Submit One Copy To Appropriate District Office	State of New M	ſexico	Form C-103
District 1	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	M 88210 xc, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-015-00878
811 S. First St., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B7298
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name M Y B
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			1
2. Name of Operator		9. OGRID Number	
OXY USA INC 3. Address of Operator		16696 10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 77210			ARTESIA-QN-GB-SA
4. Well Location			
	from the <u>SOUTH</u> line and <u>2310</u>	-	line
Section <u>13</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>County EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
		r, rrb, rt, Gr, eic., 590'	
12. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other D	Data
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
		CASING/CENIEN	
OTHER: I Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
			JARTER/OUARTER LOCATION OR
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution		fical service poles an	a mes have been removed from lease and wen
When all work has been completed, re	eturn this form to the appropriate	District office to sch	edule an inspection.
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SIGNATURE	TITLE_	_ENVIRONMENTA	LADVISOR_DATE 5-19-17
TYPE OR PRINT NAME _CASEY I			
For State Use Only DEN	EN		
APPROVED BY:	TITLE_		DATE 5/22/17
Conditions of Approval (if any):			
MO QUARTER	AUARTER SE	BE ON MI	ARKER