min 100-3 DEFARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT   Artesia   FROM RAPOVED DUMINO, 100-1013     J. Lows at this form for proposals to drill or to re-enter an abundeed well. Use from 360-00 proposals to drill or to re-enter an abundeed well. Use from 360-00 proposals.   1. Interest State S	` <b>***</b>		NMOCE	)		
SUNDER NOTICES AND REPORTS ON WELLS   - Least with a submitted of the submitted o		UNITED STATES Artesia			OMB NO. 1004-0137 Expires: January 31, 2018	
Bo not use this form for proposals to drill or to re-enter an abandrond well. Uses form 3502 (APD) for such proposals. Alter and the such a						
Department New Electron Content instructions on page 2 Instref pag	Do not use this form for proposals to drill or to re-enter an			F		
O UNEL [] G Gas Weil [] Oher MARGENE AWM FEDERAL 1   YATES PETROLEUM CORPORATIONE Mait ting hutertalgeogresources com 9. AFI Woll No.   34. Address 9. AFI SUL AND	SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2		7. If Unit or CA/Agre	eement, Name and/or No
YATES PETROLEUM CORPORATION:-Mait: tina_huerta@eogresources com   30:005-63456-00-51     3a: Addees   Phore No (include reacode) Phore No (include reacode) Phor No (include reacode) Phore No (include reac					MARGENE AWM FEDERAL 1	
105 SOUTH FOURTH STREET   Ph: 575-784-8436   PECOS SLOPE-ABO     ARTESIA NM 88210   FX: 575-784-8436   PECOS SLOPE-ABO     4 Location of Well   (Founge, Sec. T. R. M. or Survey Description)   NM OIL CONSTRUCT   II. County or Parish, Sate     Sec 20 T9S R26E SENE 1400FNL 990FEL   MAY 1 5 2017   II. County or Parish, Sate     12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NALEEN OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION   TYPE OF ACTION     Subsequent Report   Alter Casing   Hydrautic Fracturing   Reclamation   Well Integrity     Subsequent Report   Casing Repair   New Construction   Recomplete   Ø Other     Final Abandonment Notice   Campe Plans   Plug and Abandon   Temporarily Abandon     3. Deerkher Proposed or Completed Operation: Clearly state all performed dei production for ecompleted on eventual departs on thorizonally, give substrafec locations or ecompleted of the fore tomatice and zone at measure all fore completed of the operation state all section and the state state all performed are produced in a new Xerval, a fore tomates and zone at the operation recompleted of the operation recompleted of the operation recompleted or completed of the operation recompleted or any proposal during of event and zone to the operation recompleted or town within 30 days constant on the operation recompleted or town within 30 days constant on the operation recompleted or town with additing equipment at each of our well sites in order to obdarin						00-S1
Sec 20 T9S R26E SENE 1400FNL 990FEL   MAY 15 2017   CHAVES COUNTY, NM     IL: CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATCHING NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION   TYPE OF ACTION     Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-O     Subsequent Report   Chaves Costnuction   Recomplete   @ Other   Water Shut-O     Subsequent Report   Chaves Convert to Injection   Plug and Abandon   Temporarily bandon     3. Describe Propoded or Completed Operation: Clearly tate all perinent details, including estimated starting date of any proposed work and approximate duration there all perinent details, including estimated starting date of any proposed work and approximate duration there all perinent details, including estimated starting date of any proposed work and approximate duration there all perinent details, including estimated starting date of any proposed work and approximate duration there all perinent details, including estimated starting date of any proposed work and approximate duration there all perinent details, including estimated starting date of any more all perinent metal adphts of the information for the information grave and the operator has a number commond or provide the Boad No. on file with BLM Required starts and zone starter physical inventory. and we plan on having the field stet audits completed by completed by completed and the operator has a number commical well, how and a perinent metal adphts of the information System Technology and the process. The location is an eactor preventing of the audit in the process of the equipment needs of			Ph: 575-748-4168			
See 20 T9S R26E SENE 1400FNL 990FEL   MAY 1 5 2017   CHAVES COUNTY, NM     12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATER NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   Image: Character of the count of the	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		) NM OIL CONSE.	RICT	11. County or Parish,	State
TYPE OF SUBMISSION   TYPE OF ACTION     Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-O     Subsequent Report   Casing Repair   New Construction   Recomplete   60 Other     Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon     3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there on the perpendition of the investor of fine proposed in or complete in origination of the operation results in a multiple completion or ecompletion in a new investmal adpals of all pertinent markers and zense following completion or the investmal adpals of all pertinent markers and zense following completion or the investmal approximate duration there on the proposed work and approximate duration there on the properties of the investmal and the set is ready for final inspection.     EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by the evaluated during the audit process. This location currently has out of service equipment present for production guards. If the operation is service well about the set is ready for the integration is a werage of one day each month. If Lucid Energy processes, if we will able the equipment present for production guards. If the operation is the equipment present for production guards. If the operation is the equipment present for production guards. If the operation is the equipment present for production guards. If the operation is the equipment present for pr	Sec 20 T9S R26E SENE 1400	0FNL 990FEL			CHAVES COU	NTY, NM
Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-O     Subsequent Report   Casing Repair   New Construction   Reclamation   Well Integrity     Final Abandonment Notice   Casing Repair   New Construction   Recomplete   Ø Other     Subsequent Report   Change Plans   Plug and Abandon   Comportarily Abandon   Comportarily Abandon     Construction in Proposed or Complete Operations. First start all perinent details, including estimated starting date of any proposed work and approximate duration thereo attach the Bond No. on file with EMRAIN. Required subsequent propers must be filed once testing has been complete. Thereformed or provide the Bond No. on file with EMRAIN. Required subsequent propers must be filed once testing has been completed. Init Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operators. If the operation is an exorate physical inventory, and we plan on having the field site audits completed by bee completed. Init Bocation is an economical well, but production of the well has been curtailed due to restraints at the Lucid Energy processing plant in Chaves Count. If the operation is an economical well, but production of the site. We will notify BLMU and begin the process. In the sole of that the equipment is no longer needed at the site, we will not the site. We will have the addition purposes. If at the time of the audit it is determined that the site. We will have the addition purposes. If at the line of the audit is determined that the site. We will have the addition at sundry requesting thave the additional sundry submitted the site. We will have the ad		PPROPRIATE BOX(ES)	TO INDICATE NATURE	NOTICE, F	REPORT, OR OT	HER DATA
Notice of Intent   Alter Casing   Hydraulic Fracturing   Reclamation   Well Integrity     Subsequent Report   Casing Repair   New Construction   Recomplete   Other     Final Abandonment Notice   Casing Repair   Plug and Abandon   Temporarily Abandon     Convert to Injection   Plug and Abandon   Temporarily Abandon     Subsequent Report   Convert to Injection   Plug and Abandon   Water Disposal     Subsequent Report   Convert to Injection   Plug Back   Water Disposal     Attach the Boat under which the work will be performed or provide the Boat No. on file with BUMBIA. Required subsequent report smalls be filed withing estimated at the vertical depths of all pertinent markers and zones     EOG V Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on shoring the field site audits completed by performed provide the work out be due to restraints at the upper provide the well on the sequence of the equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on shoring the produce this well on a regular basis, and we would then ead the optawer present for produce this well well has been ourtailed due to restraints at the ubit of proves sessing plant in Chaves County because of nitrogen issues. Currently kas out for modular the audits conger needed at the site, we will send in a sudry requesting the audit process to renow the equipment present for produce this well would be the periode that the equipment is	TYPE OF SUBMISSION	TYPE OF ACTION				
Subsequent Report <pre></pre>	□ Notice of Intent	-	-			U Water Shut-Off
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Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or ecomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed orice testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Y Resources, Inc. is in the process of evaluating equipment at each of our well sites in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the audit process. This location is an economical well, but producetion purposes. If Lucid Energy were to address and correct the nitrogen issue we would be able to produce this well on a regular basis, and we would then need the equipment present for produce this well on a regular basis, and we would then need the equipment and haul it to a storage yard. If is determined that the sequipment the twe will show the additional sundry submitted If the orgong is true and correct. Electronic Submission #374675 verified by the BLM Well Information System For YATES PETROLEUM CORRORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 05/02/2017 (TDRG0189SE) Name ( <i>PrintedTyped</i> ) TINA HUERTA Title Date Office Titls Paproved By Office	Final Abandonment Notice		- •		-	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Biod No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in order to obtain an accurate physical inventory, and we plan on having the field site audits completed by December 31, 2017. This location currently has out of service equipment present and will be evaluated during the audit process. This location is an economical well, but production of the well has been curtailed due to restraints at the Lucid Energy processing plant in Chaves County because of nitrogen issues. Currently, we produce this well on an average of one day each month. If Lucid Energy were to address and correct the equipment present for production purposes. If at the time of the audit is determined that the site. We will have the additional sundry submitted well no a regular basis, and we would then needs to remain at the site. We will have the additional sundry submitted that BLM allow us to keep this equipment at the site. We will have the additional sundry submitted to that be fore going is true and correct. Electronic Submission #374675 verified by the BLM Well Information System For YATES PETROLEUM CORFORATION, sent to the Roswell Committed to FMSS for processing by DA/ID GLASS on 05/02/2017 (TORG0189SE). Name (PrintedTyped) TINA HUERTA Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/02/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By		Convert to Injection	Plug Back	U Water Di	sposal	
Name (Printed/Typed)   TINA HUERTA   Title   REGULATORY SPECIALIST     Signature   (Electronic Submission)   Date   05/02/2017     THIS SPACE FOR FEDERAL OR STATE OFFICE USE     Approved By   Title   Date     onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.   Office	EOG Y Resources, Inc. is in the to obtain an accurate physical December 31, 2017. This loc evaluated during the audit provide well has been curtailed due to because of nitrogen issues. C If Lucid Energy were to addre well on a regular basis, and w at the time of the audit it is de will notify BLM and begin the is determined that this equipment that BLM allow us to keep this 14. Thereby certify that the foregoing is	he process of evaluating e l inventory, and we plan or ation currently has out of s o restraints at the Lucid En Currently, we produce this as and correct the nitroge would then need the equipment process to remove the equipment needs to remain at the s equipment at the site. W	n having the field site audits of service equipment present ar economical well, but producti nergy processing plant in Cha well on an average of one da n issue we would be able to p uipment present for productio ent is no longer needed at the uipment and haul it to a stora e site, we will send in a sund /e will have the additional sur	completed by nd will be ion of the aves County ay each month produce this on purposes. e site, we ige yard. If it ry requesting ndry submitted	Accepted for T	RECORD Ricky Flor oslieli
THIS SPACE FOR FEDERAL OR STATE OFFICE USE     Approved By		-				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE     Approved By						
Approved By	Signature (Electronic S					
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office		THIS SPACE FC	R FEDERAL OR STATE	OFFICE US	E	
rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.	Approved By		Title			Date
	onditions of approval, if any, are attache					
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ertify that the applicant holds legal or equ	uitable title to those rights in the	e subject lease			

\*\* BLM REVISED \*\*

## Additional data for EC transaction #374675 that would not fit on the form

## 32. Additional remarks, continued

to BLM-Roswell Field Office by January 31, 2018. Once the sundry has been submitted to BLM, we will await BLM approval or rejection of the request to leave equipment at the site.

Included on this lease: Margene AWM Federal #2 30-005-63457 O-20-9S-26E (800 FSL & 1980 FEL) Margene AWM Federal #5 30-005-63484 K-19-9S-26E (1980 FSL & 1980 FWL)