<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				E		State of New Minerals & I	Form C-104 Revised August 1, 2011						
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410						l Conservati		1	MAY 159 07 201 6	ne copy to ap	propriate District Office		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505				RECEIVED	\boxtimes	AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
¹ Operator n									² OGRID Number				
COG Operating LLC									229137				
2208 W. Main Street Artesia, NM 88210									³ Reason for Filing Code/ Effective Date NW (Amended to Change Field)				
⁴ API Numb		00210	5 Pool	Name					⁶ Pool Code				
			Hay Hollow; Bone Spring							1 001 Couc	30215		
30 - 015-41742 7 Property Code 8 Property				Non			1 8		⁹ Well Number				
40112			rrop	Jerty Ivan	le	SRO State	e Com	63H					
		Locatio	on				- com			1			
Ul or lot no.		n Tow		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/West lin	e County		
			6S			2450 North			660	West	Eddy		
¹¹ Bo	ttom H	Hole Location											
Ul or lot no.	Section		nship		Lot Idn	Feet from the	North/South	Line	Feet from the	East/West lin	e County		
M	15	2	6S	28E		365	South		777	West	Eddy		
¹² Lse Code	¹³ Pro	ducing Me				¹⁵ C-129 Permit Number ¹⁶		¹⁶ C	C-129 Effective I	Date ¹⁷ C	-129 Expiration Date		
S	S Code F		Date 7/28/14										
III. Oil a	and G	as Tra	inspor										
¹⁸ Transporter					¹⁹ Transporter Name						²⁰ O/G/W		
OGRID					and Ad								
278421				Н	olly Ref	ining & Mark		0					
				P.O. Box 159									
	Artesia, NM 88211-0159												
241472 Southern Union Gas Services, Ltd								G					
301 Commerce								700					
					Fort Worth, TX 76102								
										500			

IV. Well Completion Data

It the est	Piction	Dutu						
		eady Date	²³ TD 15605?			forations -15520'	²⁶ DHC, MC DHC-4706	
5/6/14		7/20/14 15695'			15560' 8251-			
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Se	t	30	³⁰ Sacks Cement	
17 1/2"		1:	3 3/8"	434'		420 sx		
12 1/4"		9	5/8"	2537'		850 sx		
8 3/4"		5	1/2"	15656'		3130 sx (TOC @ 720'- TS)		
		2	2 7/8"	8206'				
V. Well Test	Data							
³¹ Date New Oil	³¹ Date New Oil 7/25/14 ³² Gas Delivery Date 7/28/14		Delivery Date ³³ Test Date		³⁴ Test Length		³⁶ Csg. Pressure	
7/25/14			7/30/14	24 Hrs		160#		
³⁷ Choke Size		³⁸ Oil	³⁹ Water	⁴⁰ Gas			⁴¹ Test Method	
		752	1979	1345			Flowing	
			ervation Division have	<u> </u>	OIL CON	SERVATION DIV	ISION	
			en above is true and			_	_	
complete to the best	of my knov	vledge and belie	f.)	\int		
Signature:	~ .		Approved by: Laymond H. Johanny					
Printed name:	-	•	Title:	$\overline{\mathcal{A}}$	1			
Stormi Davis			Oredogist.					
Title:			Approval Date:		20.0.5	、 		
Regulatory Analy				$\overline{}$	-30-201	<u> </u>		
E-mail Address:								
sdavis@concho.c	<u>com</u>]				
Date:		Phone:			^	0 -	0	
5/16/17		575-748-694	16		GARA P.	Hod for	KORDICA	