Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-44040 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **PALMILLO 14-15 STATE** PROPOSALS.) NAM OIL CONSERVATION ell Number #301H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator ARTESIA DISTRICT 9. OGRID Number 873 APACHE CORPORATION MAY 30 2017 3. Address of Operator 303 VETERANS AIRPARK LN #1000 10. Pool name or Wildcat MIDLAND, TX 79705 PALMILLO; BONE SPRING, SW RECEIVED 4. Well Location :___250_feet from the __SOUTH___ line and _315____feet from the _EAST_ Unit Letter P Range 28E Section Township 19S **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3420' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON CHANGE PLANS** \boxtimes COMMENCE DRILLING OPNS.□ P AND A CASING/CEMENT JOB **PULL OR ALTER CASING** MULTIPLE COMPL П DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache request to change production hole size due to complications with getting lateral tools thru 8-3/4" curve on similar well: Palmillo 14-15 State 2H. Plan: drill 8-3/4" vertical and curve then taper down to 8-1/2" lateral. Prod string will be tapered sting with 7" run down to KOP then crossing over to 5-1/2" run to TD. Hole Sz Csg Sz Csg Wt/ft Setting depth Sx Cmt Est TOC OLD: 8.75 5.5 13571' 8053' 17 1120 Fluid Hole Sz Csg Sz Csg Grade Csg Wt/ft Setting depth Sx Cmt **Est TOC** Top MD 0' **NEW:** Cut Brine 7998' 8.75 P-110 26 409 7 2500' **Cut Brine** 8.75 5.5 P-110 17 7998' 8731' 161 7998' **Cut Brine** 8.5 5.5 P-110 17 8731' 13571' 966 8731' Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. THILE__SUPV OF DRLG SERVICES ___DATE_ 3/21/2017____ **SIGNATURE**

Conditions of Approval (if any):

APPROVED BY:

For State Use Only

TITLE STAFF MS

Type or print name __SORINA L. FLORES__ E-mail address: __sorina.flores@apachecorp.com__ PHONE: _432-818-1167__

DATE 5-30-17