

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary-Designate

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



02-Jun-17

VISION ENERGY INC
PO BOX 2459
CARLSBAD NM 88221-

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 19.15.25.8 (3) **WELLS TO BE PROPERLY ABANDONED** of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production .

To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the. well(s) brought into compliance .

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are

1. Immediately restore the well(s) to production, injection or disposal as applicable. Submit Form C-103 stating how and when wells became active and monthly file electronically Form C-115
2. Request 'Temporary Abandoned' status pursuant to Rule 19.15.25.13 on Form C-103, which requires that you set a plug. and conduct a mechanical integrity test
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 19.15.25.9 on Form C-103 and, proceed with. plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved

In the event that a "**PLAN OF ACTION**" is not received within thirty days of this letter and all compliance issues completed by. the "Corrective Action Due By" date shown above, further enforcement will occur

IDLE WELL INSPECTION DETAIL SECTION

June 2, 2017

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STATE 001
iTWG1715034727

M-21-20S-28E

30-015-02414-00-

Inspection No.

Inspection Date: 5/30/2017 9:38:43 AM

Corrective Action Due by: 9/2/2017

Type Inspection
Compliance?

Inspector

Violation?

*Significant Non-

Routine/Periodic

Tim Gum

Yes

No

Comments on Inspection:

IDLE WELL.FLOW LINE NOT CONNECTED TO SALES LINE & OPEN PIPE FITING
TOP OF MASTER VALE. NO FLOW, VALVE CLOSED?? LRP--3/05. CSG VALVES
CLOSED NO FLOWLINE CONNECTIONS. NOT CABABLE OF PRODUCTION
PICTRES TAKEN.

STATE 002
iTWG1715037992

O-21-20S-28E

30-015-27663-00-

Inspection No.

Inspection Date: 5/30/2017 10:33:09 AM

Corrective Action Due by: 9/2/2017

Type Inspection
Compliance?

Inspector

Violation?

*Significant Non-

Routine/Periodic

Tim Gum

Yes

No

Comments on Inspection:

IDLE WELL. FLOW LINE NOT CONNECTED TO SALES LINE. TBG VALVE
CLOSED. CSG NOT CONNECTED TO FLOW LINE. LRP--12/09.
BTTY- EQUIPMENT ONE SP, WATER TK SOUTH OF LOCATION, RANCHER"S.???
PIT RULE (19.15.17.13) VIOLATION: OPEN FENCED UNLINED BLOW DOWN PIT.
PICTURES TAKEN.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the
infra- structure of the oil and gas industry.

Sincerely,



Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas