<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009 &

Oil Conservation Division

Submit one copy to appropriate District Office

☐ AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number MURCHISON OIL & GAS, INC. 015363 7250 DALLAS PARKWAY, STE. 1400 Reason for Filing Code/ Effective Date PLANO, TX 75024 TEST ALLOWABLE / MAY 2017 ⁴ API Number Pool Name ⁶ Pool Code COTTONWOOD DRAW; BONE SPRING 30 - 015-43985 97494 8 Property Name **Property Code** Well Number 317153 JAWBONE STATE COM 003H

II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 2 25S 26E 200 **NORTH** 1895 WEST **EDDY** 11 Bottom Hole Location Feet from the North/South line Feet from the UL or lot no. Section Township Range Lot Idn East/West line

County 2 25S 26E 314 **SOUTH** 1898 **WEST EDDY** 12 Lse Code Gas Connection 13 Producing Method 15 C-129 Permit Number ¹⁶ C-129 Effective Date 17 C-129 Expiration Date Code Date S 05/10/17

18 Transporter	¹⁹ Transporter Name	²⁰ O/G/W
OGRID	and Address	
371960	LUCID ENERGY DELAWARE LLC 3100 MCKINNON	G
788 E. S.	DALLAS, TX 75201	
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., SUITE 100	О
	CARROLLTON, TX 75006	The second second
	NM OIL CONSERVATION ARTESIA DISTRICT	
	MAY 1 5 2017	
		£

IV. Well Completion Data = [10011 pu Suke w/Mwcheso

IV. Well Com	ibienou i	Data 5/1/	12011	<u> </u>				
²¹ Spud Date 03/23/2017	²² Re 05/15	eady Date /2/	²³ TD 11,810' MD	²⁴ PBTD N/A	²⁵ Perforations 7,180'-11,770'	²⁶ DHC, MC		
²⁷ Hole Size	e	²⁸ Casing &	& Tubing Size	²⁹ Depth Set		30 Sacks Cement		
16		1:	3.375	318'		230		
12.25		9.625 1,896'		9.625			624	
8.5			5.5	11,804'		1950		

V. Well Test Data 35 Tbg. Pressure 33 Test Date 32 Gas Delivery Date Date New Oil 34 Test Length 36 Csg. Pressure

180	180		24 HRS	NA.		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method FLOWING	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			Approved by:			
Printed name: Gary R. Cooper			Title: Greo/04,365			
Title: Vice President Operations			Ammunual Datas	5.31-2017		
E-mail Address:						
rcooper@jdmii.com			,			
Date 05/11/	Phone: 972	-931-0700				