Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-44045 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **PALMILLO 14-15 STATE** PROPOSALS.) 8. Well Number #3H 1. Type of Well: Oil Well Gas Well Other NM OIL CONSERVA 2. Name of Operator 9. OGRID Number 873 ARTESIA DISTRICT APACHE CORPORATION MAY 3 0 2017 303 VETERANS AIRPARK LN #1000 3. Address of Operator 10. Pool name or Wildcat MIDLAND, TX 79705 PALMILLO; BONE SPRING, SW 4. Well Location RECEIVED \_:\_\_1600\_feet from the \_\_NORTH\_\_ line and \_450\_\_\_feet from the \_EAST\_ Unit Letter H line Section Township 19S Range 28E **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3462' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING П **TEMPORARILY ABANDON** П **CHANGE PLANS**  $\boxtimes$ COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache request to change production hole size due to complications with getting lateral tools thru 8-3/4" curve on similar well: Palmillo 14-15 State 2H. Plan: drill 8-3/4" vertical and curve then taper down to 8-1/2" lateral. Prod string will be tapered sting with 7" run down to KOP then crossing over to 5-1/2" run to TD. Hole Sz Csg Sz Csg Wt/ft Setting depth Sx Cmt Est TOC OLD: 8.75 5.5 17 12482' 1155 6785' Fluid Hole Sz Csg Sz Csg Grade Csg Wt/ft Setting depth Sx Cmt Est TOC Top MD **NEW:** Cut Brine 8.75 7 P-110 26 0, 2500' 6792' 319 **Cut Brine** 8.75 5.5 P-110 17 6792' 190 6792' 7661' 5.5 **Cut Brine** 8.5 P-110 17 7661' 12482' 962 7661' Spud Date: Rig Release Date: I hereby certify that the information above is joue and complete to the best of my knowledge and belief. SIGNATURE TITLE SUPV OF DRLG SERVICES DATE 3/21/2017 Type or print name \_\_SORINA L. FLORES\_ E-mail address: \_\_sorina.flores@apachecorp.com\_ PHONE: \_432-818-1167\_\_\_ For State Use Only

TITLE STAFF MET

DATE 5-30-17

Conditions of Approval (if any):

APPROVED BY: