Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPE	ROVED
OMB NO. 10	04-0135
Expires: July	31, 2010
Lease Serial No.	
NMNM025604	

SUNDRY NOTICES AND REPORTS ON WELLS

	NO HOLO AND INLIVO						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7.	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well					8. Well Name and No. HAWK 9 G FEDERAL 19		
Name of Operator LIME ROCK RESOURCES II A LP E-Mail: MIKE@PIPPINLLC.COM				9.	9. API Well No. 30-015-43216-00-X1		
3a. Address 1111 BAGBY STREET SUITE 4600 3b. F Ph:			one No. (include area code) 505-327-4573		10. Field and Pool, or Exploratory RED LAKE		
HOUSTON, TX 77002 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11	1. County or Parish,	and Sta	te.
Sec 9 T18S R27E SWNE 2275FNL 2295FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, REPO	ORT, OR OTHE	R DA	ГΑ
TYPE OF SUBMISSION	TYPE OF ACTION						
TO DI A CITA	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resi		O V	Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclamation	on	■ Well Integrity	
Subsequent Report ■	□ Casing Repair	□ New	Construction	☐ Recomplete			Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	Temporaril	y Abandon	Wel	ll Spud
	☐ Convert to Injection	Plug	Plug Back		oosal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. or sults in a multipled only after all	locations and measu of file with BLM/BIA e completion or reco requirements, includ	red and true vertic A. Required subsec- completion in a new- ling reclamation, ha	al depths of all pertir quent reports shall be interval, a Form 316	nent man filed w 60-4 sha and the	rkers and zones. ithin 30 days Il be filed once
Spudded well on 7/20/16. Drill (402 cf) cl "C" cmt w/2% Cacia pressure tested 8-5/8" csg to 2	2 & 0.125 pps PF29 cello	3-5/8" 24# J-5 phane. Circ 8	5 csg @ 348'. Ci 0 sx cmt to pit. (mted w/300 sx	NM OIL	CONS	SERVATION ISTRICT
Drilled 7-7/8" hole to TD4942' production csg @ 4934'. Cmte fluid loss, 0.1% PF13 retarder	ed lead w/300 sx (588 cf)	cl "C" 35/65 p	oz w/6% ael. 5%	6 salt. 2% PF60	oe MA'	Y 24	2017
cellophane. Tailed w/720 sx (s retarder, & 0.125 pps PF29 ce Plan to pressure test 5-1/2" cs	958 cf) cl "C" cmt w/2% P ellophane. Circ 180 sx cm	F65 dispersal It to pit. Relea	nt, 2% PF606 flu	ıidloss, 0.1% Pl	F13 RI	ECEI	VED
14. I hereby certify that the foregoing is	Electronic Submission #	RESOURCES	II Á LP, sent to t	he Carlsbad			
Name (Printed/Typed) MIKE PIPPIN			Title PETRO	LEUM ENGINE	EER		
Signature (Electronic Submission) Date 08/04/2016				016			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE			
Approved By			MUSTAFA _{Title} PETROLE	NHAQUE OM ENGINEEI	R		Date 09/29/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsha	d		_	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.