602.32       0.00       0.00       0.00         14.400.00       90.43       0.69       7.470.86       6.954.43       -347.47       6.902.21       0.00       0.00       0.00         14.300.00       90.43       0.69       7.466.22       6.954.43       -342.74       6.902.21       0.00       0.00       0.00         14.400.00       90.43       0.69       7.467.68       7.954.41       -340.15       7.201.90       0.00       0.00       0.00         14.400.00       90.43       0.69       7.465.57       7.555	13,200.00	90.43	0.69	7,476.95	5,795.55	-356.90	5,802.98	0.00	0.00	0.00
	13,300.00	90.43	0.69	7,476.19	5,895.54	-355.70	5,902.90	0.00	0.00	0.00
	13,400.00	90.43	0.69	7,475.44	5,995.53	-354.51	6,002.83	0.00	0.00	0.00
	13,500.00	90.43	0.69	7,474.68	6,095.52	-353.31	6,102.75	0.00	0.00	0.00
	13,600.00	90.43	0.69	7,473.92	6,195.51	-352.11	6,202.67	0.00	0.00	0.00
13.800.00         90.43         0.69         7.472.41         6.395.49         -349.72         6.402.52         0.00         0.00         0.01           13.900.00         90.43         0.69         7.470.89         6.595.47         -347.33         6.602.36         0.00         0.00         0.01           14.200.00         90.43         0.69         7.470.89         6.595.44         -344.73         6.602.36         0.00         0.00         0.00           14.200.00         90.43         0.69         7.470.82         6.695.44         -344.74         6.502.14         0.00         0.00         0.00           14.400.00         90.43         0.69         7.467.86         6.995.44         -343.74         6.502.60         0.00         0.00         0.00           14.600.00         90.43         0.69         7.467.86         6.995.42         -341.57         7.01.90         0.00         0.00         0.00           14.600.00         90.43         0.69         7.465.89         7.295.41         -337.76         7.401.75         0.00         0.00         0.00           14.900.00         90.43         0.69         7.462.87         7.495.38         -336.56         7.501.67         0.00         0.00 <td>13,700.00</td> <td>90.43</td> <td>0.69</td> <td>7,473.16</td> <td>6,295.50</td> <td>-350.92</td> <td>6,302.60</td> <td>0.00</td> <td>0.00</td> <td>0.00</td>	13,700.00	90.43	0.69	7,473.16	6,295.50	-350.92	6,302.60	0.00	0.00	0.00
	13,800.00	90.43	0.69	7,472.41	6,395.49	-349.72	6,402.52	0.00	0.00	0.00
	13,900.00	90.43	0.69	7,471.65	6,495.48	-348.53	6,502.44	0.00	0.00	0.00
	14,000.00	90.43	0.69	7,470.89	6,595.47	-347.33	6,602.36	0.00	0.00	0.00
	14,100.00	90.43	0.69	7,470.13	6,695.46	-346.13	6,702.29	0.00	0.00	0.00
14,300.00       90.43       0.69       7,466.62       6.895.44       -343.74       6,502.13       0.00       0.00         14,400.00       90.43       0.69       7,467.86       6,995.43       -342.54       7,002.06       0.00       0.00       0.00         14,600.00       90.43       0.69       7,466.35       7,195.41       -340.15       7,201.90       0.00       0.00       0.00         14,700.00       90.43       0.69       7,464.83       7,395.39       -337.76       7,401.75       0.00       0.00       0.00         14,800.00       90.43       0.69       7,464.83       7,395.38       -365.65       7,601.67       0.00       0.00       0.00         15,000.00       90.43       0.69       7,461.04       7,895.34       -331.78       7,801.44       0.00       0.00       0.00         15,200.00       90.43       0.69       7,461.04       7,895.34       -331.78       7,901.36       0.00       0.00       0.00         15,400.00       90.43       0.69       7,465.26       7,895.33       -332.97       7,801.44       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00	14,200.00	90.43	0.69	7,469.38	6,795.45	-344.94	6,802.21	0.00	0.00	0.00
	14,300.00	90.43	0.69	7,468.62	6,895.44	-343.74	6,902.13	0.00	0.00	0.00
14,500.00 90.43 0.69 7,467,10 7,095,42 - 341.35 7,101.98 0.00 0.00 0.00 0.00 14,700.00 90.43 0.69 7,466,59 7,295,40 - 338.95 7,301.83 0.00 0.00 0.00 0.00 14,800.00 90.43 0.69 7,464,83 7,395,39 - 337,76 7,401.75 0.00 0.00 0.00 0.00 14,800.00 90.43 0.69 7,464,83 7,395,39 - 337,76 7,401.75 0.00 0.00 0.00 0.00 15,000.00 90.43 0.69 7,464,83 2,7.595,37 - 335,36 7,601.60 0.00 0.00 0.00 15,100.00 90.43 0.69 7,462,50 - 7,595,37 - 335,36 7,601.60 0.00 0.00 0.00 0.00 15,200.00 90.43 0.69 7,462,56 - 7,695,35 - 332,97 7,801.60 0.00 0.00 0.00 0.00 15,200.00 90.43 0.69 7,461,04 7,895,34 - 331,78 7,901.36 0.00 0.00 0.00 0.00 15,300.00 90.43 0.69 7,461,04 7,895,34 - 331,78 7,901.36 0.00 0.00 0.00 0.00 15,300.00 90.43 0.69 7,465,29 7,995,33 - 330,58 8,001.29 0.00 0.00 0.00 0.00 15,500.00 90.43 0.69 7,465,27 8,95,33 - 330,58 8,001.29 0.00 0.00 0.00 0.00 15,500.00 90.43 0.69 7,458,51 8,095,32 - 328,38 8,101.21 0.00 0.00 0.00 0.00 15,500.00 90.43 0.69 7,458,51 8,295,30 - 326,99 8,301.06 0.00 0.00 0.00 0.00 15,500.00 90.43 0.69 7,458,51 8,295,30 - 326,99 8,301.06 0.00 0.00 0.00 0.00 15,500.00 90.43 0.69 7,458,51 8,295,30 - 326,99 8,301.06 0.00 0.00 0.00 0.00 15,500.00 90.43 0.69 7,458,51 8,295,30 - 326,99 8,301.06 0.00 0.00 0.00 0.00 15,500.00 90.43 0.69 7,455,74 8,565,27 - 322.04 8,600.83 0.00 0.00 0.00 0.00 15,500.00 90.43 0.69 7,455,74 8,565,27 - 322.01 8,800.67 0.00 0.00 0.00 0.00 0.00 0.00 0.00	14,400.00	90.43	0.69	7,467.86	6,995.43	-342.54	7,002.06	0.00	0.00	0.00
	14,500.00	90.43	0.69	7,467.10	7,095.42	-341.35	7,101.98	0.00	0.00	0.00
14,700.00       90.43 $0.69$ 7,465.69       7,295.40 $-338.95$ 7,301.83 $0.00$ $0.00$ $0.00$ 14,800.00       90.43 $0.69$ 7,464.83       7,395.39 $-337.76$ 7,401.75 $0.00$ $0.00$ $0.00$ 14,900.00       90.43 $0.69$ 7,463.32 $7,595.37$ $-335.36$ $7,601.60$ $0.00$ $0.00$ $0.00$ 15,100.00       90.43 $0.69$ $7,461.26$ $7,995.35$ $-332.97$ $7,801.44$ $0.00$ $0.00$ $0.00$ 15,400.00       90.43 $0.69$ $7,461.24$ $7,895.33$ $-330.58$ $8,001.29$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ $0.00$ <	14,600.00	90.43	0.69	7,466.35	7,195.41	-340.15	7,201.90	0.00	0.00	0.00
14,800.00       90.43       0.69       7,464.83       7,395.39 $-337.76$ 7,401.75       0.00       0.00       0.00         14,900.00       90.43       0.69       7,464.07       7,495.38 $-336.56$ 7,501.67       0.00       0.00       0.00         15,100.00       90.43       0.69       7,462.66       7,695.36 $-334.17$ 7,701.52       0.00       0.00       0.00         15,200.00       90.43       0.69       7,461.04       7,895.35 $-332.97$ 7,801.44       0.00       0.00       0.00         15,400.00       90.43       0.69       7,462.95       7,995.33 $-330.58$ 8,001.29       0.00       0.00       0.00         15,500.00       90.43       0.69       7,458.77       8,195.31 $-328.19$ 8,201.13       0.00       0.00       0.00         15,700.00       90.43       0.69       7,456.72       8,395.29 $-322.79$ 8,400.98       0.00       0.00       0.00       0.00         15,800.00       90.43       0.69       7,456.74       8,395.29 $-322.79$ 8,400.89       0.00       0.00       0.00         15,600.00       90.43       0.69	14,700.00	90.43	0.69	7,465.59	7,295.40	-338.95	7,301.83	0.00	0.00	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	14,800.00	90.43	0.69	7,464.83	7,395.39	-337.76	7,401.75	0.00	0.00	0.00
15,000.00       90.43       0.69 $7,463.32$ $7,595.37$ -333.36 $7,601.60$ 0.00       0.00       0.00         15,100.00       90.43       0.69 $7,461.80$ $7,795.35$ -332.97 $7,801.44$ 0.00       0.00       0.00         15,200.00       90.43       0.69 $7,461.29$ $7,995.35$ -330.58       8,001.29       0.00       0.00       0.00         15,400.00       90.43       0.69 $7,465.38$ 8,995.32       -320.98       8,101.21       0.00       0.00       0.00         15,500.00       90.43       0.69 $7,458.78$ 8,195.31       -3228.19       8,201.13       0.00       0.00       0.00         15,700.00       90.43       0.69 $7,457.26$ 8,395.29       -322.79       8,400.98       0.00       0.00       0.00         15,800.00       90.43       0.69 $7,456.50$ 8,952.27       -323.40       8,600.75       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00       0.00 <td>14,900.00</td> <td>90.43</td> <td>0.69</td> <td>7,464.07</td> <td>7,495.38</td> <td>-336.56</td> <td>7,501.67</td> <td>0.00</td> <td>0.00</td> <td>0.00</td>	14,900.00	90.43	0.69	7,464.07	7,495.38	-336.56	7,501.67	0.00	0.00	0.00
	15,000.00	90.43	0.69	7,463.32	7,595.37	-335.36	7,601.60	0.00	0.00	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	15,100.00	90.43	0.69	7,462.56	7,695.36	-334.17	7,701.52	0.00	0.00	0.00
15,300.0090.430.697,461.047,895.34 $-331.78$ 7,901.360.000.000.0015,400.0090.430.697,460.297,995.33 $-330.58$ 8,001.290.000.000.0015,500.0090.430.697,458.778,195.31 $-328.19$ 8,201.130.000.000.0015,600.0090.430.697,458.778,195.31 $-328.19$ 8,201.130.000.000.0015,700.0090.430.697,457.268,395.29 $-326.99$ 8,301.060.000.000.0015,900.0090.430.697,455.748,595.27 $-323.40$ 8,600.830.000.000.0016,000.0090.430.697,454.288,795.26 $-322.20$ 8,700.750.000.000.0016,100.0090.430.697,454.438,795.22 $-319.81$ 8,900.590.000.000.0016,200.0090.430.697,451.959.095.22 $-317.42$ 9,100.440.000.000.0016,300.0090.430.697,451.959.095.22 $-317.42$ 9,100.440.000.000.0016,600.0090.430.697,451.959.095.22 $-317.42$ 9,100.440.000.000.0016,600.0090.430.697,4451.959.095.22 $-317.42$ 9,100.440.000.000.0016,600.0090.430.697,4451.959.395.19 $-31$	15,200.00	90.43	0.69	7,461.80	7,795.35	-332.97	7,801.44	0.00	0.00	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	15,300.00	90.43	0.69	7,461.04	7,895.34	-331.78	7,901.36	0.00	0.00	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	15,400.00	90.43	0.69	7,460.29	7,995.33	-330.58	8,001.29	0.00	0.00	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	15,500.00	90.43	0.69	7,459.53	8,095.32	-329.38	8,101.21	0.00	0.00	0.00
15,700.00 $90.43$ $0.69$ $7,458,01$ $8,295,30$ $-326.99$ $8,301.06$ $0.00$ $0.00$ $0.00$ $15,800.00$ $90.43$ $0.69$ $7,457,26$ $8,395,29$ $-325.79$ $8,400.98$ $0.00$ $0.00$ $0.00$ $15,900.00$ $90.43$ $0.69$ $7,456,50$ $8,495,28$ $-324.60$ $8,600.83$ $0.00$ $0.00$ $0.00$ $16,000.00$ $90.43$ $0.69$ $7,454,48$ $8,595,27$ $-323.40$ $8,600.83$ $0.00$ $0.00$ $0.00$ $16,200.00$ $90.43$ $0.69$ $7,454,23$ $8,795,25$ $-321.01$ $8,800.67$ $0.00$ $0.00$ $0.00$ $16,300.00$ $90.43$ $0.69$ $7,454,23$ $8,795,25$ $-31.01$ $8,800.59$ $0.00$ $0.00$ $0.00$ $16,600.00$ $90.43$ $0.69$ $7,451,47$ $8,995,22$ $-316,22$ $9,000.52$ $0.00$ $0.00$ $0.00$ $16,600.00$ $90.43$ $0.69$ $7,451,20$ $9,195,21$ $-316,22$ $9,200.36$ $0.00$ $0.00$ $0.00$ $16,600.00$ $90.43$ $0.69$ $7,449,68$ $9,395,19$ $-313.83$ $9,400.21$ $0.00$ $0.00$ $0.00$ $16,800.00$ $90.43$ $0.69$ $7,448,82$ $9,495.18$ $-312.63$ $9,500.13$ $0.00$ $0.00$ $16,800.00$ $90.43$ $0.69$ $7,448,82$ $9,495.18$ $-312.63$ $9,500.13$ $0.00$ $0.00$ $17,000.00$ $90.43$ $0.69$ $7,448,65$ $9,795.17$	15,600.00	90.43	0.69	7,458.77	8,195.31	-328.19	8,201.13	0.00	0.00	0.00
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	15,700.00	90.43	0.69	7,458.01	8,295,30	-326.99	8,301.06	0.00	0.00	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	15,800.00	90.43	0.69	7,457.26	8,395.29	-325.79	8,400.98	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	15,900.00	90.43	0.69	7,456.50	8,495.28	-324.60	8,500.90	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	16,000.00	90.43	0.69	7,455.74	8,595.27	-323.40	8,600.83	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	16,100.00	90.43	0.69	7,454.98	8,695.26	-322.20	8,700.75	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	16,200.00	90.43	0.69	7,454.23	8,795.25	-321.01	8,800.67	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	16,300.00	90.43	0.69	7,453.47	8,895.24	-319.81	8,900.59	0.00	0.00	0.00
16,500.00 $90.43$ $0.69$ $7,451.95$ $9,095.22$ $-317.42$ $9,100.44$ $0.00$ $0.00$ $0.00$ $16,600.00$ $90.43$ $0.69$ $7,451.20$ $9,196.21$ $-316.22$ $9,200.36$ $0.00$ $0.00$ $0.00$ $16,700.00$ $90.43$ $0.69$ $7,449.68$ $9,295.20$ $-315.03$ $9,300.29$ $0.00$ $0.00$ $0.00$ $16,800.00$ $90.43$ $0.69$ $7,449.68$ $9,395.19$ $-313.83$ $9,400.21$ $0.00$ $0.00$ $0.00$ $16,900.00$ $90.43$ $0.69$ $7,448.92$ $9,495.18$ $-312.63$ $9,500.13$ $0.00$ $0.00$ $0.00$ $17,000.00$ $90.43$ $0.69$ $7,448.17$ $9,595.17$ $-311.44$ $9,600.06$ $0.00$ $0.00$ $0.00$ $17,100.00$ $90.43$ $0.69$ $7,446.65$ $9,795.15$ $-309.04$ $9,799.90$ $0.00$ $0.00$ $0.00$ $17,200.00$ $90.43$ $0.69$ $7,445.89$ $9,895.14$ $-307.85$ $9,899.82$ $0.00$ $0.00$ $0.00$ $17,400.00$ $90.43$ $0.69$ $7,445.14$ $9,995.13$ $-306.65$ $9,999.75$ $0.00$ $0.00$ $0.00$ $17,400.00$ $90.43$ $0.69$ $7,442.86$ $10,295.12$ $-305.45$ $10,99.67$ $0.00$ $0.00$ $17,600.00$ $90.43$ $0.69$ $7,442.86$ $10,295.10$ $-303.06$ $10,299.52$ $0.00$ $0.00$ $17,600.00$ $90.43$ $0.69$ $7,442.86$ $10,29$	16,400.00	90.43	0.69	7,452.71	8,995.23	-318.61	9,000.52	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	16,500.00	90.43	0.69	7,451.95	9,095.22	-317.42	9,100.44	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	16,600.00	90.43	0.69	7,451.20	9,195.21	-316.22	9,200.36	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	16,700.00	90.43	0.69	7,450.44	9,295.20	-315.03	9,300.29	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	16,800.00	90.43	0.69	7,449.68	9,395.19	-313.83	9,400.21	0.00	0.00	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	16,900.00	90.43	0.69	7,448.92	9,495.18	-312.63	9,500.13	0.00	0.00	0.00
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	17,000.00	90.43	0.69	7,448.17	9,595.17	-311.44	9,600.06	0.00	0.00	0.00
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	17,100.00	90.43	0.69	7,447.41	9,695.16	-310.24	9,699.98	0.00	0.00	0.00
17,300.00         90.43         0.69         7,445.89         9,895.14         -307.85         9,899.82         0.00         0.00         0.00           17,400.00         90.43         0.69         7,445.14         9,995.13         -306.65         9,999.75         0.00         0.00         0.00           17,500.00         90.43         0.69         7,444.38         10,095.12         -305.45         10,099.67         0.00         0.00         0.00           17,600.00         90.43         0.69         7,442.62         10,195.11         -304.26         10,199.59         0.00         0.00         0.00           17,700.00         90.43         0.69         7,442.66         10,295.10         -303.06         10,299.52         0.00         0.00         0.00           17,800.00         90.43         0.69         7,442.66         10,295.10         -303.06         10,299.52         0.00         0.00         0.00           17,900.00         90.43         0.69         7,442.66         10,295.07         -301.86         10,399.44         0.00         0.00         0.00           17,900.00         90.43         0.69         7,441.35         10,495.08         -300.67         10,499.36         0.00	17,200.00	90.43	0.69	7,446.65	9,795.15	-309.04	9,799.90	0.00	0.00	0.00
17,400.00         90.43         0.69         7,445.14         9,995.13         -306.65         9,999.75         0.00         0.00         0.00           17,500.00         90.43         0.69         7,444.38         10,095.12         -305.45         10,099.67         0.00         0.00         0.00           17,600.00         90.43         0.69         7,443.62         10,195.11         -304.26         10,199.59         0.00         0.00         0.00           17,700.00         90.43         0.69         7,442.86         10,295.10         -303.06         10,299.52         0.00         0.00         0.00           17,800.00         90.43         0.69         7,442.86         10,295.10         -303.06         10,299.52         0.00         0.00         0.00           17,800.00         90.43         0.69         7,442.11         10,395.09         -301.86         10,399.44         0.00         0.00         0.00           17,900.00         90.43         0.69         7,440.59         10,495.08         -300.67         10,499.36         0.00         0.00         0.00           18,000.00         90.43         0.69         7,449.59         10,595.07         -299.47         10,599.29         0.00	17,300.00	90.43	0.69	7,445.89	9,895.14	-307.85	9,899.82	0.00	0.00	0.00
17,500.00         90.43         0.69         7,444.38         10,095.12         -305.45         10,099.67         0.00         0.00         0.00           17,600.00         90.43         0.69         7,443.62         10,195.11         -304.26         10,199.59         0.00         0.00         0.00         0.00           17,700.00         90.43         0.69         7,442.86         10,295.10         -303.06         10,299.52         0.00         0.00         0.00           17,800.00         90.43         0.69         7,442.11         10,395.09         -301.86         10,399.44         0.00         0.00         0.00           17,900.00         90.43         0.69         7,441.35         10,495.08         -300.67         10,499.36         0.00         0.00         0.00           17,900.00         90.43         0.69         7,441.35         10,495.08         -300.67         10,499.36         0.00         0.00         0.00           18,000.00         90.43         0.69         7,449.83         10,695.05         -298.28         10,699.21         0.00         0.00         0.00           18,000.00         90.43         0.69         7,439.83         10,695.05         -298.28         10,699.13	17,400.00	90.43	0.69	7,445.14	9,995.13	-306.65	9,999.75	0.00	0.00	0.00
17,600.00         90.43         0.69         7,443.62         10,195.11         -304.26         10,199.59         0.00         0.00         0.00           17,700.00         90.43         0.69         7,442.86         10,295.10         -303.06         10,299.52         0.00         0.00         0.00         0.00           17,800.00         90.43         0.69         7,442.11         10,395.09         -301.86         10,399.44         0.00         0.00         0.00           17,900.00         90.43         0.69         7,441.35         10,495.08         -300.67         10,499.36         0.00         0.00         0.00           17,900.00         90.43         0.69         7,440.59         10,595.07         -299.47         10,599.29         0.00         0.00         0.00           18,000.00         90.43         0.69         7,430.83         10,695.06         -298.28         10,699.21         0.00         0.00         0.00           18,200.00         90.43         0.69         7,430.88         10,755.05         297.08         10,799.13         0.00         0.00         0.00	17,500.00	90.43	0.69	7,444.38	10,095.12	-305.45	10,099.67	0.00	0.00	0.00
17,700.00         90.43         0.69         7,442.86         10,295.10         -303.06         10,299.52         0.00         0.00         0.00           17,800.00         90.43         0.69         7,442.11         10,395.09         -301.86         10,399.44         0.00         0.00         0.00           17,900.00         90.43         0.69         7,441.35         10,495.08         -300.67         10,499.36         0.00         0.00         0.00           18,000.00         90.43         0.69         7,440.59         10,595.07         -299.47         10,599.29         0.00         0.00         0.00           18,100.00         90.43         0.69         7,430.83         10,695.06         -298.28         10,699.21         0.00         0.00         0.00           18,200.00         90.43         0.69         7,430.08         10,755.05         -297.08         10,799.13         0.00         0.00         0.00	17,600.00	90.43	0.69	7,443.62	10,195.11	-304.26	10,199.59	0.00	0.00	0.00
17,800.00         90.43         0.69         7,442.11         10,395.09         -301.86         10,399.44         0.00         0.00         0.00           17,900.00         90.43         0.69         7,441.35         10,495.08         -300.67         10,499.36         0.00         0.00         0.00           18,000.00         90.43         0.69         7,440.59         10,595.07         -299.47         10,599.29         0.00         0.00         0.00           18,100.00         90.43         0.69         7,439.83         10,695.06         -298.28         10,699.21         0.00         0.00         0.00           18,200.00         90.43         0.69         7,430.08         10,755.05         -297.08         10,799.13         0.00         0.00         0.00	17,700.00	90.43	0.69	7,442.86	10,295,10	-303.06	10,299.52	0.00	0.00	0.00
17,900.00         90.43         0.69         7,441.35         10,495.08         -300.67         10,499.36         0.00         0.00         0.00           18,000.00         90.43         0.69         7,440.59         10,595.07         -299.47         10,599.29         0.00         0.00         0.00           18,100.00         90.43         0.69         7,439.83         10,695.06         -298.28         10,699.21         0.00         0.00         0.00           18,200.00         90.43         0.69         7,430.08         10,755.05         297.08         10,799.13         0.00         0.00         0.00	17,800.00	90.43	0.69	7,442.11	10,395.09	-301.86	10,399.44	0.00	0.00	0.00
18,000.00         90.43         0.69         7,440.59         10,595.07         -299.47         10,599.29         0.00         0.00         0.00           18,100.00         90.43         0.69         7,439.83         10,695.06         -298.28         10,699.21         0.00         0.00         0.00           18,100.00         90.43         0.69         7,439.83         10,695.05         -298.28         10,699.21         0.00         0.00         0.00           18,200.00         90.43         0.69         7,439.08         10,755.05         297.08         10,799.13         0.00         0.00         0.00	17,900.00	90.43	0.69	7,441.35	10,495.08	-300.67	10,499.36	0.00	0.00	0.00
18,100.00 90.43 0.69 7,439.83 10,695.06 -298.28 10,699.21 0.00 0.00 0.00 18,200.00 90.43 0.69 7,439.08 10,705.05 297.08 10,799.13 0.00 0.00 0.00	18,000.00	90.43	0.69	7,440.59	10,595.07	-299.47	10,599.29	0.00	0.00	0.00
18 200 00 90 43 0 69 7 439 08 10 795 05 297 08 10 706 13 0 00 0 00	18,100.00	90.43	0.69	7,439.83	10,695.06	-298.28	10,699.21	0.00	0.00	0.00
	18,200.00	90.43	0.69	7,439.08	10,795.05	-297.08	10,799.13	0.00	0.00	0.00
18,300.00 90.43 0.69 7,438.32 10,895.04 -295.88 10,899.05 0.00 0.00 0.00	18,300.00	90.43	0.69	7,438.32	10,895.04	-295.88	10,899.05	0.00	0.00	0.00
18,400.00 90.43 0.69 7,437.56 10,995.03 -294.69 10.998.98 0.00 0.00 0.00	18,400.00	90.43	0.69	7,437.56	10,995.03	-294.69	10,998.98	0.00	0.00	0.00
18,474.08 90.43 0.69 7,437.00 11,069.10 -293.80 11,073.00 0.00 0.00 0.00	18,474.08	90.43	0.69	7,437.00	11,069.10	-293.80	11,073.00	0.00	0.00	0.00



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**TDS** Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Craig Federal Com #2H
Company:	COG Operating LLC	TVD Reference:	KB @ 3394.80usft (Latshaw 44)
Project:	Eddy County, NM (NAD-27 2015)	MD Reference:	KB @ 3394.80usft (Latshaw 44)
Site:	Craig Federal Com #2H	North Reference:	Grid
Well:	Craig Federal Com #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Craig Federal Com #2H		
Design:	Design #2		

#### Planned Survey

Me C (	asured )epth usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
TE	) at 18474	.08								
·										

#### Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP-D2 (CFC#2H/L1) - plan hits target cer - Point	0.00 nter	0.00	7,040.55	0.00	0.00	391,758.00	525,106.20	32° 4' 37.317 N	- 104° 15' 8.195 W
PBHL (CFC#2H/L1) - plan hits target cer - Point	0.00 hter	0.00	7,437.00	11,069.10	-293.80	402,827.10	524,812.40	32° 6' 26.865 N	104° 15' 11.514 W
LTP (CFC#2H/L1) - plan misses target - Rectangle (sides V	-0.45 center by 0.59 V100.00 H9,93	0.69 9usft at 1834 35.96 D0.00)	7,437.99 4.00usft MD	10,939.03 0 (7437.99 TVE	-294.77 D, 10939.04 N	402,697.03 , -295.36 E)	524,811.43	32° 6' 25.578 N	104° 15' 11.527 W
END TURN-D2 (CFC#2 - plan hits target cer - Point	0.00 hter	0.00	7,512.28	1,132.27	-412.70	392,890.27	524,693.50	32° 4' 48.525 N	104° 15' 12.982 W
FTP (CFC#2H/L1) - plan misses target - Point	0.00 center by 6.42	0.00 2usft at 8407	7,513.26 7.50usft MD (	1,003.33 (7513.26 TVD,	-414.87 1003.64 N, -4	392,761.33 108.45 E)	524,691.33	32° 4' 47.249 N	104° 15' 13.008 W
EOC/TURN-D2 (CFC#2) - plan hits target cer	0.00 nter	0.00	7,518.00	420.73	-233.22	392,178.73	524,872.99	32° 4' 41.482 N	104° 15' 10.902 W

- Point

#### **Plan Annotations**

Measured	Vertical	Local Coord	dinates	
Depth	Depth	+N/-S	+E/-W	
(usft)	(usft)	(usft)	(usft)	Comment
7,040.55	7,040.55	0.00	0.00	Start Build 12.00
7,794.13	7,518.00	420.73	-233.22	Start DLS 4.00 TFO 89.88
8,536.25	7,512.28	1,132.27	-412.70	Start 9937.83 hold at 8536.25 MD
18,474.08	7,437.00	11,069.10	-293.80	TD at 18474.08



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Mi & 5	:lwest Hose pecialty, Inc.
Certifica	te of Conformity
Customer: LATSHAW DRILLING	Customer P.O.# RIG#44
Sales Order # 242739	Date Assembled: 2/9/2015
Spe	ecifications
Hose Assembly Type: Choke & Kill	
Assembly Serial # 292614-1	Hose Lot # and Date Code 10900-08/13
Hose Working Pressure (psi) 10000	Test Pressure (psi) 15000
Ve hereby certify that the above material supplie o the requirements of the purchase order and cur upplier:	d for the referenced purchase order to be true according rent industry standards.
312 S I-35 Service Rd	
312 S I-35 Service Rd Øklahoma City, OK 73129	
Mawest Hose & Specialty, Inc. 312 S I-35 Service Rd Oklahoma City, OK 73129 omments:	
Approved By	Date

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Midwest Hose & Specialty, Inc.					
Certificate of Conformity					
Customer: LATSHAW DRILLING	Customer P.O.# RIG#44				
Sales Order # 242739	Date Assembled: 2/9/2015				
	Specifications				
Hose Assembly Type: Choke 8	KIII				
Assembly Serial # 292614-	2 Hose Lot # and Date Code 11794-10/14				
Hose Working Pressure (psi) 10000	Test Pressure (psi) 15000				
We hereby certify that the above material to the requirements of the purchase order Supplier: Midwest Hose & Specialty, Inc. 3312 S I-35 Service Rd Oklahoma City, OK 73129	supplied for the referenced purchase order to be true according and current industry standards.				
We hereby certify that the above material to the requirements of the purchase order Supplier: Nidwest Hose & Specialty, Inc. 3312 5 I-35 Service Rd Oklahoma City, OK 73129 Comments:	supplied for the referenced purchase order to be true according and current industry standards.				
We hereby certify that the above material to the requirements of the purchase order Supplier: Midwest Hose & Specialty, Inc. 3312 5 I-35 Service Rd Oklahoma City, OK 73129 Comments: Approved By	supplied for the referenced purchase order to be true according and current industry standards.				

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## AFMSS

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400010034 Operator Name: COG OPERATING LLC Well Name: CRAIG FEDERAL COM Well Type: OIL WELL

Submission Date: 01/12/2017

Well Number: 2H Well Work Type: Drill

## **Section 1 - Existing Roads**

Will existing roads be used? NO

## Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

COG Craig 2H\_Maps Plats\_01-12-2017.pdf

New road type: RESOURCE

Length: 159.5

Width (ft.): 30

Max slope (%): 33

Max grade (%): 1

Army Corp of Engineers (ACOE) permit required? NO

Feet

ACOE Permit Number(s):

New road travel width: 14

**New road access erosion control:** Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns. **New road access plan or profile prepared?** NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: Caliche

Well Name: CRAIG FEDERAL COM

Well Number: 2H

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Blading

Access other construction information: No turnouts are planned. Re-routing access road around proposed well location.

Access miscellaneous information:

Number of access turnouts: Access turnout map:

## **Drainage Control**

New road drainage crossing: OTHER

Drainage Control comments: None necessary

Road Drainage Control Structures (DCS) description: None needed.

Road Drainage Control Structures (DCS) attachment:

#### **Access Additional Attachments**

Additional Attachment(s):

#### Section 3 - Location of Existing Wells

Existing Wells Map? YES Attach Well map: COG Craig 2H\_1 Mile Map Data\_01-12-2017.pdf Existing Wells description:

## Section 4 - Location of Existing and/or Proposed Production Facilities

#### Submit or defer a Proposed Production Facilities plan? DEFER

**Estimated Production Facilities description:** Production will be sent to a proposed 200' x 300' Craig Central Tank Battery facility located in Section 36, T25S, R26E. A surface flow line of approximately 873.6' of 3" steel pipe carrying oil, gas and water under a maximum pressure of 125 psi will follow the road to the proposed facility at the Craig Central Tank Battery location. We plan to install a 4" surface polyethylene pipe transporting Gas Lift Gas from the Craig Central Tank Battery to the Craig Federal #2H. The surface Gas Lift Gas pipe of approximately 873.6' under a maximum pressure of 125 psi will be installed no farther than 10 feet from the edge of the road. A ROW has been obtained for the Craig Central Tank Battery and flowlines, and the SWD surface pipeline.

## Section 5 - Location and Types of Water Supply

#### Water Source Table

Well Name: CRAIG FEDERAL COM Well Numl	ber: 2H
Water source use type: ICE PAD CONSTRUCTION & MAINTENANCE, STIMULATION, SURFACE CASING Describe type: Fresh water will be furnished by the C-100 water well	Water source type: OTHER
located in Section 15, T24S, R26E, the water will be purchased from Gregory Rock House Ranch LLC, 1108 W Pierce Street, Carlsbad, NM 88220. Source latitude:	Source longitude:
Source datum:	
Water source permit type: PRIVATE CONTRACT	
Source land ownership: PRIVATE	
Water source transport method: PIPELINE	
Source transportation land ownership: PRIVATE	
Water source volume (barrels): 450000	Source volume (acre-feet): 58.001892
Source volume (gal): 18900000	
Water source use type: INTERMEDIATE/PRODUCTION CASING	Water source type: OTHER
<b>Describe type:</b> Brine water will be provided by Malaga Brine Station. Brine water will be purchased from Mesquite SWD Inc., P O Box 1479, Carlsbad, NM 88221. Phone: 575-706-1840 <b>Source latitude:</b>	Source longitude:
Source datum:	
Water source permit type: PRIVATE CONTRACT	
Source land ownership: COMMERCIAL	
Water source transport method: TRUCKING	
Source transportation land ownership: COMMERCIAL	
Water source volume (barrels): 30000	Source volume (acre-feet): 3.866793
Source volume (gal): 1260000	

#### Water source and transportation map:

COG Craig 2H\_Fresh Water map\_01-12-2017.pdf

COG Craig 2H\_Brine Water Map\_01-12-2017.pdf

Water source comments: Fresh water will be furnished by the C-100 water well located in Section 15, T24S, R26E, the water will be purchased from Gregory Rock House Ranch LLC, 1108 W Pierce Street, Carlsbad, NM 88220. Brine water will be provided by Malaga Brine Station. Brine water will be purchased from Mesquite SWD Inc., P O Box 1479, Carlsbad, NM 88221. Phone: 575-706-1840

New water well? NO

## **New Water Well Info**

Well latitude:	Well Longitude:	Well datum:
Well target aquifer:		
Est. depth to top of aquifer(ft):	Est thickness of aquifer:	

**Operator Name:** COG OPERATING LLC **Well Name:** CRAIG FEDERAL COM

Well Number: 2H

Aquifer comments:	
Aquifer documentation:	
Well depth (ft):	Well casing type:
Well casing outside diameter (in.):	Well casing inside diameter (in.):
New water well casing?	Used casing source:
Drilling method:	Drill material:
Grout material:	Grout depth:
Casing length (ft.):	Casing top depth (ft.):
Well Production type:	<b>Completion Method:</b>
Water well additional information:	
State appropriation permit:	
Additional information attachment:	

#### **Section 6 - Construction Materials**

**Construction Materials description:** Caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from the SRO caliche pit located in Section 18. T26S. R28E. **Construction Materials source location attachment:** 

#### Section 7 - Methods for Handling Waste

Waste type: SEWAGE

Waste content description: Human waste and gray water

Amount of waste: 1000 gallons

Waste disposal frequency : One Time Only

Safe containment description: Waste will be properly contained and disposed of properly at a state approved disposal facility.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: PRIVATE FACILITY

Disposal type description:

Disposal location description: Trucked to an approved disposal facility

Waste type: DRILLING

Waste content description: Drilling fluids and produced oil land water while drilling and completion operations

Amount of waste: 6000 barrels

Waste disposal frequency : One Time Only

Safe containment description: All drilling waste will be stored safely and disposed of properly

Safe containmant attachment:

#### Operator Name: COG OPERATING LLC

Well Name: CRAIG FEDERAL COM

Well Number: 2H

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: COMMERCIAL FACILITY

Disposal type description:

Disposal location description: Trucked to an approved disposal facility

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations.

Amount of waste: 500 pounds

Waste disposal frequency : One Time Only

**Safe containment description:** Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility **Safe containmant attachment:** 

Waste disposal type: HAUL TO COMMERCIALDisposal location ownership: COMMERCIALFACILITYDisposal type description:

Disposal location description: Trucked to an approved disposal facility.

#### **Reserve Pit**

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

**Reserve pit liner** 

Reserve pit liner specifications and installation description

#### **Cuttings Area**

Cuttings Area being used? NOAre you storing cuttings on location? YESDescription of cuttings location Roll off cutting containers on tracksCuttings area length (ft.)Cuttings area width (ft.)Cuttings area depth (ft.)Cuttings area volume (cu. yd.)Is at least 50% of the cuttings area in cut?WCuttings area liner

Cuttings area liner specifications and installation description

## **Section 8 - Ancillary Facilities**

Are you requesting any Ancillary Facilities?: YES Ancillary Facilities attachment: COG Craig 2H\_GCP\_01-12-2017.pdf Comments: Gas Capture Plan attached

## Section 9 - Well Site Layout

#### Well Site Layout Diagram:

COG Craig 2H\_Production Facility Layout\_01-12-2017.pdf COG\_Craig\_2H\_CTB\_03-30-2017.pdf COG\_Craig\_2H\_SWD\_Plat\_03-30-2017.pdf COG\_Craig\_2H\_Flowline\_03-30-2017.pdf **Comments:** Also attached: Flowlines, Craig CTB and SWD plats.

## Section 10 - Plans for Surface Reclamation

#### Type of disturbance: NEW

**Recontouring attachment:** 

**Drainage/Erosion control construction:** As depicted by the well site layout; there is no need to place waddles on the edge of the location, to prevent surface run on or run off of water. No erosion should result from this location. **Drainage/Erosion control reclamation:** N/A

Wellpad long term disturbance (acres): 2.94	Wellpad short term disturbance (acres): 3.67
Access road long term disturbance (acres): 0.05	Access road short term disturbance (acres): 0.05
Pipeline long term disturbance (acres): 0	Pipeline short term disturbance (acres): 0
Other long term disturbance (acres): 0	Other short term disturbance (acres): $0$
Total long term disturbance: 2.99	Total short term disturbance: 3.72

**Reconstruction method:** Portions of the pad not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused. The stockpiled topsoil will be spread out over reclaimed area and reseeded with BLM approved seed mixture. **Topsoil redistribution:** South 80'

Soil treatment: None

Existing Vegetation at the well pad: Shinnery Oak/Mesquite grassland

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the road attachment:

**Operator Name: COG OPERATING LLC** 

#### Well Name: CRAIG FEDERAL COM

#### Well Number: 2H

Existing Vegetation Community at the pipeline: Shinnery Oak/Mesquite grassland Existing Vegetation Community at the pipeline attachment: Existing Vegetation Community at other disturbances: N/A Existing Vegetation Community at other disturbances attachment: Non native seed used? NO Non native seed description: Seedling transplant description: Will seedlings be transplanted for this project? NO Seedling transplant description attachment: Will seed be harvested for use in site reclamation? NO Seed harvest description:

#### **Seed Management**

Seed Table	
Seed type:	Seed source:
Seed name:	
Source name:	Source address:
Source phone:	
Seed cultivar:	
Seed use location:	
PLS pounds per acre:	Proposed seeding season:
Seed Summary	Total pounds/Acre:

Seed reclamation attachment:

Seed Type

#### **Operator Contact/Responsible Official Contact Info**

**Pounds/Acre** 

First Name: Rand

Last Name: French

Phone: (432)254-5556

Email: rfrench@concho.com

Seedbed prep:

Seed BMP:

Seed method:

Operator Name: COG OPERATING LLC

Well Name: CRAIG FEDERAL COM

Well Number: 2H

Existing invasive species? NO Existing invasive species treatment description: Existing invasive species treatment attachment: Weed treatment plan description: N/A Weed treatment plan attachment: Monitoring plan description: N/A Monitoring plan attachment: Success standards: N/A Pit closure description: N/A Pit closure attachment: COG Craig 2H\_Closed Loop System\_01-12-2017.pdf

## Section 11 - Surface Ownership

Disturbance type: WELL PAD Describe: Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Wilitary Local Office: USFWS Local Office: USFS Region: USFS Forest/Grassland:

**USFS Ranger District:** 

Well Number: 2H

 Fee Owner: Bert Madera
 Fee Owner Address: PO Box 2795, Ruidoso NM 88355

 Phone: (575)631-4444
 Email:

 Surface use plan certification: NO
 Email:

 Surface use plan certification document:
 Surface access agreement or bond: Agreement

Surface Access Agreement Need description: As per Surface Use and Occupancy Agreement between COG Operating LLC and S&S, Inc., dated Surface Access Bond BLM or Forest Service:

**BLM Surface Access Bond number:** 

USFS Surface access bond number:

## **Section 12 - Other Information**

Right of Way needed? NO ROW Type(s):

Use APD as ROW?

**ROW Applications** 

**SUPO Additional Information:** 

Use a previously conducted onsite? YES

Previous Onsite information: Onsite completed on 11/09/2016 by Rand French (COG) and Jeff Robertson (BLM).

## **Other SUPO Attachment**

COG Craig 2H\_Certification\_01-12-2017.pdf COG Craig 2H\_Closed Loop System\_01-13-2017.pdf SECTION 1, TOWNSHIP 26 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO



DATĖ

CHAD HARCROW NMPS

NO. 17777

APPROVED BY: CH DRAWN BY: VD FILE: 16-930


















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21	22	PRICKIY PEAR RD.	24	19	20
				250.2	75
				2032	
28	27	25S 26E	25 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	30	29
33	34	35 CRAIG FED COM #2H 675' FNL & 760' FWL ELEV: 3369.8' ~ WO: 16.930	VFHJAOJ GNHOL	31	32
andre and a support of the support o	n der seine Bernen der Hingeler der Kristen – vorsten der Antiger-Brite Bernen Hannen der Ver	аналичинан (талан алан алан (VLO) - <u>10-</u> 3.3 <u>0</u> алан тала	Nø	nal nation of a second seco	n - Caranan Carana (Carana) (Car
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09	10	11 268 26F	12	26S 07	27E 08
L	EGEND	CRAIG FEDER	AL COM #2H & #12H		ONCHO
WELL     STA		STATE: NEW MEXICO	VNSHIP: 26 S. RAN OUNTY: EDDY SURVEY:	N.M.P.M	
WELLPAD W.O. #		W.O. # 16-930, 931	# 16-930, 931 LEASE: CRAIG I		
	PROPOSED ROAD		) 7,500 10,000 FEET		RCROW SURVEYING. LLC.
	FRAC POND			2314 000 FT PH: ()	W. MAIN ST, ARTESIA, NM 88210 575) 746-2158 FAX: (575) 746-2158
s y s stentatata a d		LOCATION MAP VIC	INITY 11/17/2016	S.P.	arcrow@harcrowsurveying.com



OPE	RATOR	WELL NAME	ROAD RUI LATITUDE	NNER FED COM #2H WELLS LONGITUDE API SE(	CTION TOWNSHIP	RANGE	TG NS NS CD F	TG EW EW CD	COMPL STAT
& PATSY	RICH	SULPHATE SISTER 001	32.131768	-104.248557 3001521029	13 25.05	26E	 1980 N	- 1980 W	Plugged
<b>3ERT N E</b>	VFIELD	<b>BOLTON FEDERAL 001</b>	32.117171	-104.235674 3001521053	19 25.05	27E	1980 N	660 W	Plugged
RD OIL C	0	GRIFFETH FED 001	32.109931	-104.244051 3001521186	24 25.0S	26E	660 S	1980 E	Plugged
VRON U	I S A INC	FEDERAL 13 COM 001	32.132681	-104.249634 3001523492	13 25.05	26E	1650 N	1650 W	Plugged
. & PATS	SY RICH	WHITE CITY 14 FEDERAL 002	32.127179	-104.260312 3001525661	14 25.0S	26E	1650 S	1650 E	Plugged
3 OPERA	ATING LLC	COTTONWOOD 36 STATE SWD 001	32.084475	-104.248667 3001529560	36 25.0S	26E	1980 S	1980 W	Plugged
<b>OPER</b>	VTING LLC	LIGHTNING 24 FEDERAL COM 001	32.120816	-104.244344 3001533001	24 25.0S	26E	660 N	1980 E	Active
IAREX E	NERGY CO. OF COLORADO	LIBERTY 24 FEDERAL COM 001	32.11813	-104.250968 3001533094	24 25.0S	26E	1650 N	1200 W	Active
AREX E	NERGY CO. OF COLORADO	FEDERAL 13 COM 002	32.126965	-104.25041 3001533344	13 25.05	26E	1565 S	1400 W	Active
AREX E	NERGY CO. OF COLORADO	WIGEON 23 FEDERAL COM 001	32.112644	-104.260142 3001533563	23 25.0S	26E	1650 S	1650 E	Active
<b>3 OPER</b>	ATING LLC	LIGHTNING 24 FEDERAL COM 002	32.11356	-104.244149 3001533578	24 25.0S	26E	1980 S	1980 E	Active
AREX E	NERGY CO. OF COLORADO	LIBERTY 24 FEDERAL COM 002	32.112183	-104.251728 3001533683	24 25.0S	26E	1475 S	940 W	Active
AREX E	NERGY CO. OF COLORADO	WIGEON 23 FEDERAL COM 002	32.118942	-104.259094 3001533684	23 25.0S	26E	1350 N	1300 E	TA
AREX E	NERGY CO. OF COLORADO	BUFFLEHEAD 26 FEDERAL COM 001	32.10131	-104.258903 3001533685	26 25.0S	26E	2475 N	1250 E	New (Not drilled or compl)
AREX E	ENERGY CO. OF COLORADO	FEDERAL 13 COM 003	32.124619	-104.243643 3001533785	<b>13 25.05</b>	26E	725 S	1750 E	Active
' USA II	PC PC	MARINE 19 FEDERAL 001	32.118558	-104.234186 3001533981	19 25.05	27E	1480 N	1130 W	Plugged
AREX E	NERGY CO. OF COLORADO	FEDERAL 13 COM 004	32.132629	-104.242588 3001534199	13 25.0S	26E	1620 N	1400 E	Active
AREX E	NERGY CO. OF COLORADO	FREEDOM 25 FEE 001C	32.106491	-104.251699 3001534716	25 25.05	26E	660 N	M 066	New (Not drilled or compl)
AREX E	ENERGY CO. OF COLORADO	FEDERAL 13 COM 006	32.133662	-104.248543 3001536571	13 25.0S	26E	1310 N	1980 W	New (Not drilled or compl)
5 OPER	ATING LLC	JACK FEDERAL 001H	32.092415	-104.236801 3001538643	31 25.0S	27E	330 N	380 W	New (Not drilled or compl)
' USA IN	łĊ	PEACHES 19 FEDERAL 001H	32.121537	-104.228275 3001540250	19 25.05	27E	330 N	2310 E	New (Not drilled or compl)
5 OPER	ATING LLC	CRAIG STATE 002	32.093161	-104.252462 3001541970	36 25.05	26E	210 N	800 W	New (Not drilled or compl)
<b>OPER</b>	ATING LLC	CRAIG STATE 003H	32.092743	-104.249319 3001541971	36 25.05	26E	350 N	1770 W	New (Not drilled or compl)
S OPER	ATING LLC	CRAIG STATE 004H	32.093004	-104.244105 3001541981	36 25.05	26E	190 N	1870 E	New (Not drilled or compl)
' USA II	AC.	PEACHES 19 FEDERAL 004H	32.121966	-104.235735 3001542030	19 25.0S	27E	150 N	660 W	New (Not drilled or compl)
5 OPER	ATING LLC	JACK FEDERAL 002H	32.092662	-104.236965 3001542132	31 25.0S	27E	240 N	330 W	New (Not drilled or compl
OPER	ATING LLC	JACK FEDERAL 003H	32.092796	-104.230379 3001542133	31 25.05	27E	206 N	2360 W	New (Not drilled or compl)
GPER/	ATING LLC	JACK FEDERAL 004H	32.092853	-104.228261 3001542134	31 25.0S	27E	190 N	2310 E	New (Not drilled or compl)
AREX E	NERGY CO. OF COLORADO	LIBERTY 24 FEDERAL COM 003H	32.121889	-104.248925 3001542261	24 25.0S	26E	330 N	1830 W	New (Not drilled or compl)
AREX E	NERGY CO. OF COLORADO	LIBERTY 24 FEDERAL COM 004H	32.121919	-104.252723 3001542262	24 25.05	26E	330 N	660 W	New (Not drilled or compl)
' USA II	AC VC	PEACHES 19 FEDERAL 003H	32.10994	-104.230969 3001542446	19 25.05	27E	730 S	1980 W	New (Not drilled or compl)
GOPER.	ATING LLC	CRAIG STATE 005H	32.09287	-104.240178 3001542497	36 25.0S	26E	190 N	660 E	New (Not drilled or compl)
AREX E	INERGY CO. OF COLORADO	FEDERAL 13 COM 008H	32.136235	-104.244487 3001542777	13 25.05	26E	330 N	1980 E	New (Not drilled or compl)
OPER.	ATING LLC	CRAIG STATE 012H	32.093162	-104.252138 3001542989	36 25.0S	26E	210 N	006 W	New (Not drilled or compl)
5 OPER	ATING LLC	CRAIG STATE 013H	32.092748	-104.249481 3001543045	36 25.05	26E	350 N	1720 W	New (Not drilled or compl)
<b>OPER</b>	ATING LLC	CRAIG STATE 014H	32.09301	-104.244267 3001543046	36 25.0S	26E	N 061	1920 E	New (Not drilled or compl
GOPER.	ATING LLC	CRAIG STATE 015H	32.092864	-104.240016 3001543047	36 25.05	26E	190 N	610 E	New (Not drilled or compl)
<b>OPER</b>	ATING LLC	ROAD RUNNER FEDERAL 001H	32.093883	-104.239249 3001543133	25 25.0S	26E	190 S	380 E	New (Not drilled or compl
AREX E	NERGY CO. OF COLORADO	WIGEON 23 FEDERAL COM 004H	32.121921	-104.257322 3001543156	23 25.0S	26E	305 N	757 E	New (Not drilled or compl
AREX I	ENERGY CO. OF COLORADO	WIGEON 23 FEDERAL COM 005H	32.121792	-104.260714 3001543157	23 25.0S	26E	334 N	1802 E	New (Not drilled or compl
<b>OPER</b>	ATING LLC	CRAIG STATE 002H	32.093161	-104.252462 3001543202	36 25.0S	26E	210 N	800 W	New (Not drilled or compl
AREX I	ENERGY CO.	WHITE CITY 14 FEDERAL 015H	32.122106	-104.257399 3001543760	<b>23 25.05</b>	26E	237 N	781 E	New (Not drilled or compl
5 OPER	ATING LLC	ROAD RUNNER FEDERAL COM 011H	32.09388	-104.239152 3001543900	25 25.05	26E	190 S	350 E	New (Not drilled or compl

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7	Map Legend							N W
Craig Fed Com #2H Water Transfer Route	Route							W V E
Dere 11112017 Aufhör: Whytne McDonald State. New Mexico State. New Mexico Contry Edgy Declamer: This host a legal survey document		0	0.5	1	2	3	4 Miles	S



7	Map Legend							
Craig Fed Com #2H To Malaga I Brine	Route							WEE
Dane: 1/11/2017 VC.MARANDAR JOINTON HOLD VC. MARANDAR JOINT HOLD		0	0.75	1.5	3	4.5	6 Miles	Ś





## SWD PIPELINE PLAT COG OPERATING, LLC







Surface Use Plan COG Operating LLC Craig Federal Com #2H SHL: 675' FNL & 790' FWL UL D Section 1, T26S, R26E BHL: 200' FNL & 330' FWL UL D Section 25, T25S, R26E Eddy County, New Mexico

## **OPERATOR CERTIFICATION**

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this  $11^{+1}$  day of  $12^{-11}$   $12^{-11}$ .

Signed

Printed Name: Mayte Reyes Position: Regulatory Analyst Address: 2208 W. Main Street, Artesia, NM 88210 Telephone: (575) 748-6945 E-mail: <u>mreyes1@concho.com</u> Field Representative (if not above signatory): Rand French Telephone: (575) 748-6940. E-mail: <u>rfrench@concho.com</u>



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



**Section 1 - General** 

Would you like to address long-term produced water disposal? NO

## **Section 2 - Lined Pits**

Would you like to utilize Lined Pit PWD options? NO Produced Water Disposal (PWD) Location: **PWD** surface owner: Lined pit PWD on or off channel: Lined pit PWD discharge volume (bbl/day): Lined pit specifications: Pit liner description: Pit liner manufacturers information: Precipitated solids disposal: Decribe precipitated solids disposal: Precipitated solids disposal permit: Lined pit precipitated solids disposal schedule: Lined pit precipitated solids disposal schedule attachment: Lined pit reclamation description: Lined pit reclamation attachment: Leak detection system description: Leak detection system attachment: Lined pit Monitor description: Lined pit Monitor attachment: Lined pit: do you have a reclamation bond for the pit? Is the reclamation bond a rider under the BLM bond? Lined pit bond number: Lined pit bond amount: Additional bond information attachment:

**PWD** disturbance (acres):

## **Section 3 - Unlined Pits**

#### Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

**Unlined pit Monitor attachment:** 

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

## Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

**PWD** surface owner:

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

PWD disturbance (acres):

PWD disturbance (acres):

Injection well type:

Injection well number:

Assigned injection well API number?

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

## Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:PWD surface owner:FSurface discharge PWD discharge volume (bbl/day):Surface Discharge NPDES Permit?Surface Discharge NPDES Permit attachment:Surface Discharge site facilities information:Surface discharge site facilities map:

## Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location: PWD surface owner: Other PWD discharge volume (bbl/day): Other PWD type description: Other PWD type attachment: Have other regulatory requirements been met? Other regulatory requirements attachment:

PWD disturbance (acres):

## Injection well name: Injection well API number:

PWD disturbance (acres):



4

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

#### **Bond Information**

Federal/Indian APD: FED

BLM Bond number: NMB000215

**BIA Bond number:** 

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

**Reclamation bond amount:** 

**Reclamation bond rider amount:** 

Additional reclamation bond information attachment:



## **Additional Operator Remarks**

#### Location of Well

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1. SHL: NWNW / 675 FNL / 760 FWL / TWSP: 26S / RANGE: 26E / SECTION: 1 / LAT: 32.077153 / LONG: -104.252773 (TVD: 0 feet, MD: 0 feet ) PPP: SWSW / 330 FSL / 330 FWL / TWSP: 25S / RANGE: 26E / SECTION: 36 / LAT: 32.079912 / LONG: -104.254107 (TVD: 7041 feet, MD: 7041 feet ) BHL: NWNW / 200 FNL / 330 FWL / TWSP: 25S / RANGE: 26E / SECTION: 25 / LAT: 32.107583 / LONG: -104.253695 (TVD: 7437 feet, MD: 18474 feet )

#### **BLM Point of Contact**

Name: Melissa Agee Title: Legal Instruments Examiner Phone: 5752345937 Email: magee@blm.gov

#### **Review and Appeal Rights**

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A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

# PECOS DISTRICT DRILLING OPERATIONS CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating LLC
LEASE NO.:	NMNM113937
WELL NAME & NO.:	2H – Craig Federal Com
SURFACE HOLE FOOTAGE:	675'/N & 760'/W
BOTTOM HOLE FOOTAGE	200'/N & 330'/W, 25
LOCATION:	Section 01 T.26 S., R.26 E., NMPM
COUNTY:	Eddy County, New Mexico

## A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

- 1. Although Hydrogen Sulfide has not been reported in the area, it is always a potential hazard. It is recommended that monitoring equipment be onsite for potential Hydrogen Sulfide. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, report measured amounts and formations to the BLM.
- 2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. If the drilling rig is removed without approval an Incident of Non-Compliance will be written and will be a "Major" violation.
- 3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
- 4. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well vertical portion of hole) shall be submitted to the BLM

office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

#### **B.** CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

#### Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least <u>8 hours</u>. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

A MINIMUM OF TWO CASING STRINGS CEMENTED TO SURFACE IS REQUIRED IN HIGH CAVE/KARST AREAS. THE CEMENT MUST BE IN A SOLID SHEATH. THEREFORE, ONE INCH OPERATIONS ARE NOT SUFFICIENT TO PROTECT CAVE KARST RESOURCES. A CASING DESIGN THAT HAS A ONE INCH JOB PERFORMED DOES NOT COUNT AS A SOLID SHEATH.

#### High Cave Karst Possibility of water flows in the Castile and Salado Possibility of lost circulation in the Castile, Salado and Delaware

- 1. The 13-3/8 inch surface casing shall be set at approximately 155 feet and cemented to the surface. If salt is encountered, set casing at least 25 feet above the salt.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

# b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.
- 2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

Cement to surface. If cement does not circulate, contact the appropriate BLM office.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Cement should tie-back at least **200** feet into the previous string. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

## C. PRESSURE CONTROL

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- 1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
- 2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the

field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

- 3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 13-3/8" surface casing shoe shall be 2000 (2M) annular.
- Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 9-5/8" intermediate casing shoe shall be 3000 (3M) psi.
- 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
  - d. The results of the test shall be reported to the appropriate BLM office.
  - e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

## **D. DRILL STEM TEST**

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

## E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

## F. SPECIAL REQUIREMENT(S)

## **Communitization Agreement**

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. <u>When the Communitization Agreement number is known, it shall also be on the sign.</u>

## MHH 04202017

# PECOS DISTRICT SURFACE USE CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating LLC
LEASE NO.:	NMNM113937
WELL NAME & NO.:	2H – Craig Federal Com
SURFACE HOLE FOOTAGE:	675'/N & 760'/W
BOTTOM HOLE FOOTAGE	200'/N & 330'/W, 25
LOCATION:	Section 01 T.26 S., R.26 E., NMPM
COUNTY:	Eddy County, New Mexico

# TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

General Provisions
Permit Expiration
Archaeology, Paleontology, and Historical Sites
Noxious Weeds
Special Requirements
Watershed
Cave/Karst
Construction
Notification
Topsoil
Closed Loop System
Federal Mineral Material Pits
Well Pads
Roads
Road Section Diagram
<b>Production (Post Drilling)</b>
Well Structures & Facilities
Pipelines
Interim Reclamation
Final Abandonment & Reclamation

# I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

# **II. PERMIT EXPIRATION**

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

# III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

# **IV. NOXIOUS WEEDS**

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

# V. SPECIAL REQUIREMENT(S)

## **Watershed**

- The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.
- Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion.

# **Cave and Karst Conditions of Approval**

\*\* Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

## **Cave/Karst Surface Mitigation**

The following stipulations will be applied to minimize impacts during construction, drilling and production.

## **Construction:**

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

## No Blasting:

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

## Pad Berming:

The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.

- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g. caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)

## Tank Battery Liners and Berms:

Tank battery locations and all facilities will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures. Tank battery berms must be large enough to contain 1 <sup>1</sup>/<sub>2</sub> times the content of the largest tank.

## Leak Detection System:

A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

## Automatic Shut-off Systems:

Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

## **Cave/Karst Subsurface Mitigation**

The following stipulations will be applied to protect cave/karst and ground water concerns:

## **Rotary Drilling with Fresh Water:**

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

## **Directional Drilling:**

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

## Lost Circulation:

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cavebearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

## **Abandonment Cementing:**

Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

#### **Pressure Testing:**

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Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

# VI. CONSTRUCTION

## A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

## B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

## C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

## D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

## E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

## F. EXCLOSURE FENCING (CELLARS & PITS)

## **Exclosure Fencing**

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

## G. ON LEASE ACCESS ROADS

## Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

## Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

## Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

## Ditching

Ditching shall be required on both sides of the road.

## Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

## Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

## Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

## Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: 400' + 100' = 200' lead-off ditch interval 4%

## Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

## Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

## **Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.





# VII. PRODUCTION (POST DRILLING)

## A. WELL STRUCTURES & FACILITIES

#### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

## **Exclosure Netting (Open-top Tanks)**

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

## **Open-Vent Exhaust Stack Exclosures**

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

## **Containment Structures**

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

## **Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, <u>Shale Green</u> from the BLM Standard Environmental Color Chart (CC-001: June 2008).

## **B. PIPELINES**

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the Grant and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 *et seq.* (1982) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (*see* 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way Holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way Holder on the Right-of-Way. This provision applies without regard to whether a release is caused by Holder, its agent, or unrelated third
parties.

4. Holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of Holder including, but not limited to: construction, operation, maintenance, and termination of the facility;
- b. Activities of other parties including, but not limited to:
  - (1) Land clearing
  - (2) Earth-disturbing and earth-moving work
  - (3) Blasting
  - (4) Vandalism and sabotage;
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Holder, regardless of fault. Upon failure of Holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he/she deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Holder. Such action by the Authorized Officer shall not relieve Holder of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.

8. Holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky of duney areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of  $\underline{24}$  inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed

is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

## VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

## Seed Mixture 1 for Loamy Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. <u>When broadcasting the seed</u>, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

Species	<u>lb/acre</u>
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed