BI SUNDRY Do not use thi abandoned we	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 57576814550NSERVATION			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM14993 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. SAVAGE FEDERAL 1 9. API Well No. 30-005-60704-00-S1 10. Field and Pool or Exploratory Area PECOS SLOPE-ABO 11. County or Parish, State CHAVES COUNTY, NM			
TYPE OF SUBMISSION	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATREACEURE/OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION						
<ul> <li>Notice of Intent</li> <li>Acidize</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-Off</li> <li>Alter Casing</li> <li>Hydraulic Fracturing</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Disposal</li> <li>Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptits of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion. The process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the audit process. This location is an economical well, but production of the well has been currently we produce this well on a regular basis, and we would then need the equipment present for production purposes. If we would then need the equipment present for production purposes. If we would then need the equipment present for produce this well on a regular basis, and we would then need the equipment present for produce this well on a regular basis, and we would then need the equipment present for produce the site, we will notify BLM and begin the process to remove the equipment present for produce the site, we will notify BLM and begin the process to remove the equipment present on a surgery and. If it is dete</li></ul>							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #374797 verified by the BLM Well Inform For YATES PETROLEUM CORPORATION, sent to the Re Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/03 Name (Printed/Typed) TINA HUERTA Title REGULATORY					ell 7 (17JS0056SE)		
						·····	
Signature (Electronic	Submission) THIS SPACE F(	OR FEDERA	Date 05/02/20		SE		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	e subject lease		willfully to m	ake to any department or	Date agency of the United		

4 · • •

<sup>(</sup>Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #374797 that would not fit on the form

## 32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.

4

Included on this lease: Savage Federal #2 30-005-60756 F-4-7S-25E (1980 FNL & 1980 FWL) Savage Federal #3 30-005-61158 I-4-7S-25E (1980 FSL & 660 FEL) Savage Federal #4 30-005-61220 N-4-7S-25E (660 FSL & 1980 FWL)