|  | opriate District   |   | e of New N  |                     |               |                       |   | Form C-103             |           |
|--|--|---|---|---------------------|---------------|-----------------------|---|------------------------|-----------|
| Office<br><u>District I</u> ~ (575) 393-61   |  | Energy, Mine  | erals and Na                                      | itural Re           | esources      | TYPET T A D           |   | Revised July 18, 2013  | ٦         |
| 1625 N. French Dr., Hob<br><u>District II</u> – (575) 748-1:   | •  |   |   |                     |               | WELL AP<br>30-015-423 |   |                        | ļ         |
| 811 S. First St., Artesia,   | NM 88210   | OIL CONS  |   |                     |               |                       | Type of Le  | ease                   | 1         |
| District III - (505) 334-6<br>1000 Rio Brazos Rd., Az  |  |   | outh St. Fr                                       |                     | r.            |                       | ATÉ 🗌   | FEE 🗸                  |           |
| District IV - (505) 476-3  | 3460   | San   | ta Fe, NM   | 87505               |               | 6. State O            | il & Gas Lea  | ase No.                | ]         |
| 1220 S. St. Francis Dr., 87505   | Santa Fe, NIM  |   |   |                     |               |                       |   |                        |           |
| I .  |  | CES AND REPOR   |   |                     |               | 7. Lease N            | Name or Unit  | t Agreement Name       | 1         |
| (DO NOT USE THIS FO<br>DIFFERENT RESERVO<br>PROPOSALS.)  |  |   |   |                     |               | CASCADE               |   |                        | _         |
| 1. Type of Well: C   |  |   | Other   |                     |               | 8. Well Number 001    |   |                        |           |
| 2. Name of Operator RKI Exploration & Production, LLC  |  |   |   |                     |               |                       | Number 24   | 16289                  |           |
| 3. Address of Operator 3500 One Williams Center, MD 35, Tulsa, OK 74172  |  |   |   |                     |               |                       | 10. Pool name or Wildcat 10380  Purple Safe Welfcamp Gas Pool (98220)  Cuss Dia Bore Spring |                        |           |
| 4. Well Location   |  |   |   |                     |               | Cus                   | Solaw   | <del>Bove Spring</del> | P         |
| Unit Letter  | . J  | 650 feet from   | n the SOUT⊦                                       | 1                   | line and 165  | i0                    | feet from the   | EAST                   |           |
| Section  | 32   | Townsh  |   | Range               | 27E           | NMPM                  |   | unty Eddy              |           |
| A SEPTEMBER  | Section 1  | 11. Elevation (She  |   | OR, RKB,            | RT, GR, etc., | )                     |   | 200 mar 1200 mm        |           |
| 2.020  |  |   | 3160  |                     |               |                       |   |                        | 1         |
|  | 12. Check A  | ppropriate Box  | to Indicate                                       | Nature              | of Notice,    | Report or             | Other Data  | a                      |           |
| NO   | TICE OF IN   | TENTION TO:   |   | 1                   | SUB           | SEQUEN                | T REPOR   | RT OF:                 |           |
| PERFORM REMED  |  | PLUG AND ABAN   |   | REN                 | IEDIAL WOR    |                       |   | ERING CASING           |           |
| TEMPORARILY AB   | =  | CHANGE PLANS  |   |                     | MENCE DR      |                       | S.□ PAI   | ND A                   |           |
| PULL OR ALTER C  |  | MULTIPLE COMP   | 2L 🗆  |                     | ING/CEMEN     |                       |   |                        |           |
| DOWNHOLE COMI<br>CLOSED-LOOP SY  |  |   |   |                     | COMMENCE      | COMPLETIO             | IN OPSV   |                        |           |
| OTHER:   | OTEN _   |   |   | OTH                 | IER:          |                       |   |                        |           |
|  |  |   |   |                     |               |                       |   | cluding estimated date | ;         |
|  | iny proposed wor<br>impletion or reco  | rk). SEE RULE 19  | .15.7.14 NM                                       | AC. For             | Multiple Co   | mpletions: A          | Attach wellbo   | ore diagram of         |           |
| • •  | •  | ODUCTION, LLC HAS   | CONCLUDED   | THE COL             | MDI ETION OD  | EDATIONS E            | OD THIS WEI   | I A SLIMMADY OF        |           |
|  |  | ON IS AS FOLLOWS:   |   | THE CO              | VIFEE HON OF  | LIVATIONST            | JK IIIIS WEE  | L. A SUMMART OF        |           |
| Began comp   | letion activities on   | 11/29/2016  |   |                     |               |                       |   |                        | A TIME    |
| DV Tools @   | 5616'  |   |   |                     |               |                       | NN  | OIL CONSERVA           | t<br>TION |
| Tagged PBT<br>Ran RBL/CE   | ப் மு 9573<br>BL/GR/CCL to surfa   | ace.  |   |                     |               |                       |   | ARTESIA DISTRIC        | i         |
| Estimated To   | ~ ~ ~  |   |   |                     |               |                       |   |                        |           |
|  |  | a to 6500 noi 30 mini                                       | itoe  |                     |               |                       |   | MAY 3 1 2017           |           |
| Pressured to<br>1/6/2017 Fra   | ested 7" Prod casin<br>ac & Perf (6450'-86   | g to 6500 psi. 30 minu<br>84') 5 stages                     | ites  |                     |               |                       |   | MAY <b>3 1</b> 2017    |           |
| Pressured te<br>1/6/2017 Fra<br>1/17/2017 dr   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs   | 84') 5 stages   | ites  |                     |               |                       |   | _                      |           |
| Pressured to<br>1/6/2017 Fra<br>1/17/2017 do<br>1/19/2017 in<br>EOT @ 6403   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87                         | 84') 5 stages<br>tubing<br>5 L-80                           |   |                     |               |                       |   | MAY 3 1 2017           |           |
| Pressured to<br>1/6/2017 Fra<br>1/17/2017 do<br>1/19/2017 in<br>EOT @ 6403   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87                         | 84') 5 stages<br>tubing                                     |   |                     |               |                       |   | _                      |           |
| Pressured to<br>1/6/2017 Fra<br>1/17/2017 do<br>1/19/2017 in<br>EOT @ 6403   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87                         | 84') 5 stages<br>tubing<br>5 L-80                           |   | Г                   |               |                       |   | _                      |           |
| Pressured to<br>1/6/2017 Fra<br>1/17/2017 do<br>1/19/2017 in<br>EOT @ 6403   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages tubing 5 L-80 cture (estimating May           | 2017)   | Date:               |               |                       |   | _                      |           |
| Pressured to<br>1/6/2017 Fra<br>1/17/2017 dr<br>1/19/2017 in<br>EOT @ 6400<br>Shut in well   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages tubing 5 L-80 cture (estimating May           |   | Date:               |               |                       |   | _                      |           |
| Pressured to 1/6/2017 Fre 1/17/2017 do 1/19/2017 in EOT @ 640: Shut in well state of the state o | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages<br>tubing<br>5 L-80<br>icture (estimating May | 2017)<br>Rig Release                              |                     |               |                       |   | _                      |           |
| Pressured to<br>1/6/2017 Fra<br>1/17/2017 dr<br>1/19/2017 in<br>EOT @ 6400<br>Shut in well   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages<br>tubing<br>5 L-80<br>icture (estimating May | 2017)<br>Rig Release                              |                     | my knowledg   | ge and belief.        |   | _                      |           |
| Pressured to 1/6/2017 Fre 1/17/2017 do 1/19/2017 in EOT @ 640: Shut in well state of the state o | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages<br>tubing<br>5 L-80<br>icture (estimating May | 2017) Rig Release mplete to the                   | best of:            |               | ee and belief.        |   | RECEIVED               |           |
| Pressured to 1/6/2017 Fre 1/17/2017 do 1/19/2017 in EOT @ 640: Shut in well state of the state o | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages<br>tubing<br>5 L-80<br>icture (estimating May | 2017) Rig Release mplete to the                   |                     |               | ee and belief.        |   | _                      |           |
| Pressured to 1/6/2017 Fre 1/17/2017 dt 1/19/2017 in EOT @ 6403 Shut in well Spud Date: 08/9/2  I hereby certify that the SIGNATURE   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>rill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages<br>tubing<br>5 L-80<br>icture (estimating May | 2017) Rig Release mplete to the                   | best of anitting Te |               |                       | DATE_<br>m  | D5/30/2017             |           |
| Pressured to 1/6/2017 Fre 1/17/2017 dr 1/19/2017 in EOT @ 6403 Shut in well Spud Date: 08/9/2  I hereby certify that the SIGNATURE   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>iill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages<br>tubing<br>5 L-80<br>icture (estimating May | 2017) Rig Release mplete to the                   | best of anitting Te | ech II        |                       | DATE_   | D5/30/2017             |           |
| Pressured to 1/6/2017 Fre 1/17/2017 dt 1/19/2017 in EOT @ 6403 Shut in well Spud Date: 08/9/2  I hereby certify that the SIGNATURE   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>iill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru | 84') 5 stages tubing 5 L-80 icture (estimating May          | 2017) Rig Release mplete to the TITLE E-mail addr | best of anitting Te | ech II        |                       | DATE_<br>m  | D5/30/2017             |           |
| Pressured to 1/6/2017 Fre 1/17/2017 dr 1/19/2017 in EOT @ 6403 Shut in well Spud Date: 08/9/2  I hereby certify that the SIGNATURE   | ested 7" Prod casin<br>ac & Perf (6450'-86<br>ill out plugs<br>stalled production<br>3' with 203 jts 2.87<br>waiting on infrastru  | 84') 5 stages tubing 5 L-80 icture (estimating May          | 2017) Rig Release mplete to the                   | best of anitting Te | ech II        |                       | DATE C  | D5/30/2017             |           |