

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-42014 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator RKI Exploration & Production, LLC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 3500 One Williams Center, MD 35, Tulsa, OK 74172 | | 7. Lease Name or Unit Agreement Name WARREN FEE |
| 4. Well Location Unit Letter C, 875 feet from the NORTH line and 2045 feet from the WEST line Section 34 Township 22S Range 27E NMPM County Eddy | | 8. Well Number 001 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3112' | | 9. OGRID Number 246289 |
| | | 10. Pool name or Wildcat WYE; Delaware (96378) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
COMMENCE COMPLETION OPS ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI EXPLORATION AND PRODUCTION, LLC HAS CONCLUDED THE RE-COMPLETION OPERATIONS FOR THIS WELL. A SUMMARY OF THE COMPLETION OPERATION IS AS FOLLOWS:

Began completion activities on 05/17/2017
MIRU, NU BOP, kill well & pull tbg & pkr
RIH w/7" CIBP & perf guns
Set CIBP @ 5,500'
PT CIBP to 3,500 psi
Pulled up & Perf stg 8 @ 5444-5452 2spf, 16 Shots, 5395-5402 2spf, 14 Shots. POOH.
PT Frac Valve 6200psi. 30 minutes
5/28/2017 Frac (5395'-5444') 2 stages
200,360 lbs of proppant
212,772 gal of fluid
Installed production tubing, EOT @ 5,425' with 269 jts 2.875 L-80
5/28/2017 started flowback, well is flowing

NM OIL CONSERVATION
ARTESIA DISTRICT

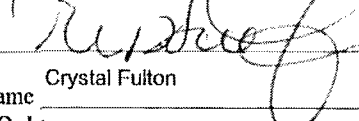
MAY 31 2017

RECEIVED

Spud Date: 01/19/2015

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Tech II DATE 05/31/2017
Type or print name Crystal Fulton E-mail address: crystal.fulton@wpenergy.com PHONE: 539-573-0218
For State Use Only

APPROVED BY:  TITLE Staff DATE 6-1-17
Conditions of Approval (if any):

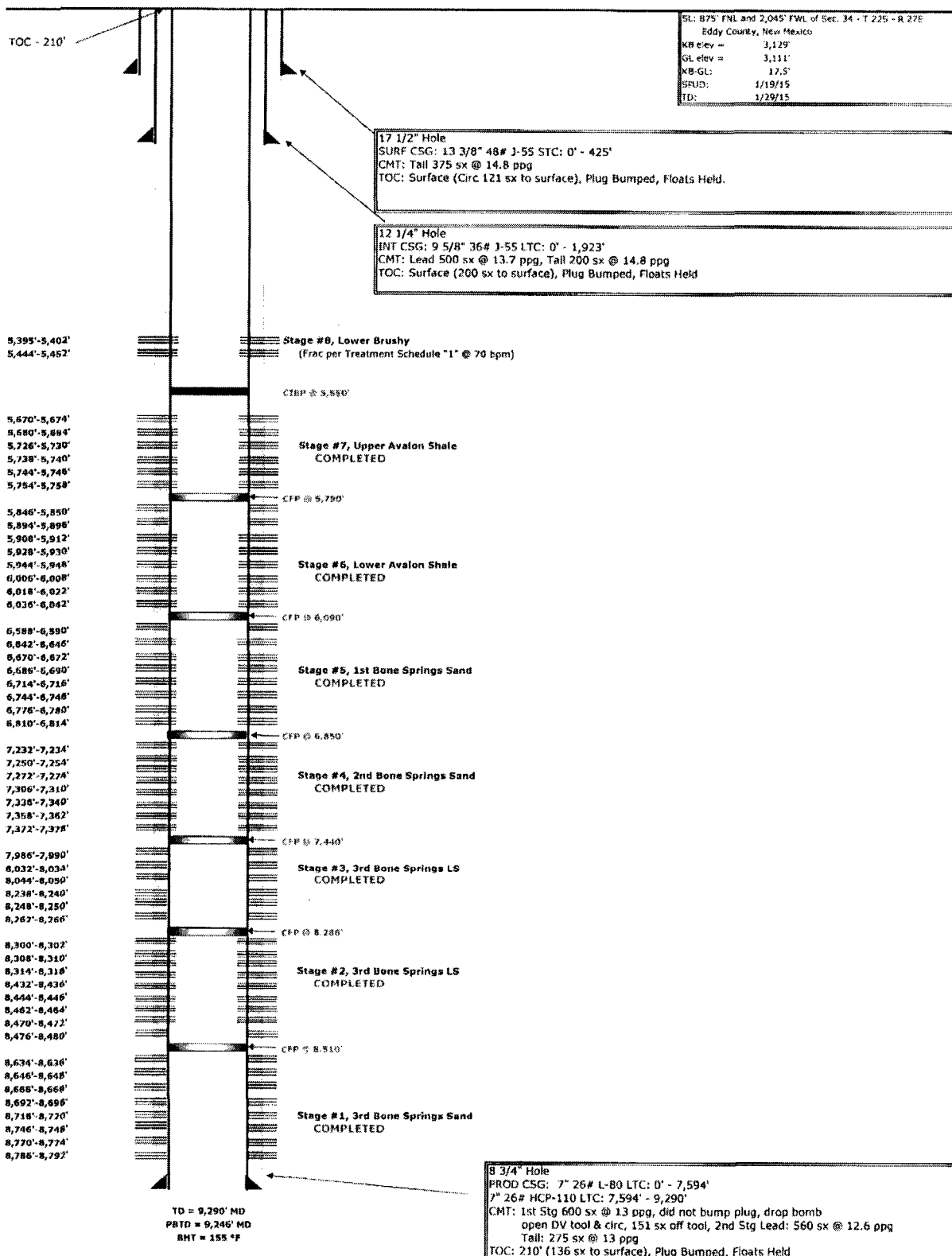
MAY 31 2017

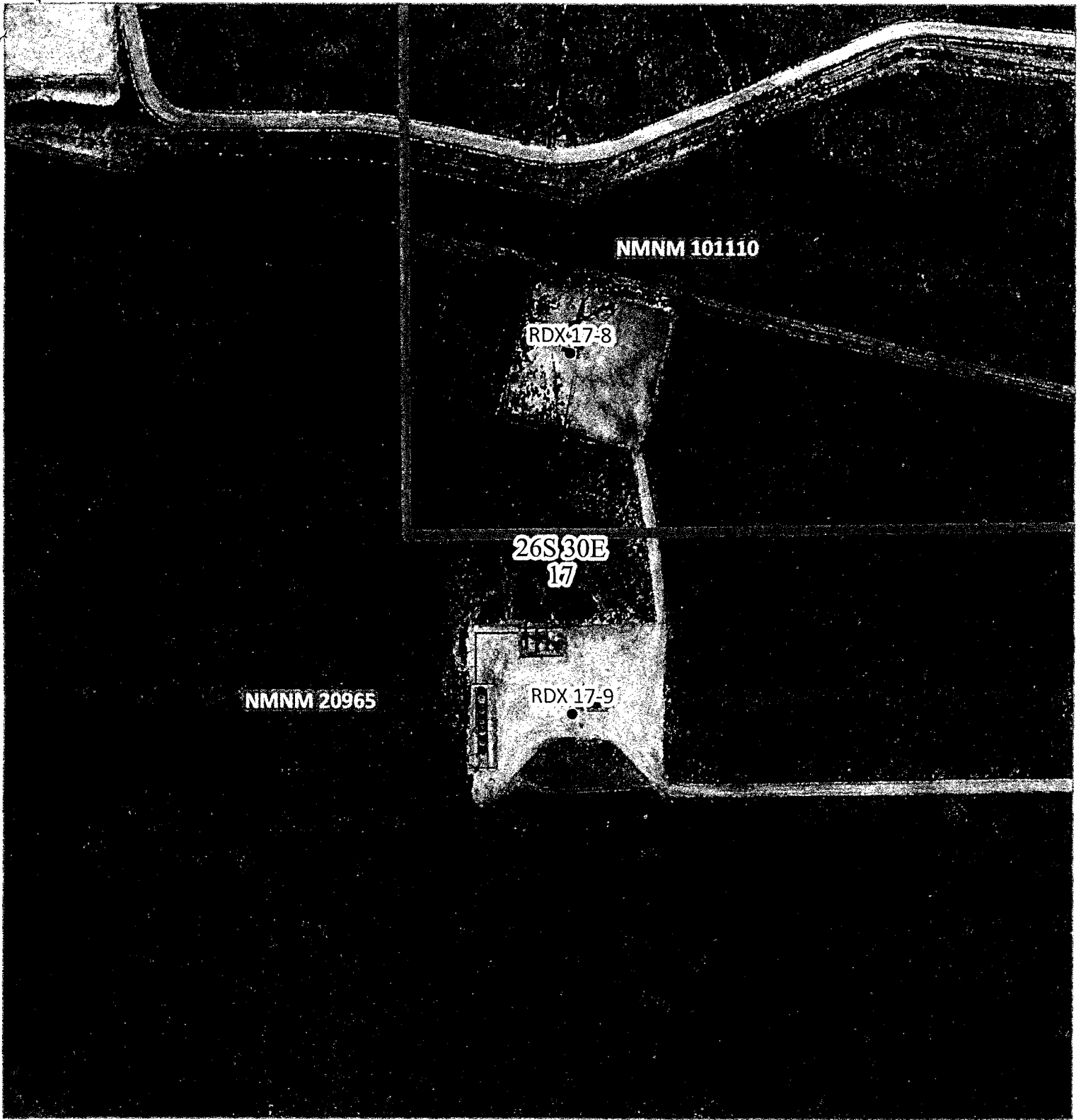
WPXENERGY

Warren Fee #1
Wellbore Diagram
Bone Springs
Eddy County, NM
API # 30-015-42014

As Drilled
1/29/15

RECEIVED





RDX 17-9 Facility
Permian Basin

WPXENERGY.

Date: 8/15/2016
Map Scale (at 8.5" x 11"): 1:3,000
Projection: NAD 1927 UTM Zone 13N
Created By: Jeremy Andarakes
Planning Project Specialist II
3500 One Williams Center
Tulsa, OK 74172

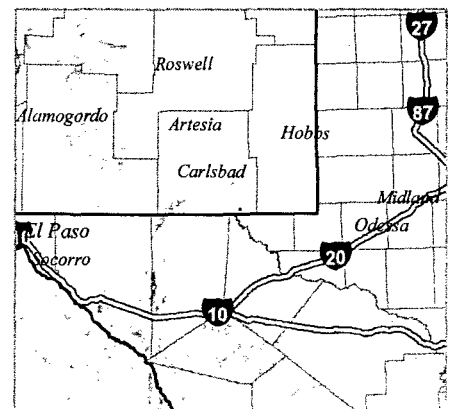
Map Symbolology

● Well

□ Section

▨ Lease

0 0.02 0.04
Miles



**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**RKI Exploration & Production LLC
RDX Federal 17-9 & RDX Federal 17 8
30-015-39939 & 30-015-39938
NMNM-20965 & NMNM-101110**

Off-Lease Measurement and Sales Conditions of Approval

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. Production measurement must comply with all Federal Regulations, API, and AGA standards.




05/19/2017

NMOCD
District 2: Artesia
811 S. First St.
Artesia, NM 88210

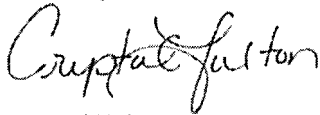
Re: WARREN FEE 1

API: 30-015-42014

To Whom It May Concern,

Pursuant to NMOCD rule 19.15.7.16(C) request is herein made to keep all data and accompanying attachments contained in form C-105 confidential.

Sincerely,



Crystal Fulton
Permitting Tech I
(539)573-0218
Crystal.Fulton@WPXEnergy.com