Submit 1 Copy To Appropriate District Office Figure 1 (575) 202 (16) Figure 1 (575) 202 (16)	Form C-103
Office District I - (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District II - (505) 334-6178 1220 South St. Francis Dr.	30-015-43555
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87 RECEIVED Santa Fe, NM 87505 <u>District IV</u> – (505) 476-3460	STATE FEE 6. State Oil & Cus Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on te cas Bease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Forehand Ranch 22 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 8H
2. Name of Operator / Caza Oil and Gas, Inc	9. OGRID Number 249099
3. Address of Operator	10. Pool name or Wildcat
200 N. Lorraine St #1550., Midland, TX 79701	Purple Sage; Wolfcamp (gas)
4. Well Location Unit Letter K: 2310 Section 32 Township 238 Page 375	80feet from the Westline
Section 22 Township 233 Range 27E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3149' GR	
3147 GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	rjob 🗆
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	· ·
	NM OIL CONSERVATION ARTESIA DISTRICT
Caza proposes to change the casing design as follows. 20" Conductor set @ 200'	
13.375" 54.5# J55 STC Surface casing set @ 748'	MAY 2 6 2017
O COE AND IEE LTO Intermediate analysis from 0 20001	mili 2 0 EOII
9.625 40# J55 LTC Intermediate casing from 0 - 3800'	100 TO E011
9.625 40# HCL80 LTC Intermediate casing from 3800' - 5900'	RECEIVED
9.625 40# HCL80 LTC Intermediate casing from 3800' - 5900' 9.625 47# HCL80 LTC Intermediate casing from 5900' - 7500'	
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