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SUUDBY NOTICES AND REPORTS ON WELLS abandoned well. Use form 3180-3 (APD) for such proposals.       1. Subsective MANNEASAME MANNEASAME SUBMIT IN TRIFLICATE - Other instructions on page 2       1. I'Unit of CAAgecenter. Name audo SUBMIT IN TRIFLICATE - Other instructions on page 2         1. Type of Well O UNIT IG Gus Well Other       8. Well Name and/s SUBMIT IN TRIFLICATE - Other instructions on page 2       1. I'Unit of CAAgecenter. Name audo SUBMIT IN TRIFLICATE - Other instructions on page 2         2. Mare of poemic VATES PETROLEUM CORPORATIONE-Mail: Una_totalexeptocents com PATES PETROLEUM CORPORATIONE-Mail: Una_totalexeptocents PET 575-749-4585       10. Field and Pool of Exploratory Area Mailtiple-See Attached PETROLEUM CORPORATIONE-Mailtiple PETROLEUM CORPORATIONE-MAIL UNA_State CHAVES COUNTY, NM PATE 2 (D)7         1. Center of Well (Footoge See, T. R. M. or Survey Deurgination PETROLEUM CORPORATIONE-MAIL UNA_TESTA PETROLEUM CORPORATIONE-MAIL UNA_TESTA PETROLEUM CORPORATIONE-MAIL UNA_TESTA PETROLEUM CORPORATIONE AND PETROLEUM CORPORATIONE APPENDENT CONTROLEUM CORPORATIONE PETROLEUM CORPORATIONE AND PETROLEUM CORPORATIONE PETROLEUM CORPORATIONE AND PETRO	(June 2015) DE	n 3160-5 e 2015) UNITED STATES Artesia DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0137 Expires: January 31, 2018			
abandoned well. Use form 3160-3 (APD) for such proposals.     Submit IN TRIPLICATE - Other instructions on page 2     T. I'Unit or CAlAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. I'Unit or CAlAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. I'Unit or CAlAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. I'Unit or CAlAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. I'Unit or CAlAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. I'Unit or CAlAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. I'Unit or CAlAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. Tother or CalAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. Tother or CAlAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. Tother or CALAgreement, Name and/or     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. Tother or CALAgreement, Name and/or     SuBMIT IN TRIPLICATE - Other instructions on page 2     T. Tother or CALAgreement, Name and/or     SuBMIT IN TRIPLICATE - Other instructions on page 2     T. Tother or CALAgreement, Name and/or     Tother or Transmitter or Transmitter or the submitter of the transmitter or the submitter of the transmitter or the submitter or or the transmitter or the submitter or the submitt	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an									
Type of Well     Other     Type of Well     Other     Sense of December of Methods and Networks of Page 2      Type of Well     Other     Sense of December of Dececomber of December of December of December of December of Decembe						6. If Indian, Allottee or Tribe Name				
<ul> <li>Oil Well @ Gas Well @ Other</li> <li>Shine of Departer</li> <li>Centact: TINA HUERTA</li></ul>	, <b>, ,</b>						7. If Unit or CA/Agreement, Name and/or No.			
YATES PETROLEUM CORPORATIONE-Mail: tina_huerda@eogresources.com       30-005-62117-00-C2         30. Address       30-005-62117-00-C2         30. SOUTH FOURTH STREET       30. Finance Noticela area ande)       10. Field and Paol or Exploratory Area         ARTESIA, NM 88210       Fis: 575-748-4168       Multiple-See Attached         * Location of Well       (Fourage, Sec. T. R. M. or Survey Description)       ARTESIA DISTRICT       11. County or Parish, State         Sec 12 T6S R26E SWSW 660FSL 660FWL       MAY 1 5 2017       11. County or Parish, State       CHAVES COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE HATLY BE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acticize       Deepen       Production (Start/Resume)       Water Shat-         Subsequent Report       Casing Repair       New Construction       Recomplete       @ Other         Subsequent Report       Casing Repair       New Construction       Recompleto       @ Other         10. Encide and actional by an economistic parameter is an autipo economistic and a field and water on the sectional by and the field only after all requirements, including relumants, and the sectional by and the sectional by and the sectional by and the dist and the sectional by an economistic and the sectional by an economistic and the sectional by an economical water and the section and by and the field only after all requirements, including relumanters ata DY four well sites i	🖸 Oil Well 🛛 Gas Well 🗋 Other						8. Well Name and No. SEINFELD BBK FEDERAL 1			
105 SOUTH FOURTH STREET       Ph: 575-748-4168       MultipleSee Attached         ARTESIA, NM 88210       F: 575-748-4585       Multiple-See Attached         4. Location of Well       (Fourage, See, T. R. M., or Survey Description)       ARTESIA DISTRICT       II. County or Parish, State         See 12 T6S R26E SWSW 660FSL 660FWL       MAY 1 5 2017       II. County or Parish, State       CHAVES COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       IVPE OF ACTION         Notice of Intent       Actidize       Decepen       Production (Start/Resume)       Water Shuth         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integring         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       Well Integring         13. Describe Proposed or Complete Operations: Casing Repair       New Construction       Recomplete nortice at the work will be performed or provide the Bod No. on file will Buf MBL.       Form 1004-must be file on the state at the work will be performed or provide the Bod No. on file will Buf MBL.       Form 1004-must be file on the state at the the ortice must be fild doily after at representation, have been completed.         III county or recomplete in intervide the state and previous the work will be performed or provide the bod No. on file will buf MBL.       Form 104-must be file on the addition of the work will be pere	YATES PETROLEUM CORPORATIONE-Mail: tina_huerta@eogresources.com						30-005-62117-00-C2			
Sec 12 T6S R26E SWSW 660FSL 660FWL       ARTESIA DISTRICT       CHAVES COUNTY, NM         MAY 1 5 2017       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-         Subsequent Report       Chaves Complete       go ther       Important of the starting       Well Integri         Subsequent Report       Charge Plans       Plug and Abandon       Temporarily Abandon       Go ther         The proposed or Complete Operation: Charly stas all periore       Plug Back       Water Shut-       Well Integri         13. Describe Proposed or Complete Operation: Charly stas all periore       Plug Back       Water Shut-       Water Shut-         14. The proposed or Complete Operation: Charly stas all periore       Plug Back       Water Shut-       Water Shut-         15. Describe Proposed or Complete Operation: Charly stas all periore       Plug Back       Water Shut-       Water Shut-         16. Does of the work with the work will be performed or provide the Bood No. on file will BLMBLA. Require days of all periore marks in a Multiperior       Water Shut-       Accepted Hash Shite Go + anter Shut-         17. Does of Resources, Inc. is in the process or avaluating equipment at each of our well side is on order       Notifie on back on order       Accepted has	105 SOUTH FOURTH STREE ARTESIA, NM 88210	Ph: 575-748-4168 Fx: 575-748-4585				10. Field and Pool or Exploratory Area MultipleSee Attached				
Sec 12 T6S R26E SWSW 660FSL 660FWL       MAY 1 5 2017       CHAVES COUNTY, NM         MAY 1 5 2017         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NUTLER OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Decpen       Production (Start/Resume)       Water Shut-         Subsequent Report       Change Repair       New Construction       Recomplete       Ø Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation: Charly state all pertinent details, including estimated starting date of any proposed work and approximate duration the The proposal is to depen directionally or accomplete hybrid and perturbation of the index of a perubation of the a perturbation of the index	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			ARTESIA DISTRICT			11. County or Parish, State			
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shut-         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         13. Describe Proposal is deepen directionally or recomplete horizontally give subsarface locations and messared and true vertical depths of all pertinent markers and zon and the operator has defined on a recompletion of the involved operation. If the operation results in a Multiple completion or recompleted by the operator has defined on an average of net any proposed work and approximate befined within 30 day following completion of the involved operation. The operation results in a multiple completion or recompleted by the sequent method the operator has defined on average of one day each month. If Lucid Energy were to address and correct the inforgen issue equipment present for production purposes. If at the line of the audit its determinited that the equipment is no lo	Sec 12 T6S R26E SWSW 660FSL 660FWL					CHAVES COUNTY, NM				
Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Stutter         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integri         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation: Clearly state all periment details, including estimated stating date of any proposed work and approximate duration the Trite proposal is to deepen directionally or recomplete brotonality, give subsurface locations and measured and true vertical depths of all periment markers and zoo Attach the Bond work will be performed or provide the Bond No. on file with BLMPIA. Acquired subsequent reports must be filed within 30 days the time of the process of evaluating equipment at each of our well sites and use writted 10 performs thackers and zoo Attach during the audit process. This location currently has out of service equipment present any will be performed and the operator has determined that the site is ready for final inspection.         EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites and its on accurate physical inventry, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present any during the site. Yee will have the additional sundry submitted       NAME Ricky Floor.         I.Leid Energy were to address and correct the nitrogen issue we would be able to production purposes. If at the time of the audit its determined that the site. We will send in a sundry requesting that BLM allow us to keep this equipment at the site. We will send in a sundry	12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	CENOTY	RE OF	NOTICE, I	REPORT, OR OT	HER DATA	4	
□ Notice of Intent       □ Alter Casing       □ Hydraulic Fracturing       □ Reclamation       □ Well Integri         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       ☑ Other         □ Final Abandonment Notice       □ Change Plans       □ Plug and Abandon       □ Temporarily Abandon         □ Subsequent Report       □ Convert to Injection       □ Plug and Abandon       □ Temporarily Abandon         □ Convert to Injection       □ Plug Back       □ Water Disposal       □ Water Disposal         13. Describe Proposed or Completed Operation: Clarky state all pertinent data data, the been directionally or recomplete borizontally, give subserface locations and measured and rue vertical deptits of all pertinent markers and zon Attach the Band under which the work with be performed or provide the Boal No. on fite with BLMBLA. Required subsequent reports mast be filed within 30 day state all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.         EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by because of nitrogen issues. Currently, were potecte this wello on an average of one day each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on an average of one day each month. If Lucid Energy were to address to remove the equipment present for production purposes. If at the time of the audit it is determined that the equipment at the site, we will have the additi	TYPE OF SUBMISSION	TYPE OF ACTION								
Alter Casing       Hydraulic Fracturing       Reclamation       Well Integri         Image: Casing Repair       New Construction       Recomplete       Other         Image: Casing Repair       Plug Back       Water Disposal         Image: Casing Casing Construction       Plug Back       Water Disposal         Image: Casing Casin	□ Notice of Intent	C Acidize	🗖 Dee	pen		Production	duction (Start/Resume) 🔲 Water Shut-Of		Shut-Off	
Change Plans       Plug and Abandon       Temporarily Abandon         Convert to Injection       Plug and Abandon       Temporarily Abandon         Convert to Injection       Plug and Abandon       Temporarily Abandon         If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptits of all pertinent matters and zon Attach the Bond with the work with the vork vork with the vo	—		-		-	🗖 Reclama	nation       Well Integrity		ntegrity	
□ Convert to Injection       □ Plug Back       □ Water Disposal         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizonally, give substrate locations and measured and true vertical deptits of all pertinent markers and zoon the involved operations. If the operation results in a multiple completion or recompletion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.         EOG Y Resources, Inc. is in the process of evaluating equipment present and will be evaluated during the audit process. This location is an economical well, but production of the well has been curtailed due to restraints at the Lucid Energy processing plant in Chaves County because of nitrogen issues. Currently, we produce this well on an average of one yea each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment present for production purposes. If a the time of the audit is determined that the equipment is no longer needed at the site, we will send in a sundry requesting that BLM allow us to keep this equipment at the site. We will have the additional sundry submitted       NAME Ricky Floor         14. Thereby certify that the foregoing is true and correct.       Electronic Submission #374626 verified by the BLM Well Information System For YATES PETROLEUM CORRATION, sent to the Roswell Cormitted to AFMSS for processing by D/VID GLASS on 05/02/2017 (TORR0102825) <td></td> <td></td> <td></td> <td colspan="3"></td> <td></td> <td>🛛 Other</td> <td></td>								🛛 Other		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration their If the proposal is to deepen directionally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/RAL. Required subsequent reports must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.         EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the evaluated the the lucid Energy processing plant in Chaves County because of nitrogen issues. Currently, we produce this well on an average of one day each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment is no longer needed at the site, we will notify BLM and begin the process to remain at the site, we will send in a sundry requesting that BLM allow us to keep this equipment at the site. We will have the additional sundry submitted for record - NMOOC MALES on 05/02/17 (17/RG0182SE).         14. Thereby certify that the foregoing is true and correct.       Electronic Submission #374626 verified by the BLM Well Information System For YATES PETROLEUM CORFORATION, sent to the Reswell         Name (Printed/Typed)       TINA HUERTA       Title       RecULST	Final Abandonment Notice	-	-		-					
to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the audit process. This location is an economical well, but production of the well has been curtailed due to restraints at the Lucid Energy processing plant in Chaves County because of nitrogen issues. Currently, we produce this well on an average of one day each month. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment present for production purposes. If at the time of the audit it is determined that the equipment and haul it to a storage yard. If it is determined that the isquipment needs to remain at the site, we will send in a sundry requesting that BLM allow us to keep this equipment at the site. We will have the additional sundry requesting For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 05/02/2017 (17DRG0182SE)       NAME Ricky F(order MCC)         14. Thereby certify that the foregoing is true and correct.       Electronic Submission #374626 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 05/02/2017 (17DRG0182SE)       Name (Printed/Typed) TINA HUERTA         Signature       (Electronic Submission)       Date       05/02/2017         Approved By	If the proposal is to deepen directiona Attach the Bond under which the worf following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	Ily or recomplete horizontally, g k will be performed or provide t operations. If the operation rest andonment Notices must be file nal inspection.	give subsurface the Bond No. or ults in a multipl d only after all	locations and a file with BL e completion requirements	I measure LM/BIA. or recom , includin	ed and true ver Required sub- apletion in a ne ag reclamation	tical depths of all pertin sequent reports must be ew interval, a Form 316 , have been completed	ent markers a filed within 3 60-4 must be f	ind zones. 30 days iled once	
Electronic Submission #374626 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 05/02/2017 (17DRG0182SE)         Name (Printed/Typed)       TINA HUERTA       Title       REGULATORY SPECIALIST         Signature       (Electronic Submission)       Date       05/02/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	to obtain an accurate physical December 31, 2017. This loca evaluated during the audit proo well has been curtailed due to because of nitrogen issues. C If Lucid Energy were to address well on a regular basis, and we at the time of the audit it is det will notify BLM and begin the p is determined that this equipme	inventory, and we plan or ition currently has out of s cess. This location is an e restraints at the Lucid En- urrently, we produce this as and correct the nitrogen e would then need the equ ermined that the equipme process to remove the equ ent needs to remain at the	n having the service equip economical v ergy process well on an av n issue we we uipment pres nt is no long uipment and e site, we will	ield site au ment prese vell, but pro- ing plant in verage of co- ould be ab ent for pro- er needed naul it to a send in a	udits co ent and oduction n Chave one day le to pro duction at the s storage sundry	mpleted by will be of the ese County each month oduce this purposes. ite, we e yard. If it requesting	A( h. If <b>NAME</b> <u>NRS</u>	RECC <u>Ricky</u> F OS(10	DRD	
Signature     (Electronic Submission)     Date     05/02/2017       THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Approved By       Date		Electronic Submission #3 For YATES PETRO	DLEUM CORF	ORATION,	sent to	the Roswell	1			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Approved By	Name (Printed/Typed) TINA HUERTA			Title R	EGULA	TORY SPE	CIALIST			
Approved By Title Date	Signature (Electronic Submission)			Date 0	5/02/20 <sup>-</sup>	17	<u>.</u>			
		THIS SPACE FO	RFEDERA	L OR ST	ATE O	FFICE US	E			
	Ammericad Dry			Title				Date		
conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a c tatements or representations as f	crime for any pe to any matter w	rson knowin ithin its jurise	gly and w diction.	villfully to mal	ke to any department or	agency of the	United	
(Instructions on page 2) ** BLM REVISED **	(Instructions on page 2) ** BLM REVI	SED ** BLM REVISED	** BLM RE	EVISED *	* BLM	REVISED	** BLM REVISE	D **		

## Additional data for EC transaction #374626 that would not fit on the form

## 10. Field and Pool, continued

CROCKETT DRAW-WOLFCAMP

## 32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.