Form 3160-5 (June 2015)

FORM APPROVED	
OMB NO. 1004-0137	ľ
Evnires: January 31, 20	1

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS AND SERVICES (1997)

SUNDRY NOTICES (1997)

SUNDRY NOT

Do not use thi	s form for proposals to c	drill or to re-	enteran .	rtesia	6. If Indian, Allottee of	r Tribe N	Jame	
abandoned wel	o. If Indian, Another of Thoe Ivaine							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. POPULUS FEDERAL 4H							
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-44103-00-X1							
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 575-748-6946					10. Field and Pool or Exploratory Area WOLFCAMP			
4. Location of Well (Footage, Sec., T	11. County or Parish, State							
Sec 29 T25S R27E NWNW 2 ⁻ 32.107471 N Lat, 104.216881	EDDY COUNTY, NM							
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER D	ATA	
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)			ater Shut-Off		
	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclam	ation		ell Integrity	
Subsequent Report Subsequent Re	□ Casing Repair	□ New] New Construction ☐ Recon		olete	⊠ O	ther	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	Temporarily Abandon		ing Operations	
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 4/29/17 Spud well. 4/30/17 TD 17 1/2" hole @ 37	rk will be performed or provide it operations. If the operation respondonment Notices must be file in all inspection. O'. Set 13 3/8" 54.5# J-55	the Bond No. on ults in a multiple donly after all to come after a	file with BLM/BIA e completion or rece equirements, include Cmt w/430 sx C	A. Required sultompletion in a rading reclamation	osequent reports must be new interval, a Form 316 n, have been completed a	filed wi 0-4 mus	thin 30 days t be filed once	
sx to surface. WOC 18 hrs. Te loss of circ. 5/2/17 TD 12 1/4" hole @ 200	MIM OIL CONSERVATION							
5/2/17 TD 12 1/4" hole @ 2000'. Set 9 5/8" 40# J-55 csg @ 2000'. Cmt w/485 sx Class 0 w/300 sx. Circ 194 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out FS w/10# brine - no loss of circ.					ıt 5' below M∆		Y 2 2 2017	
5/8/17 TD 8 3/4" lateral @ 12' Class C. Tailed in w/1200 sx.	2'. Cmt w/80		CEIV	ED				
14. I hereby certify that the foregoing is	Electronic Submission #3	PERATING L	C, sent to the C	arisbad				
Name (Printed/Typed) STORMI				<u> </u>	ד			
Name of the state				AUULI I	ED FOR REC	JKD		
Signature (Electronic S	Submission)		Date 05/15/2	.017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICEN	SE 1			
			MUSTAFA	HAQUE	- h R		Data 05/40/0047	
Approved By	Title: CTROLE	CARLS	FFTAND MANAGEMER BAD FIELD OFFICE	VT 	Date 05/18/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba		SELECTION FICE	J		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #376140 that would not fit on the form

32. Additional remarks, continued

5/10/17 Rig released.