

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT

MAY 30 2017

RECEIVED

Oil, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-33586

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-4538

7. Lease Name or Unit Agreement Name

Saragossa 10 State

8. Well Number 002

9. OGRID Number

18917

10. Pool name or Wildcat

Happy Valley; Delaware #29665

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

PO Box 1518, Roswell, NM 88202

4. Well Location

Unit Letter B : 330 feet from the North line and 2310 feet from the East line  
Section 10 Township 23S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3297' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Recompletion Pay Add ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Inspect location. Test anchors and fill up 2 frac tanks w/2% KCL H2O and fresh H2O.
2. MIRU PU.
3. TOH LD production string.
4. TIH w/4 3/4" bit, csg scrapper, and 2 7/8" 8 rnd L80 6.5# workstring to PBTD (3134').
5. TIH. Set cmt retainer at 2574'. Squeeze existing perms (2674'-2684') w/Class C Neat cmt. Sting out of retainer, PU 5' and reverse out. TOH. WOC.
6. Pressure test csg to 500 psi for 10 min.
7. MIRU WL. Run junk basket w/gauge ring to PBTD. Run GR-CCL. Perf from 2538'-2554' (2 JSPF, .41 holes).
8. Set pkr at 2438'. Acidize w/3000 gals 15% HCL. Swab test well.
9. Frac w/76,000# (+/-) 20/40 White sand and Cool Set sand.
10. Swab test well.
11. If testing is successful, turn well over to production department and place well back on production. If testing is un-successful, submit a NOI on next proposal.

Spud Date:

10/10/2004

Rig Release Date:

10/21/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K Barajas

TITLE Production/Regulatory

DATE 05/26/2017

Type or print name Kelly Barajas

E-mail address: kbarajas@read-stevens.com PHONE: 575-624-3760

For State Use Only


APPROVED BY:

[Signature]

TITLE Staff Mgr

DATE 5-31-17

Conditions of Approval (if any):

General	Company:		Read & Stevens, Inc.		Prospect:		Happy Valley Delaware/ Cherry Canyon	
	Well Name:		Saragossa 10 State #2		TD (MD/TVD):		3200' TVD	
	County:		Eddy		Elevation:		3301' GL & KB	
	State:		New Mexico		Latitude & longitude:		32.325581,-104.279964 NAD83	
	API Number:		30-015-33586		Section-Township-Range		SEC 10. T23S-R26E	
	Directions:				Surface Location:		B-10-23S-26E 330 FNL 2310 FEL	
				Bottom Hole Location:		B-10-23S-26E 330 FNL 2310 FEL		
Formation		Depth		Casing Profile	Hole Size	Casing Specifications	Mud Program	
		MD	TVD					
					12 1/4"	8.625" 24# J55		
8 5/8" casing set @ 662'								
350 sks Circ to Surface								
					7 7/8"	5 1/2" 15.5# J55		
Recommended Perfs								
Cherry Canyon / Two Fingers			2538'-54'					
Existing Perforations								
Delaware / Cherry Canyon			2674'-2684'					
PBSD@ 3134								
1250sks Circ to Surface					7 7/8"	5 1/2" 15.5# J55	EOT @ 2733.42'	
5 1/2" Casing set @ 3196'								
Comments								